

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
500 Bittling Building  
Wichita, Kansas

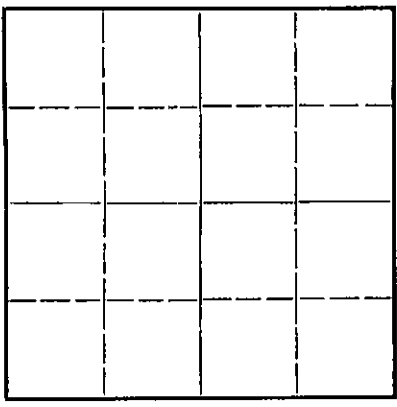
OR

Strike out upper line  
when reporting plugging  
of formations.

FORMATION PLUGGING RECORD

Ellis County. Sec. 26 Twp. 11 Rge. (E) 18 (W) AOB KCC

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines ~~NW-NE-NW~~ NEUWNU  
Lease Owner: Phillips Petroleum Company  
Lease Name: Ancobs Well No. 3  
Office Address: Bartlesville, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole  
Date well completed: 7-15-48  
Application for plugging filed: 7-15-48  
Application for plugging approved: 7-15-48  
Plugging commenced: 7-15-48  
Plugging completed: 7-15-48  
Reason for abandonment of well or producing formation: Dry Hole



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production: 19...  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

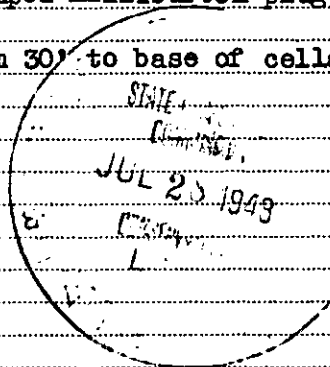
Name of Conservation Agent who supervised plugging of this well: M. A. Rives  
Producing formation: none Depth to top: Bottom: Total Depth of Well: 3883 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Toronto	Dry	3347		8 5/8"	1418'	None
Lansing Kansas City	Dry	3368				
Conglomerate	Dry	3652				
Arbuckle	Dry	3833	3883			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Filled with heavy mud from 3883' to 1418'. Pumped Halliburton  
plug to 1418'. Spotted 15 sacks of cement and filled with heavy mud to  
200'. Pumped Halliburton plug to 200'. Spotted 15 sacks of cement and  
filled with heavy mud to 30'. Pumped Halliburton plug to 30'. Spotted  
10 sacks of cement in filling from 30' to base of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: Ralph McKnight  
Address: Box 528 Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
Ralph McKnight (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) *Ralph McKnight*  
Box 528 Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 24th day of July, 19 48.

My commission expires June 14, 1952 Notary Public.

**PLUGGING**  
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## Formation Record

Lease Ansochs

Well No. 3

FROM	TO	Formation	REMARKS
0	125	Rock and Clay	
125	490	Shale and Shells	
490	575	Sand and Shale	
575	690	Sand and Shale with Pyrite	
690	807	Pyrite	
807	1040	Shale and Shells	
1040	1160	Red Rock	
1160	1335	Shale, Shells, and Red Rock	
1335	1358	Shale and Shells	
1358	1370	Gyp	
1370	1406	Anhydrite	Top of Anhydrite 1370' Set 8 5/8" casing @ 1418' with 775 sacks cement.
1406	1419	Shale and Shells	
1419	1510	Shale and Shells and Red Bed	
1510	1960	Shale and Shells	
1960	2200	Lime and Shale	
2200	2225	Lime	
2225	2515	Shale and Shells	
2515	2590	Broken Lime and Shale	
2590	2735	Shale and Shells	
2735	2890	Lime and Shale	
2890	3235	Lime	
3235	3285	Shale	
3285	3315	Lime and Shale	
3315	3340	Shale	
3340	3350	Lime	Top of Toronto 3347' Top of Lansing Kansas City 3368'
3350	3652	Lime and Shale	
3652	3674	Conglomerate	Top of Conglomerate 3652'
3674	3677	Dolomitic Sand with heavy dark stain	
3677	3701	Conglomerate	
3701	3704	Cored	Recovered 18" of various colored chert and 1' of Green Shale
3704	3765	Conglomerate	
3765	3795	Lime, Shale, and Chert	
3795	3835	Chert and Shale	
3835	3835	Arbuckle Lime with no show	Top Arbuckle 3835'

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