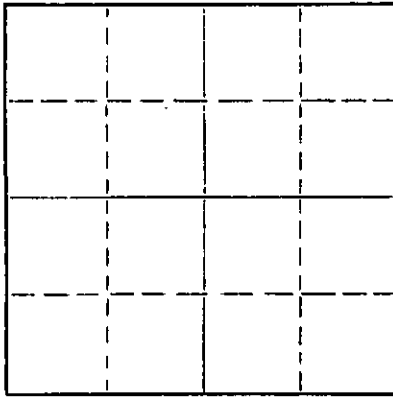


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Ellis

County. Sec. 26 Twp. 11S Rge. 18W (E) (W)

Location as "NE/CNW/SW" or footage from lines 990' FSL, 330' FEL, NE/4

Lease Owner Phillips Petroleum Company

Lease Name Angobs Well No. 4

Office Address Box 287, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed Nov. 1948 19

Application for plugging filed 8-2-63 19

Application for plugging approved 8-5-63 19

Plugging commenced 8-9-63 19

Plugging completed 8-9-63 19

Reason for abandonment of well or producing formation Unprofitable

If a producing well is abandoned, date of last production 2-22-63 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Box 326, Hays, Kansas.

Producing formation Arbuckle Depth to top 3564 Bottom _____ Total Depth of Well 3566 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
LKC		3256		8-5/8	1321	none
Simpson		3535		5-1/2	3586	665'
Conglomerate		3508				
Arbuckle	Oil	3564				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Took tension on 5 1/2" csg, parted at 665'; unable to get over csg at 665'.

Dumped 16' sand to 3550' and 5 sx cement to 3510'. Pumped in 11 sx mud to 550', 20 sx cmt to 490', 4 sx mud to 200', 20 sx cmt to 140', 2 sx mud to 30', 10 sx cmt to base of cellar. Total recovery 665' of 5 1/2" OD 14# J-55 csg. Well P&A 12:45 p.m. 8-9-63

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AUG 15 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Unit
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
M. E. Michael, Dist. Supt. (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. E. Michael
Box 287, Great Bend, Kansas.

(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of August, 1963

My commission expires 11-18-65

Joseph M. Beal
Notary Public.

FORMATION RECORD

ANCOBS LEASE

WELL NO. 4

FROM	TO	FORMATION	REMARKS
0	40	Surface clay and rock	Elevation 2003' RTB
40	630	Shale and shells	
630	676	Sand and pyrite solid	
676	725	Pyrite, sand and shale	
725	960	Sand	
960	1085	Shale and shells	
1085	1264	Shale, shells, & red bed	
1264	1298	Anhydrite	Top Anhydrite 1267
1298	1625	Shale and shells	
1625	1800	Salt, shale and shells	
1800	1865	Shale and shells	
1865	2105	Shale and lime	
2105	2185	Shale and shells	
2185	2360	Lime and shale	
2360	2465	Shale and shells	
2465	2620	Lime	
2620	2675	Sandy shale and lime	
2675	3100	Shale and lime	
3100	3155	Lime	
3155	3190	Shale and lime	Top Toronto 3232
3190	3255	Lime	Top Heebner 3212
3255	3310	Lime and shale	Top LKC 3256
3310	3498	Lime	
3498	3535	Conglomerate	Top Congl 3508
3535	3563	Shale	
3563	3566	Arbuckle lime	Top Arb. 3564
	3566	t.d.	

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CONSERVATION DIVISION
Wichita, Kansas