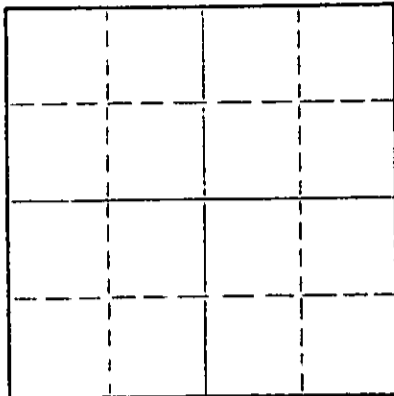


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 26 Twp. 11S Rge. 18 (E) W(W)
Location as "NE/CNWxSWx" or footage from lines. C NE NE NE
Lease Owner Phillips Petroleum Company
Lease Name Ancobs Well No. 1
Office Address Box 287 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 9/11/47 19
Application for plugging filed 2/19/68 19
Application for plugging approved 2/20/68 19
Plugging commenced 3/4/68 19
Plugging completed 3/8/68 19
Reason for abandonment of well or producing formation Uneconomical

If a producing well is abandoned, date of last production 2/28 19 68
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Arbuckle Depth to top 3639 Bottom 3645 Total Depth of Well 3645 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8" | 1403 | None |
| | | | | 5-1/2" | 3640' | 2425' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PB 3645 to 3600' with sand. Spotted 5 sx cement @ 3600 to 3552'.
Mudded hole to 590', rock bridge 590 to 515'. Spotted 25 sx cement @ 515'.
Mudded hole to 40', rock bridge 40' to 30', 10 sx cement 30' to surface.
Job completed 5 PM 3/8/68.

RECEIVED
STATE CORPORATION COMMISSION
MAR 13 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. T. Slagle, Dist. Supt. (employee of owner) or (OWNER OR OPERATOR) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. T. Slagle
Box 287 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 11th day of March, 19 68

My commission expires 10/27/69

Laura Lee Tucker
Notary Public.

Form No. 873

Formation Record

Lease **AN 608**Well No. **1**

| FROM | TO | Formation | REMARKS |
|------|------|-------------------------------|---|
| 0 | 115 | Rock and Clay | Elevation: 2102' R.T.D. |
| 115 | 500 | Shale | |
| 500 | 590 | Shale & Shells | |
| 590 | 715 | Shale | |
| 715 | 755 | Sand, Rock & Pyrite | |
| 755 | 772 | Pyrite | |
| 772 | 985 | Pyrite, Shale & Sand | |
| 985 | 1115 | Sand Shale & Shells | |
| 1115 | 1295 | Shale, Red Bed, Sand & Shells | |
| 1295 | 1505 | Red Bed | |
| 1505 | 1540 | Blue Shale | |
| 1540 | 1560 | Shale & Sand | |
| 1560 | 1598 | Anhydrite | Top Anhydrite 1560' |
| 1598 | 2055 | Shale & Shells | |
| 2055 | 2145 | Lime & Shale | |
| 2145 | 2345 | Shale & Shells | |
| 2345 | 2420 | Lime | |
| 2420 | 2530 | Broken Lime | |
| 2530 | 2845 | Lime & Shale | |
| 2845 | 2945 | Shale & Shells | |
| 2945 | 2960 | Broken Lime | |
| 2960 | 3045 | Shale | |
| 3045 | 3060 | Broken Lime | |
| 3060 | 3225 | Lime | |
| 3225 | 3315 | Lime & Shale | |
| 3315 | 3522 | Lime | Top of Hoebnar 3287' |
| 3522 | 3600 | Conglomerate | Top of Lansing Kansas City 3507' |
| 3600 | 3629 | Conglomerate & Shale | Show of oil @ 3527' |
| | | | Top Conglomerate 3522' |
| | | | Top Simpson Sand 3410' |
| | | | Top Simpson Shale 3617' |
| | | | 3620-25 Simpson Dolomite with slight stain and porosity |
| 3627 | 3637 | Shale | |
| 3637 | 3650 | Sand | |
| 3650 | 3648 | Lime | Simpson Sand 3637 to 3639' with trace of free oil. |
| | | | Top of Arbuckle 3639', with good saturation and porosity. |

RECEIVED
STATE CORPORATION COMMISSION
MAR 13 1968
CONSERVATION DIVISION
Wichita, Kansas