



KANSAS CORPORATION COMMISSION 1085040
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33401
Name: Ernst, Fred A.
Address 1: 1104 N MAIN ST
Address 2: _____
City: RUSSELL State: KS Zip: 67665 + 1540
Contact Person: Fred Ernst
Phone: (785) 324-0146
CONTRACTOR: License # 33493
Name: American Eagle Drilling LLC
Wellsite Geologist: Clayton Ericson
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/16/2012</u>	<u>05/24/2012</u>	<u>05/25/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-24041-00-00

Spot Description: _____
SE NW NW SW Sec. 3 Twp. 6 S. R. 20 East West
2190 Feet from North / South Line of Section
400 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rooks

Lease Name: Witt Well #: 3

Field Name: _____

Producing Formation: Dry

Elevation: Ground: 2156 Kelly Bushing: 2161

Total Depth: 3667 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 243 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2 ppm Fluid volume: 20 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garcia Date: 06/26/2012



1085040

Operator Name: Ernst, Fred A. Lease Name: Witt Well #: 3
 Sec. 3 Twp. 6 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Guard log Compensated Density Neutron Log Dual Induction log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	20	249	Common class A	170	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	Ernst, Fred A.
Well Name	Witt 3
Doc ID	1085040

Tops

Anhydrite	1752	1783
Topeka	3155	
Heebner	3356	
Toronto	3378	
Lansing	3394	3589
Reagan Sand	3634	
Granite	3662	
TD		3667

ALLIED OIL & GAS SERVICES, LLC 056128

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5-25-12</u>	SEC. <u>3</u>	TWP. <u>6s</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00</u>	JOB FINISH <u>4:00</u>
LEASE <u>Witt</u>	WELL # <u>3</u>	LOCATION <u>Zucha N to Jct on to Logan rd</u>			COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>10N 16 13S E into</u>					

CONTRACTOR <u>American Logk #3</u>	OWNER
TYPE OF JOB <u>R-Plug</u>	CEMENT AMOUNT ORDERED <u>210 sk 67/40</u>
HOLE SIZE <u>7 7/8</u>	<u>47.6 gal 1/2 # 600-221</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT	
PUMP TRUCK # <u>417</u>	CEMENTER <u>Wally</u>
BULK TRUCK # <u>410</u>	DRIVER <u>Robert Y</u>
BULK TRUCK #	DRIVER

COMMON	<u>12.6</u>	@ <u>16.25</u>	<u>2047.50</u>
POZMIX	<u>84</u>	@ <u>8.50</u>	<u>714.00</u>
GEL	<u>7</u>	@ <u>21.25</u>	<u>148.75</u>
CHLORIDE		@	
ASC		@	
<u>Clay seal 2 @ 1900</u>		@ <u>2.70</u>	<u>535.00</u>
HANDLING	<u>219</u>	@ <u>2.25</u>	<u>492.75</u>
MILEAGE	<u>21,661</u>	@	<u>2304.91</u>
			TOTAL <u>5922.91</u>

REMARKS:

P1 tested hole @ 1767' with 2500' oil pump 1760'
 P2 tested hole @ 1056' with 100' oil pump 1050'
 P3 tested hole @ 209' with 400' oil pump 200'
 P4 installed wooden plug @ 40' oil pump for sealant
 mixed 70% in rat

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1235.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>mi/hr</u>	<u>99</u>	@ <u>7.00</u> <u>693.00</u>
MANIFOLD <u>mi/hr</u>	<u>99</u>	@ <u>4.00</u> <u>396.00</u>

CHARGE TO: Fred Ernst Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2339.00

PLUG & FLOAT EQUIPMENT

<u>BB wooden plug</u>	@	<u>64.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>64.00</u>		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	<u>527.57</u>
TOTAL CHARGES	<u>2,325.91</u>
DISCOUNT <u>20/50</u>	<u>2702.35</u> IF PAID IN 30 DAYS

PRINTED NAME Brenden Rubin
 SIGNATURE _____

BS
5-29

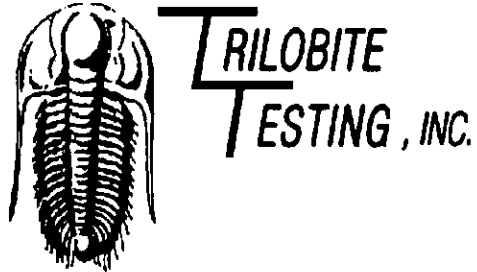
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 658

