STATE OF KANSAS
STATE CORPORATION COMMISSION

Given a Information Completely

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

NORTH	Location as "N	NE/CNW&SW%"				(E)_ <u>18</u> (W
		nemicon Dat	or tootage tr	rom lines C	N/2 NW SE	
;] ;	Lease Owne American Petrofina Company of Texas Lease Name Jacobs "B"				*** " ** 7	
, , ,	Lease Name Jacobs "B" Office Address Box 209 - Russell, Kansas					_ Well No
		Well (completed				
i i		pleted		· ·	_	19_5
	Application for	r plugging filed_				19_5
	•	r plugging approv			8	19_59
		nenced				1959
		oleted			16	
	Reason for abandonment of well or producing formation					
	If a producing well is abandoned, date of last production January 23 19 58					
<u> </u>						ore plugging was con
Locate well correctly on above Section Plat	menced?		me Conser	vactor Division	or its agents ber	ore plugging was co
aine of Conservation Agent who super	vised plugging of th	nis well Mr.	Eldon Pe	ttv		
roducing formation Conglome	rate	Depth to top_36	30 Botto	տ_36կ6	Total Depth of	Weil 3666 F
how depth and thickness of all water,	oil and gas formatio	ons.			-	
OIL, GAS OR WATER RECORDS	2					CASING RECORD
			· · · · · · · · · · · · · · · · · · ·		1:	CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	1382	8 5/8"	1382	<u> </u>
			3675	5 1/2"	3675	3055.17'
		 	 	- 	- 	
		 	 		+	ļ
		 				
				- 		
			 			
	L sacks of c		·			
	ed 20 sacks ed 20 sacks	<u> </u>	<u> </u>	STATE	CO. PORTING C	GARTISION
	ed 20 sacks				JUN 2 3 1	
· · · · · · · · · · · · · · · · · · ·	10 sacks of			CU	VSERVATION	
Run			-			
Run					Wichita, Kar	
Run					Wichita, Kar	
Run					Wichita, Kar	
ame of Plugging Contractor C. E. ddress Box 5	Shull Casin	al description is neces g Pulling (end, Kansas	ompany	K of this sheet)	Vichita, Kar	Isas

BOOK PAGE 42 LINE 28

OPERATOR: El Dorado Refining Co.

El Dorado, Kansas

CONTRACTOR:

Mast Drilling, Inc.

Russell, Kansas

LEASE:

Lime

Jacobs "B" #1

C W/2 NW/4 SE/4

Sec. 26-11s-18w

Ellis County, Kansas

COMMENCED:

6-19-55

COMPLETED:

7-1-55

FORMATION	DEPTH	8 5/8" casing:	set at 1382 with 650 sacks cement.
Rock Sand Shale Shale & Shells Sand	35 95 120 495 680	5 1/2" casing:	set at 3675' with 100 sacks cement.

770 -Sand &Shale 776 Shale 798 Pierite 1175 Shale-Lime 1375 Shale-Red Bed 1382 Red rock-Shale 1427 Anhydrite 1610 Red Rock-Shale Shale Lime-Shale Lime Lime-Shale

3680

3150 Lime-Shale 3226 Lime 3426 Shale-Lime 3638 Lime 3651 Conglomerate

3678 Simpson 3680 Arbuckle

TOTAL DEPTH

36661. Plugged Back Total Depth:

Perforations at 3631-36' and

3656-611.

I hereby certify that the above is true and correct to the best of my knowledge.

MAST DRILLING, INC.,

James J. Thoman Secretary

STATE OF KANSAS. COUNTY OF RUSSELL)

Subscribed and sworn to before me this 11th day of July, 1955.

Betty Jean Galyardt

Notary Public

CONSERVATION E VISA PLUGGING FILE SEC =26 T // R/26/ BOOK PAGE 42 LINE 28

My commission expires 8-9-58.

«COPY»

Brief Plugging Record on American Petrofina Co. of Texas's Jacobs *B* Well #1, in Ellis County, Kansas

Total depth 3680!

5% casing set at 3675!

Cemented with 100 sacks

8 5/8" casing set at 1382!

Cemented with 650 sacks

Filled hele with sand to 3600'
Run 4 sacks of cement at 3600'
Pumped 20 sacks of mud at 550'
Pumped 20 sacks of cement at 550'
Pumped 20 sacks of cement at 160'
Run 10 sacks of cement to cap

Work started June 8, 1959 Work completed June 16, 1959

C. E. Shull Casing Pulling Company Box 558 Great Bend, Kansas

License No. 8

