

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1085727

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	8210		API No. 15 - 15-031-23168-00-00
Name: Birk, Edward			Spot Description:
Address 1: 302 S 16TH S	ST		NW_NW_SW_SW Sec. 28 Twp. 22 S. R. 17 Fast West
Address 2:			1155 Feet from North / South Line of Section
City: BURLINGTON	State: KS Zip:	66839 + 2329	5115 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Edward			Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-2			□ne □nw ☑se □sw
CONTRACTOR: License #			County: Coffey
Name: Birk, Edward E.			Lease Name: West Well #: 21
Wellsite Geologist: None			Field Name: Parmety
Purchaser: Coffeyville Re	sources	_	Producing Formation: Squirrel
Designate Type of Completi		<u> </u>	Elevation: Ground: 1046 Kelly Bushing: 1051
	Re-Entry	Workover	Total Depth: 974 Plug Back Total Depth: 974
Gas D&A God Coal Bed Mether Cathodic Othe	V SWD ENHR GSW DE (Core, Expl., etc.):	SIOW SIGW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 42 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 959 feet depth to: 0 w/ 120 sx cmt.
Operator:			
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	_	NHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated
Plug Back:	Plug	Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
☐ SWD	Permit #:		QuarterSec TwpS. R East _ West
ENHR	Permit #:		
☐ GSW	Permit #:	<u> </u>	County: Permit #:
02/02/2012	2/06/2012	02/07/2012	
Spud Date or Date Recompletion Date	ate Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanne Gerrison Date: 06/28/2012

Side Two



Operator Name: Birk	, Edward E.		Lease I	Name: _	<i>N</i> est		Well #: <u>21</u>		
Sec. 28 Twp.22 S. R. 17 Fast West				County: Coffey					
time tool open and clo	sed, flowing and shut es if gas to surface tes	t base of formations per in pressures, whether s it, along with final chart well site report.	shut-in press	sure read	ched static level,	hydrostatic pre	ssures, bottom i	nole tempera	ature, fluid
Drill Stem Tests Taken				□ L∢	og Formation	n (Top), Depth	oth and Datum Sam		mple
Samples Sent to Geological Survey				Name Squirrel Sand			Top Datum 959 +87		lum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No Yes No	Yes 🗸 No					-	
List All E. Logs Run:									
			RECORD	Ne	_		· · · · ·	· ·	
Purpose of String	Size Hole Drilled	Report all strings set- Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		d Percent
Surface Casing	9.875	7.0	17		42	Portland	14	Calcium	
Long string	6.125	2.875	6.50		958	Portland	120		
		ADDITIONA	L CEMENTII	NG / SQL	EEZE RECORD				
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	1				and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-						· · · · · · · · · · · · · · · · · · ·		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)						Depth			
0									
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:	Yes 🗍	No.		
Date of First, Resumed 04/08/2012	Production, SWD or ENI	HR. Producing Met	hod:	9 🗆		ther (Explain)			
Estimated Production Per 24 Hours	Oil E	Bbls. Ges	Mcf	Wate		ols.	Gas-Oil Ratio		Gravity
	ON OF GAS:	1 –	METHOD OF	_	_		PRODUCTION	ON INTERVA	L:
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole (If vented, Submit ACO-18.) ☐ Other (Specify)				Perf. Unally Comp. Commingled (Submit ACO-5) (Submit ACO-4)					

EDWARD E BIRK SERVICE TICKET WELL CEMENTING **302 SOUTH 16TH BURLINGTON, KS 66839** 620-364-1311 - OFFICE, 620-364-6719 - CELL COUNTY CHARGE TO_ ADDRESS CITY ZIP CONTRACTOR______SEC_____TWP_ LEASE & WELLINO. OLD (VEW KIND OF JOB <u>Direct</u> DIR. TO LOC.

QUANTITY	MATERIAL USED	SERV. CHG
120 Sx	Portland Cement	
•		
L		
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	
T.D. 97	74' CSG. SET AT 958' VOLUME_	
SIZE HOLE	7 YOLUME_	
MAX. PRESS	n 7611	
PLUG DEPTH	PKER DEPTHPLUG USED_	
TIME FINISHED:	:	
REMARKS: OF	nnect to pipe. Pump Cement Into well. G	Road airc. to
NAME	Fdward Birk	
	EIR O	
CEMENTER O	R TREATER OWNER'S REP.	

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

TOTAL ROUND TRIP



BB001 B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2 GRAND TOTAL

DELAY TIME

BILLERY B & B COOPERGIIVE VENTURES 58 W TO WRYSIDE N 1 MI TO STH E ON DIRT ROW SD

		66839		LEASE	WEST #21			
TIME	FORMULA	LOAD SIZE	YARDS ORDERED	× COI	DRIVERARUCK	4 OIR	PLANT/TRANSACTION	
11:19:26a	WELL	12.00 yd	12.00 yd	0,00	34	0.00	COFCO	
DATE	To Data	LOAD# 4	YARDS DEL H	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
02-07-12	Today	5	24.00 yd	19673	6/ya 0.0	4.00 in	31029	
DONALINA FORWARD CARRIER CAUSE BURNS. AVIOL DE CONNECT WAS SON OF FARM AMERICAN MEET CHILDRES CONCRETE HE PERMICHED CONCRETE THE SECRETION AND SECRETI	ECONNOCITY and BECOMES the PRI- SHANDES OR CONCELLATION of OR BEFORE LOADING STARTS. pey all costs, including reasonable at days of Seriesy, we bear interest at the in Appropriate or Color Quality. No Oils cass of the Cash Discourt will be col-	PROCONCED CONTACT MAY SOCIAL WITH SIGN. In Case of Intradion Persets, Get Medical Intradion Persets, Get Medical May an American Perset of the PURCHASER UPON GINAL INSTRUCTIONS MUST be consys* fees, incurred in collecting at all 24% per enrum. In Allowed Uniess Made at Time /	PROPERTY DAMA TO BE SIGHED IF DELIVERY TO! Dess Quatomer The driver of this truc you fill your signature is of the opinite truckeling possibly cause damage in property if it places the material in it our wells to help you in twenty way, the the driver is required in the support of the supplier from any responsibility. In the premises and/or addiscent delivered, cutto, set, by the deliver also agrief to help him remove cred that ha will not like the spublic street from, the undessigned agrees to indom of this front and this supplier for any and/or addiscent property which may arisin out of delivery of the order. SIGNED	SE MADE INSIDE CURB LINE: In presenting this RELEASE to In that the size and weight of his tribe premises another solution at the load where you ceemed. It is to load where you ceemed. It is t we can, but in order to do this the sease, but in order to do this the RELEASE selecting his may occur property. Dublings, solweids, y of this material, and that you that you have been a solution of the selection of the selection Further, as a disclosural considera- rily and hold hermides the driver and at damage to the premises.			READ THE HEALTH WASHING OR ANY DAMAGE CAUSES	
QUANTITY	CODE	DESCRIPTION		all dis Re		UNIT PRICE	EXTENDED PRICE	
12.00 MIXEHAUL MIXING 8			ACKS PER UNIT)	24.00 24.00 5.00	51.00 25.00 50.00	612.00 f 300.00 125.00	
		*	7				*	
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYL	INDER TEST TAKEN	TIME ALLOWED S	bTotal \$	1037.00	
	1	13:20	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. GTHER	T	ax % 6.300	65.33	
LEFT PLANT	ARRIVED JOB	START UNLOADING	5. ADDED WATER		TIME DUE 0 der \$ \$ 2204.66			