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-12-12	3	6	20	ROCKS	KS		3:15 AM
Lease <i>Witt</i>	Well No. <i>3</i>		Location <i>Legion 5 mi N of Drenn RD 1E 1 3/4 S</i>				
Contractor <i>American Eagle #3</i>				Owner <i>Finto</i>			
Type Job <i>Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	T.D. <i>252</i>		Charge To <i>Fred First Oil</i>				
Csg. <i>8 5/8</i>	Depth <i>249</i>		Street				
Tbg. Size	Depth		City				
Tool	Depth		State				
Cement Left in Csg. <i>1.5'</i>	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace <i>14' 1/2 BCL</i>		Cement Amount Ordered <i>170 CEM 3% L.L. 2% BCL</i>				
EQUIPMENT							
Pumptrk <i>9</i>	No.	Cementor <i>Chris</i>	Common <i>170</i>				
		Helper					
Bulktrk	No.	Driver <i>inert</i>	Poz. Mix				
		Driver					
Bulktrk <i>13</i>	No.	Driver <i>Neil</i>	Gel. <i>3</i>				
		Driver					
JOB SERVICES & REMARKS							
Remarks:			Calcium <i>6</i>				
Rat Hole			Hulls				
Mouse Hole			Salt				
Centralizers			Flowseal				
Baskets			Kol-Seal				
D/V or Port Collar			Mud CLR 48				
<i>8 5/8 in bottom fast circulation</i>			CFL-117 or CD110 CAF 38				
<i>Mix 170 SIC & Displace</i>			Sand				
<i>Cement Circulated!</i>			Handling <i>179</i>				
			Mileage				
FLOAT EQUIPMENT							
			Guide Shoe				
			Centralizer				
			Baskets				
			AFU Inserts				
			Float Shoe				
			Latch Down				
			Pumptrk Charge <i>Surface</i>				
			Mileage <i>68</i>				
X Signature <i>Bruce...</i>			Tax				
			Discount				
			Total Charge				



DRILL STEM TEST REPORT

Prepared For: **Fred A Ernst Oil Co**

1104 N Main St
Russell KS 67665

ATTN: Richard Bell

Witt #3

3-6s-20w Rooks,KS

Start Date: 2012.05.22 @ 21:35:00

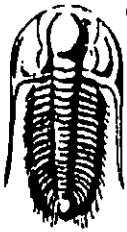
End Date: 2012.05.23 @ 04:05:00

Job Ticket #: 47296 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.24 @ 08:46:41

Fred A Ernst Oil Co
3-6s-20w Rooks,KS
Witt #3
DST # 1
LKC - H & I -
2012.05.22



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Fred A Ernst Oil Co
1104 N Main St
Russell KS 67665
ATTN: Richard Bell

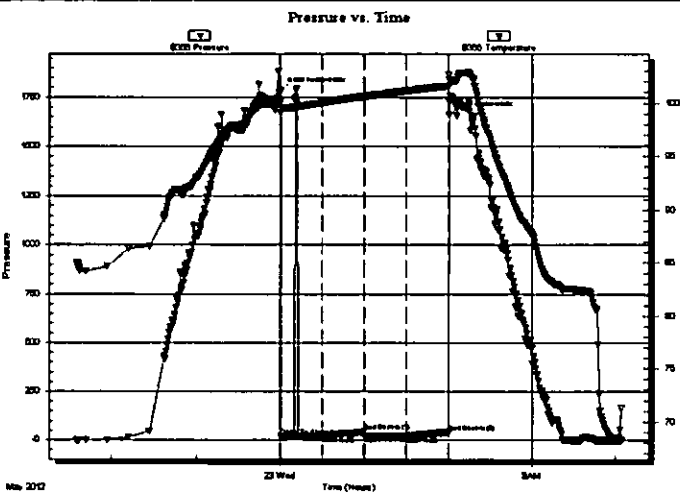
3-6s-20w Rooks,KS
Witt #3
Job Ticket: 47296 **DST#: 1**
Test Start: 2012.05.22 @ 21:35:00

