

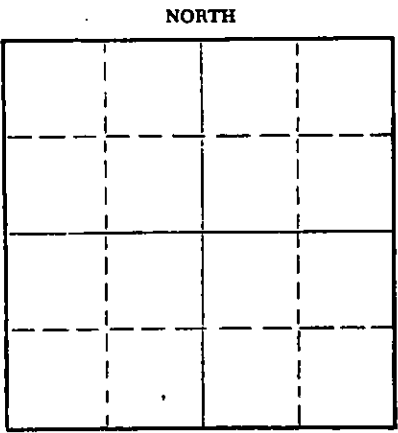
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Ellis County, Sec. 26 Twp. 11s Rge. 18w (E) (W)

Location as "NE/CNWxSWy" or footage from lines SE, NW, SE.  
Lease Owner Murfin Drilling Company  
Lease Name Jacobs-Peavey Well No. 1  
Office Address 617 Union Center, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dryhole  
Date well completed 12/31 19 68  
Application for plugging filed 12/31 19 68  
Application for plugging approved 12/31 19 68  
Plugging commenced 12/31 19 68  
Plugging completed 12 noon 12/31 19 68  
Reason for abandonment of well or producing formation \_\_\_\_\_



If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Hays, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3710 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

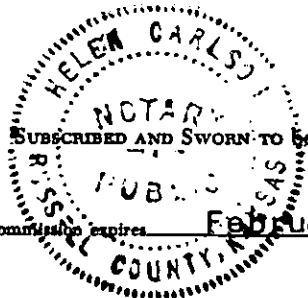
Plug # 1 720' 70 sx. cement  
Plug # 2 180' 20 sx. cement  
Plug # 3 40' 10 sx. cement  
Completed: 12 Noon 12/31/68  
Leo Massey, State plugger

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JAN 16 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor John O. Farmer, Inc.  
Address P.O. Box 352, Russell, Kansas

STATE OF KANSAS COUNTY OF RUSSELL, ss.  
JOHN O. FARMER, president (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer  
P.O. Box 352, Russell, Kansas  
(Address)



SUBSCRIBED AND SWORN TO before me this 3rd day of January, 19 69  
Helen Carlson  
Helen Carlson Notary Public.

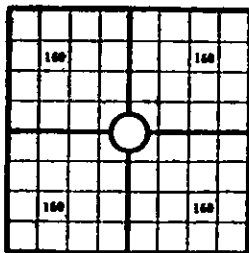
OPERATOR Murfin Drilling Company

FORMATION RECORD

ADDRESS 617 Union Center, Wichita, Ks.

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres  
N



COUNTY Ellis, SEC. 26, TWP. 11s, RGE. 18W

COMPANY OPERATING Murfin Drilling Co.

OFFICE ADDRESS 617 Union Center, Wichita

DRILLING STARTED 12/17/68 DRILLING FINISHED 12/31/68

DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_

WELL LOCATED SE 1/4 NW 1/4 SE 1/4, North of South

Line and \_\_\_\_\_ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2109 GROUND 2106

CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Ggl.	Make				
8 5/8"	183'		150	sx.	cement				

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig Rotary

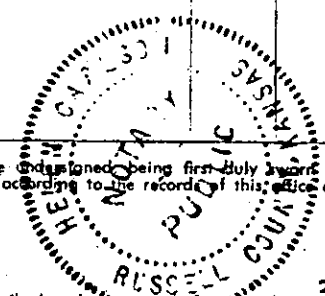
INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Surface		183			
Shale	183	525			
Sand shale	525	880			
Sand	880	1050			
Shale shells	1050	1280			
Redbed	1280	1386			
Anhydrite	1386	1417			
Shale shells	1417	2270			
Shale lime	2270	2285			
Lime shale	2285	2505			
Shale lime	2505	3152			
Lime shale	3152	3430			
Lime	3430	3610			
Lime shale	3610	3710			
Rotary T.D.	3710				

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Wichita, Kansas



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John W. Jarner  
Name and title of representative of company  
President

Subscribed and sworn to before me this 3rd day of January, 1969

My Commission expires 2/15/71

Helen Carlson  
Notary Public  
Helen Carlson

FARM NAME Jacobs - Peavey WELL NO. \_\_\_\_\_ COUNTY Ellis SEC. 26 TWP. 11s RGE. 18W