Form G-2
(Rev. 7/03)

# KANSAS CORPORATION COMMISSION
# ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

*(See Instructions on Reverse Side)*

Type Test:
[X] Open Flow  Test Date: 3/17/2011  API No. 15-~~21000-0000~~ 095-21989-0000
[ ] Deliverability

| Company | Lease | | Well Number |
|---|---|---|---|
| American Energies Corporation | Voth A #2 OWWO | | 2 |
| **County** / **Location** | **Section** / **TWP** | **RNG (E/W)** | **Acres Attributed** |
| Kingman | SE NW NW Section 27-T28S-R6W | | |
| **Field** | **Reservoir** | **Gas Gathering Connection** | |
| | Mississippian | American Energies Pipeline | |
| **Completion Date** | **Plug Back Total Depth** | **Packer Set At** | |
| 9/28/2005 | 4012 | | |
| **Casing Size** / **Weight** | **Internal Diameter** / **Set at** | **Perforations** | **To** |
| 4 1/2" 10.5# | 4.06 4012 | 3892 | 3900 |
| **Tubing Size** / **Weight** | **Internal Diameter** / **Set at** | **Perforations** | **To** |
| 2 3/8" 5# | 2" 2891 | | |
| **Type Completion (Describe)** | **Type Fluid Production** | **Pumping Unit or Traveling Plunger? Yes/No** | |
| Single | Saltwater | | |
| **Producing Thru (Annulus/Tubing)** | **% Carbon Dioxide** / **% Nitrogen** | **Gas Gravity - $G_g$** | |
| Tubing | 0.155 5.876 | 0.6764 | |
| **Vertical Depth (H)** | **Pressure Taps** | **(Meter Run)(Prover) Size** | |
| 4012 | | | |

Pressure Buildup: Shut In 16-Mar 2011 at 8: 45 a.m. (AM)(PM) Taken 17-Mar 2011 at 9:00 a.m. (AM)(PM)

Well On Line: Started 17-Mar 2011 at _____ (AM)(PM) Taken _____ 2011 at _____ (AM)(PM)

Duration Shut-In - 24 hours

## OBSERVED SURFACE DATA

| Static Dynamic Property | Orifice Size (Inches) | Circle One Meter Prover Pressure psig (Pm) | Pressure Differential in Inches H2O | Flowing Temperature t | Well Head Temperature Temperature | Casing Wellhead Pressures ($P_w$) or ($P_t$) or ($P_c$) psig | Casing psia | Tubing Wellhead Pressures ($P_w$) or ($P_t$) or ($P_c$) psig | Tubing psia | Duration Hours | Liquid Produced (Barrels) |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Shut-In | | | | | | 300 | | 140 | | 24 | 150 BWPD |
| Flow | | | | | | | | | | | |

## FLOW STREAM ATTRIBUTES

| Plate Coefficient (Fb) (Fp) mcfpd | Circle One Meter or Prover Pressure psia | Press Extension √PmXh | Gravity Factor Fg | Flowing Temperature Factor Ft | Deviation Factor Fpv | Metered Flow R (mcfd) | GOR (Cubic Feet/ Barrel) | Flowing Fluid Gravity Gm |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

## (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)2=$ _____ $(P_w)2=$ _____ $P_d=$ _____ % $(P_c-14.4)+14.4=$ _____ : $(P_a)2=0.207$ $(P_d)2=$ _____

| $(P_c)2-(P_a)2$ or $(P_c)2-(P_d)2$ | $(P_c)2-(Pw)2$ | Choose formula 1 or 2: 1. $P_c2-P_a2$ 2. $P_c2-Pd2$ divided by $P_c2-Pw2$ | LOG of Formula 1. or 2. and divide by: $(P_c2-P_w2)$ | Backpressure Curve Slope = "n" or Assigned Standard Slope | N X LOG [ ] | Antilog | Open Flow Deliverability Equals R X Antilog (mcfd) |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| | | | | | | | |

Open Flow _____ Mcfd @ 14.65 psia  Deliverability _____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17th day of March 2011

_____ Witness (if any)

_____ For Company

_____ For Commission

_____ Checked by

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JUN 13 2012
KCC WICHITA

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator American Energies Corp and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Voth A #2 gas well on the grounds that said well:

*(Check one)*

- ☐ is a coalbed methane producer
- ☐ is cycled on plunger lift due to water
- ☐ is a source of natural gas for injection into an oil reservoir undergoing ER
- ☐ is on vacuum at the present time; KCC approval Docket No. _____
- ☑ is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 3-17-2011

Signature: Ray Conrad

Title: Pipeline Supervisor

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.