GENERAL INFORMATION:

Formation: **LKC "H & I"**
Deviated: No Whipstock: 2161.00 ft (KB)
Time Tool Opened: 00:00:45
Time Test Ended: 04:05:00
Interval: **3494.00 ft (KB) To 3540.00 ft (KB) (TVD)**
Total Depth: 3540.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Jim Svaty
Unit No: 54
Reference Elevations: 2161.00 ft (KB)
2156.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8366 **Inside**
Press@RunDepth: 21.34 psig @ 3505.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.05.22 End Date: 2012.05.23 Last Calib.: 2012.05.23
Start Time: 21:35:02 End Time: 04:04:30 Time On Btm: 2012.05.23 @ 00:00:30
Time Off Btm: 2012.05.23 @ 02:00:45

TEST COMMENT: 30-IFP- Good Surge No Return Flushed at 10 min Surface Blow Died in 4 min
30-ISIP- No Blow
30-FFP- No Blow
30-FSIP- No Blow



PRESSURE SUMMARY

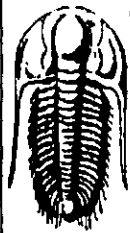
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1781.34	100.02	Initial Hydro-static
1	18.92	99.08	Open To Flow (1)
30	21.34	100.02	Shut-in(1)
60	44.86	100.61	End Shut-in(1)
60	21.02	100.60	Open To Flow (2)
90	21.34	101.12	Shut-in(2)
120	42.22	101.59	End Shut-in(2)
121	1662.64	102.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fred A Ernst Oil Co

3-6s-20w Rooks, KS

1104 N Main St
Russell KS 67665

Witt #3

Job Ticket: 47296

DST#: 1

ATTN: Richard Bell

Test Start: 2012.05.22 @ 21:35:00

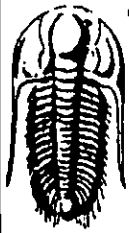
Tool Information

Drill Pipe:	Length: 3459.00 ft	Diameter: 3.80 inches	Volume: 48.52 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 29.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 48.66 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	3494.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3467.00	
Shut In Tool	5.00			3472.00	
Hydraulic tool	5.00			3477.00	
Jars	5.00			3482.00	
Safety Joint	2.00			3484.00	
Packer	5.00			3489.00	28.00 Bottom Of Top Packer
Packer	5.00			3494.00	
Stubb	1.00			3495.00	
Perforations	9.00			3504.00	
Change Over Sub	1.00			3505.00	
Recorder	0.00	8366	Inside	3505.00	
Recorder	0.00	8289	Outside	3505.00	
Blank Spacing	31.00			3536.00	
Change Over Sub	1.00			3537.00	
Bullnose	3.00			3540.00	46.00 Bottom Packers & Anchor

Total Tool Length: 74.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Fred A Ernst Oil Co

3-6s-20w Rooks,KS

1104 N Main St
Russell KS 67665

Witt #3

Job Ticket: 47296

DST#: 1

ATTN: Richard Bell

Test Start: 2012.05.22 @ 21:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud	0.010

