

Kansas Corporation Commission 1085717 OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210	API No. 15 - 15-031-23153-00-00
Name: Birk, Edward E.	Spot Description:
Address 1: 302 S 16TH ST	NW_SW_SW_SW_Sec. 28 Twp. 22 S. R. 17 Fast West
Address 2:	495 Feet from North / South Line of Section
City: BURLINGTON State: KS Zip: 66839 + 2329	Feet from
Contact Person: Edward E Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-2745	□ne □nw Øse □sw
CONTRACTOR: License # 8210	County: Coffey
Name: Birk, Edward E.	Lease Name: West Well #: 13
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1042 Kelly Bushing: 1047
	Total Depth: 979 Plug Back Total Depth: 979
☑ ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 42 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 960
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	reet depth to: sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	, , , , , , , , , , , , , , , , , , ,
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
☐ ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
01/24/2012 01/25/2012 01/25/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Dearns Carrior Date: 06/28/2012

Side Two



Operator Name: Birl	k, Edward E.			Lease	e Name: _	vvest		Well #: 13		
Sec. 28 Twp. 22	s. R. <u>17</u>	_	☐ West	Coun	ty: Coffe	ey			. ,	
INSTRUCTIONS: Shi time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shes if gas to surface	iut-in pressi test, along v	ures, whether s with final chart(s	hut-in pre	ssure read	ched static level,	hydrostatic p	ressures, bottom i	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		<u></u> Υ	es 📝 No			og Formation	n (Top), Deptl	n and Datum		Sample
Samples Sent to Geo	logical Survey	□ Y	es 🗹 No		Nam Squirre	e el Sand	Top Da 961 +81		Datum 81	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	-	Y Y Y	es 🗹 No					•		
List All E. Logs Run:										
										
		Rep		RECORE conductor,		ew Vused ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Porcent
Surface Casing	9.875	7.0		17		42	Portland	14	Calciu	m
Long String	6.125	2.875		6.50		960	Portland	120		
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD				
Purpose: Depth Type of Cement Top Bottom Protect Casing				# Sac	# Sacks Used Type and Percent Additives					
Plug Back TD Plug Off Zone	-									
Shots Per Foot			RD - Bridge Plug Each Interval Per		e			ment Squeeze Reco	rd	Depth
0	Open hole 960-979					Frac w/42 sx sand 960-979				960-979
		-						···		
				-						
TUBING RECORD:	Size:	Set At	:	Packer	At:	Liner Run:	Yes [] No		L
Date of First, Resumed 04/03/2012	Production, SWD or E	NHR.	Producing Met	hod:	oing	Gas Lift 0	ther (Explain)	*****		
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas	Mcf	Wat	er Bl	bis.	Gas-Oil Ratio		Gravity
l	ON OF GAS:		_	METHOD (OF COMPLE	_	nmingled	PRODUCTI	ON INTER	:VAL:
Vented Sold	I ☐ Used on Leas bmit ACQ-18.)	` <u> </u>	Other (Specify)		(Submit		nit ACO-4)			

EDWARD E BIR 302 SOUTH 16TH BURLINGTON, 1 620-364-1311 - OI	I	SERVICE TICKET WELL CEMENTING CELL DATE: 0/25/	1/2_
CHARGE TO	duard E.B.	COUNTY Lt. CITY / / CITY ST ZIP CONTRACTOR)
QUANTITY		MATERIAL USED	SERV. CHG
<u> 120 sx.</u>	Portland	Ceinent	
			
 _			
	BULK CHARGE		
 -	BULK TRK. MILES		
	PUMP TRK. MILES		1
	PLUGS		
	TOTAL		
T.D. <u>979</u>	· ,	CSG. SET AT 960' VOLUME	
SIZE HOLE	1/8"	TBG SET ATVOLUME	
MAX. PRESS.		SIZE PIPE 2 18"	
PLUG DEPTH		PKER DEPTHPLUG USED	
TIME FINISHED:			
REMARKS: CO	nect to pipe	. Pump Cament into well Good Co	urc. to Surface
NAME		iduad R li	. = . · = . ·

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



COTICE TO OWNER railure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property thich is the subject of this contract.

SHIP TO:

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

58 M TO WAYSIDE N 1 MI TO 5TH ON DIRT RD N SD

		56839		LEASE	: WEST #6 13		
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
0.00			Targetti and a	X CAL	JE	% AIR	
12:50:47p	WELL	12,00 yd	12.00 yd	0.00	32	0.00	COFCO
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	To Date	5	50.00 yd				
01-25-12	Today	100	12.00 vd	19596	6/vd 0.0	4.00 in	30985

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes, and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, Il Irritation Pensists. Get Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES this PROPERTY of this PURICHASER UPON LEAVING this PLANT, ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to this OFFICE BEFORE LOADING STARTS.

The underligned promises to pay all costs, including reasonable attorneys' less, incurred in collecting any surns ownit.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. CODE

Excess Delay Time Charged @ \$50/HR.

QUANTITY

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY YO BE MADE INSIDE CURRE LINE) you for your signature is of the topic in presenting this RELEASE to you for your signature is of the oppoint that the size and weight of the touck may possibly close damage to the premises and/or edipartitly only in the color in state of the property if a place the material in their good where you deven it. It is our with to help you in very large trail but the young the size of the color in supplier from any responsibility to sign the SELE-SIC close the every the bits supplier from any responsibility to the premise the size of the

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

EXTENDED PRICE

WELL (10 SACKS PER UNIT) 12.00 MIXING & HAULING 12.00 MIX &HAUL

DESCRIPTION

12.00 12.00 51.00 25.00 612.00 300.00

RETURNED TO PLANT LEFT JOB		FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED		
世界 美国的 国际	1. JOB NOT READY 6. TRUCK BROKE DOWN 2. SLOW POUR OR PUMP 7. ACCIDENT 9. TRUCK AHEAD ON JOB 8. CITATION		abTotal 4	912.00		
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9. OTHER 5. ADDED WATER	TIME DUE	otal \$	969.46
10 35				ADDITIONAL CHARGE 1	969.46	
				ADDITIONAL CHANGE I		
TOTAL ROUND TRIP TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2	Salar Land	
					GRAND TOTAL	