

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST
(See Instructions on Reverse Side)

Type Test: Open Flow Test Date: 3/17/2011 API No. 15-095-20509-00-01
 Deliverability

Company		Lease		Well Number	
American Energies Corporation		Sowers C #1 OWWO		#1	
County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Kingman	192' FNL and 94' FEL	S/2 NW NE Section 27-T28S-R6W			
Field		Reservoir		Gas Gathering Connection	
Date		Mississippian		American Energies Pipeline	
Completion Date		Plug Back Total Depth		Packer Set At	
10/5/2005		3948'			
Casing Size	Weight	Internal Diameter	Set at	Perforations	To
4 1/2"	10.5#	4.060"	3948	3892	3900
Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2 3/8"	5#	2"	3886		
Type Completion (Describe)		Type Fluid Production		Pumping Unit or Traveling Plunger? Yes/No	
Single		Saltwater			
Producing Thru (Annulus/Tubing)		% Carbon Dioxide		% Nitrogen	
Tubing		0.1081		5.6215	
Vertical Depth (H)		Pressure Taps		(Meter Run)(Prover) Size	
3948'				0.6277	
Pressure Buildup:		Shut In 16-Mar 2011 at 1:30 p.m. (AM)(PM)		Taken 17-Mar 2011 at 1:45 p.m. (AM)(PM)	
Well On Line:		Started 17-Mar 2011 at (AM)(PM)		Taken 2011 at 9:00 a.m. (AM)(PM)	
				Duration Shut-in 24 hours	

OBSERVED SURFACE DATA

Static Dynamic Property	Orifice Size (inches)	Casing Meter Prover Pressure (Pm) psig	Pressure Differential in inches H ₂ O	Flowing Temperature t	Well Head Temperature Temperature	Casing Wellhead Pressures (P _c) or (P _w) or (P _h)		Tubing Wellhead Pressures (P _t) or (P _w) or (P _h)		Duration Hours	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						300		300		24	80 BWPD
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (k) (F _a) mcd/d	Casing Meter or Prover Pressure (Pm) psia	Press Extension (Pm)(h)	Gravity Factor (F _g)	Flowing Temperature Factor (F _t)	Deviation Factor (F _d)	Metered Flow R (mcd/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity (G _m)

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_s)₂= _____ (P_s)₁= _____ P_s= _____ % (P_s-14.4)+14.4= _____ ; (P_s)₂=0.207 (P_s)₁= _____

(P _s) ₂ -(P _s) ₁ ² or (P _s) ₂ -(P _s) ₁	(P _s) ₂ -(P _w) ₂	Choose formula 1 or 2: 1. P _s 2-P _s 2 2. P _s 2-P _w 2 divided by P _s 2-P _w 2	LOG of Formula 1. or 2. and divide by: [P _s 2-P _w 2]	Backpressure Curve Slope = "n" or Assigned Standard Slope	N X LOG []	Antilog	Open Flow Deliverability Equals R X Antilog (mcd/d)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17th day of March 2011

Witness (if any)

For Commission

Bay Conradi

For Company

Checked by

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JUN 13 2012
KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator American Energies Corp and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Sowers #1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 3-17-2011

Signature: Brian Conradi
Title: Regional Supervisor

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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