Total Length: 2.00 ft

Total Volume: 0.010 bbl

Num Fluid Samples: 0

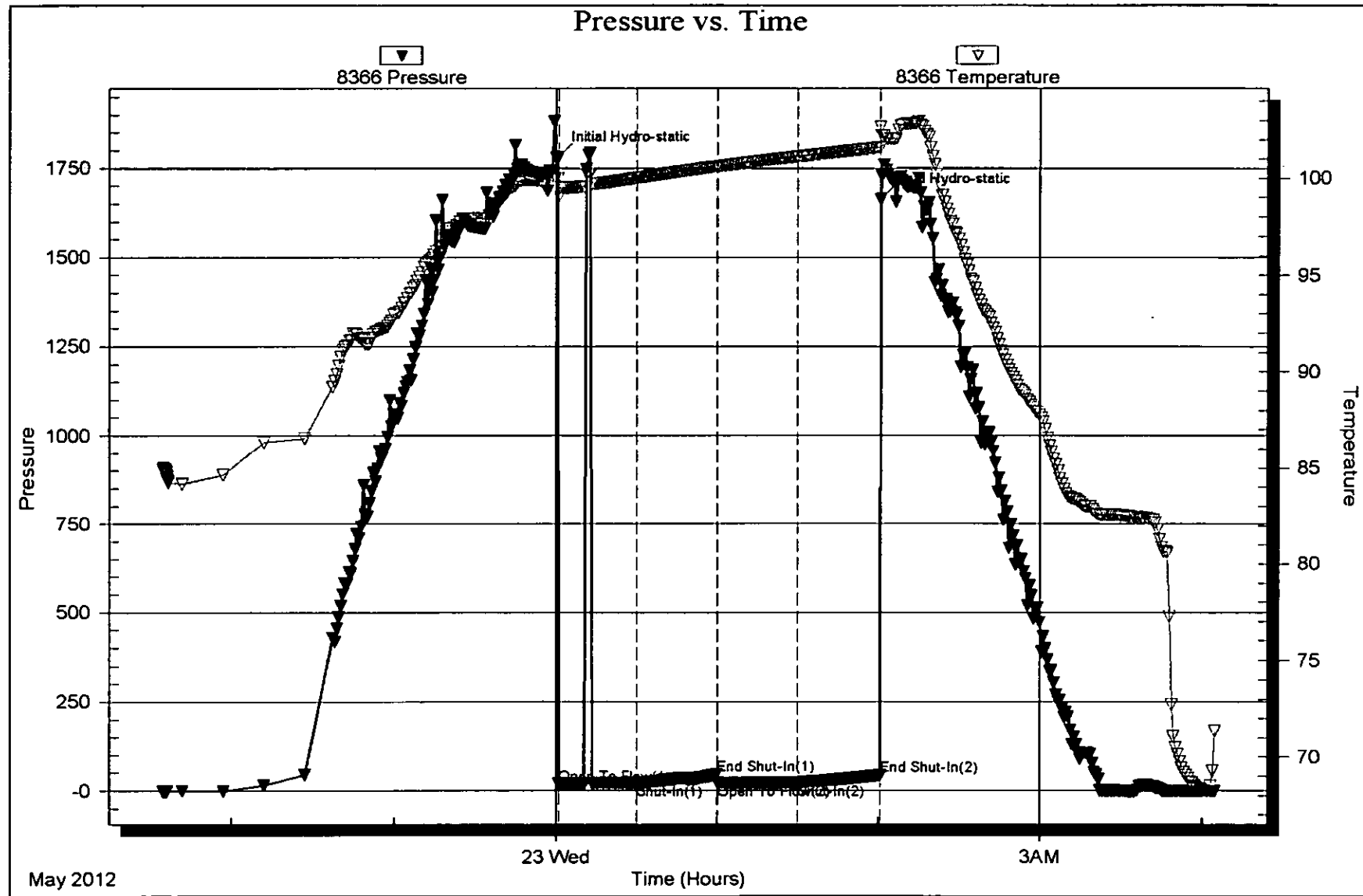
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

