

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15051-30679-0001

LEASE NAME Jacobs-Peavey #3

WELL NUMBER \_\_\_\_\_

SPOT LOCATION NW NW SE

SEC. 26 TWP. 11 RGE. 18 (W) or (W)

COUNTY Ellis

Date Well Completed \_\_\_\_\_

Plugging Commenced 9/26/85

Plugging Completed 10/4/85

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Joe F. Meier Oil Operations

ADDRESS Box 871, Hays, Ks, 67601

PHONE # (913) 625-9619 OPERATORS LICENSE NO. 7377

Character of Well \_\_\_\_\_  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 3683'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	1470'	none
				5 1/2"	3675'	2800'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Plugged bottom with sand to 3250' & 5 sacks cement. Shot pipe at 3152', 2947', & 2800'. Pulled 91 joints of pipe. Plugged well with 2 gel, 4 hulls, 1/2 hull mixed with 30 cement, 12 gel, 1/2 hull mixed with 70 cement, 8 gel, released plug, & 70 sacks 60/40 poz 6% gel 3% c.c.  
Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050  
Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso

(employee of operator) or

(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

RECEIVED  
STATE CORPORATION COMMISSION

OCT 10 1985

CONSERVATION DIVISION  
Wichita, Kansas

SUBSCRIBED AND SWORN TO before me this 8th day of October, 1985

Jane Hoover  
Notary Public

My Commission expires:



June 3, 1970

## RE-COMPLETION REPORT

## JACOBS-PEAVEY #3

NW NW SE

Sec 26-11s-18w

Ellis County, Kansas

R.T.D. 3683' 7/7/55

Elevation 2121' DF 3' above GL

8 5/8" casing set @ 1470'

5 1/2" casing set @ 3675', casing patch @ 3228' WO 3247'

Old Perforations 3631-36'

Dresser Atlas Bridge Plug @ 3620'

- 5-12-70 Loaded out Cardwell Spudder and moved from Casey Jones #1 to Jacobs-Peavey #3. Set unit in, rigged up.
- 5-13-70 Swab out 3000' mud, layed down swab tools. Pick up 5 1/2" drill tools and clean out to 3638', ran bailer to 3638'. Layed down drill tools, pick up swab tools - found fluid @ 1600' off bottom. Hole leaking sour rotary mud and water.
- 5-14-70 Allied Cementing ran steel line to 3636' - found fluid @ 1700' down. Pumped flag out @ 3631-36'. Layed down swab tools, pick up drilling tools - ran R.B. plug, set @ 3620'. Layed down drilling tools, pick up swab tools - swab hole down to R.B. plug. Test 1 hr - dry.
- 5-15-70 Ran swab in hole, no fluid over night. Rig up Dresser-Atlas and perforate the following zones: 3595-98', 3574-77', 3536-40', 3509-11', 3457-60', 3449-51', 3424-27', 3408-14', 3390-93', 3374-76' - perforate w/3 jets p/ft. Had show of oil on gun @ 3536-40' and free oil on gun @ 3457-60'. Hole filled up 575' in 52 min. Rig up swab tools to test natural - test as follows: 1st hr. - 16 BF; 2nd hr. - 10 BF; 3rd hr. - 8 BF, no water. Layed down swab tools, ran 2" test tubing w/R.B. plug and packer. Tools stopped @ 3228', casing patch.
- 5-16-70 Pull tubing w/R.B. plug and packer. Strung up 5 1/2" tools - ran 5 1/2 casing scrapper in hole, scrape casing @ 3228'. Pulled out of hole, ran R.B. plug on tools to 3603'. Layed down tools, ran tubing w/packer, covered zones 3595-98' and 3574-77'.
- 5-18-70 Treated zones 3595-98' and 3574-77' w/500 gal SBE, 500 gal SR3 acid, and 150 gal DASO diverting agent (See Treatment Report). Moved R.B. plug and packer, covered zone 3509-11'. Treated w/250 gal SBE acid - maximum pressure 1400#, average treatment pressure 900# @ 2 EPM, ISIP 200#, in 30 min pressure 75#. Moved tools, covered zones 3536-40', treated w/250 gals SBE and 500 gals SR3 acid - maximum pressure 1000#, average treatment pressure 900# @ 3.7 EPM, ISIP 250#, on slight vacuum in 15 min. Let set 3 1/2 hours, start grabbing lead back in 2" tubing - recovered 9 bbl of total loss of 12 bbl. Good show of oil, 75% oil.

STATE CORPORATION COMMISSION  
STATE

AUG 4 1985

CONSERVATION DIVISION  
Wichita, Kansas

C

O

P

Y

C

O

P

Y