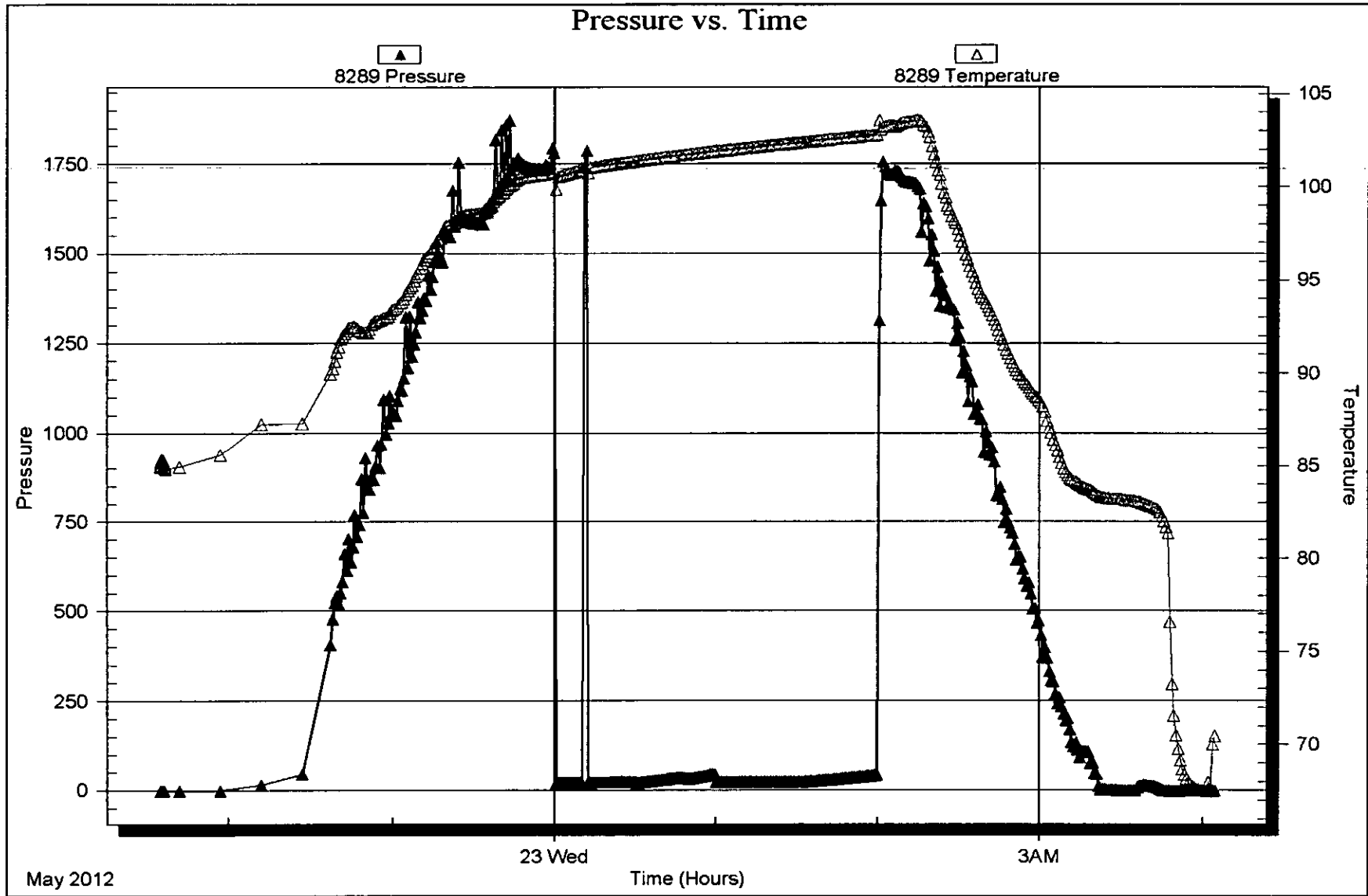


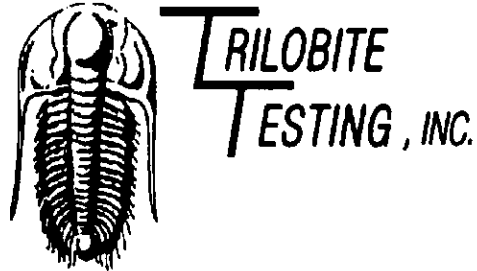
Serial #: 8289

Outside Fred A Ernst Oil Co

Witt #3

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Fred A Ernst Oil Co**

1104 N Main St
Russell KS 67665

ATTN: Richard Bell

Witt #3

3-6s-20w Rooks,KS

Start Date: 2012.05.23 @ 14:15:00

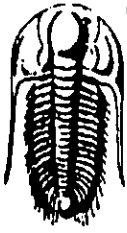
End Date: 2012.05.23 @ 19:37:00

Job Ticket #: 47297 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.24 @ 08:46:03

Fred A Ernst Oil Co
3-6s-20w Rooks,KS
Witt #3
DST # 2
LKC - J & K -
2012.05.23



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Fred A Ernst Oil Co
 1104 N Main St
 Russell KS 67665
 ATTN: Richard Bell

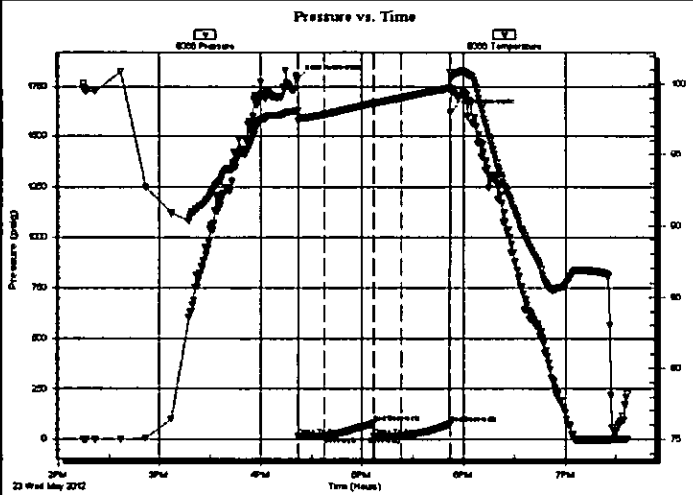
3-6s-20w Rooks, KS
Witt #3
 Job Ticket: 47297 **DST#: 2**
 Test Start: 2012.05.23 @ 14:15:00

GENERAL INFORMATION:

Formation: **LKC "J & K"**
 Deviated: **No** Whipstock: **2161.00 ft (KB)**
 Time Tool Opened: **16:22:30**
 Time Test Ended: **19:37:00**
 Interval: **3540.00 ft (KB) To 3579.00 ft (KB) (TVD)**
 Total Depth: **3579.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Jim Svaty**
 Unit No: **54**
 Reference Elevations: **2161.00 ft (KB)**
2156.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8366 **Inside**
 Press@RunDepth: **13.55 psig @ 3544.00 ft (KB)**
 Start Date: **2012.05.23** End Date: **2012.05.23**
 Start Time: **14:15:02** End Time: **19:36:45**
 Capacity: **8000.00 psig**
 Last Calib.: **2012.05.23**
 Time On Btm: **2012.05.23 @ 16:22:15**
 Time Off Btm: **2012.05.23 @ 17:52:15**

TEST COMMENT: 15-IFP- Good Surge No Return Blow
 30-ISIP- No Blow
 15-FFP- No Blow
 30-FSIP- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1792.00	98.11	Initial Hydro-static
1	12.79	97.39	Open To Flow (1)
16	13.73	97.83	Shut-in(1)
45	82.50	98.65	End Shut-in(1)
45	14.01	98.61	Open To Flow (2)
61	13.55	99.03	Shut-in(2)
90	75.45	99.73	End Shut-in(2)
90	1620.99	100.83	Final Hydro-static

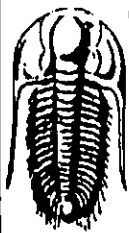
Recovery

Length (ft)	Description	Volume (bbl)
2.00	Oil Spec Mud	0.03

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fred A Ernst Oil Co

3-6s-20w Rooks,KS

1104 N Main St
Russell KS 67665

Witt #3

Job Ticket: 47297

DST#: 2

ATTN: Richard Bell

Test Start: 2012.05.23 @ 14:15:00

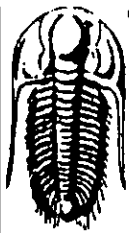
Tool Information

Drill Pipe:	Length: 3551.00 ft	Diameter: 3.80 inches	Volume: 49.81 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 49000.00 lb
			<u>Total Volume: 49.81 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3540.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	39.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3520.00	
Shut In Tool	5.00			3525.00	
Hydraulic tool	5.00			3530.00	
Packer	5.00			3535.00	21.00 Bottom Of Top Packer
Packer	5.00			3540.00	
Stubb	1.00			3541.00	
Perforations	2.00			3543.00	
Change Over Sub	1.00			3544.00	
Recorder	0.00	8366	Inside	3544.00	
Recorder	0.00	8289	Outside	3544.00	
Blank Spacing	31.00			3575.00	
Change Over Sub	1.00			3576.00	
Bullnose	3.00			3579.00	39.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Fred A Ernst Oil Co

3-6s-20w Rooks,KS

1104 N Main St
Russell KS 67665

Witt #3

Job Ticket: 47297

DST#: 2

ATTN: Richard Bell

Test Start: 2012.05.23 @ 14:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 71.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Oil Spec Mud	0.028

Total Length: 2.00 ft

Total Volume: 0.028 bbl

Num Fluid Samples: 0

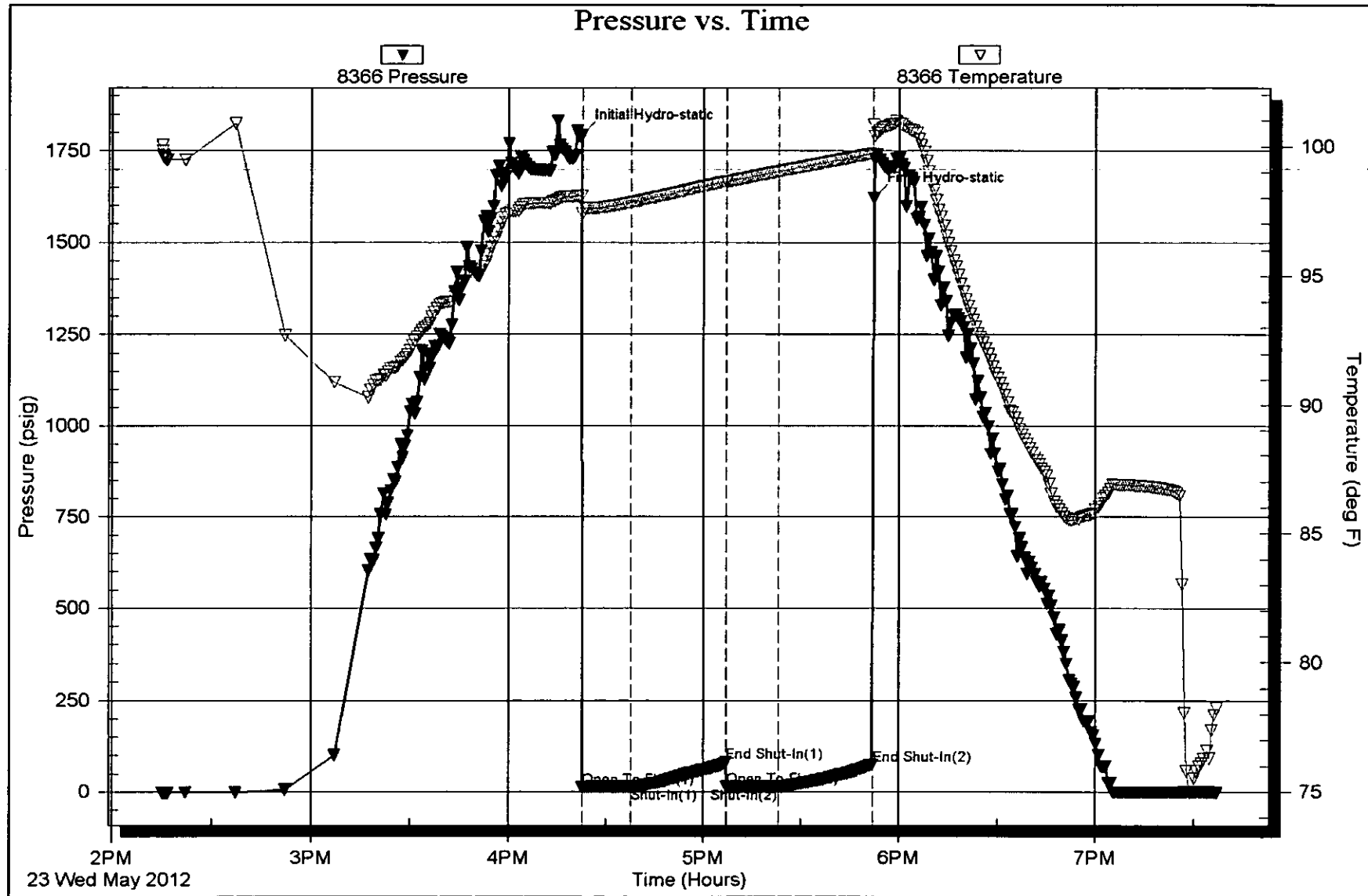
Num Gas Bombs: 0

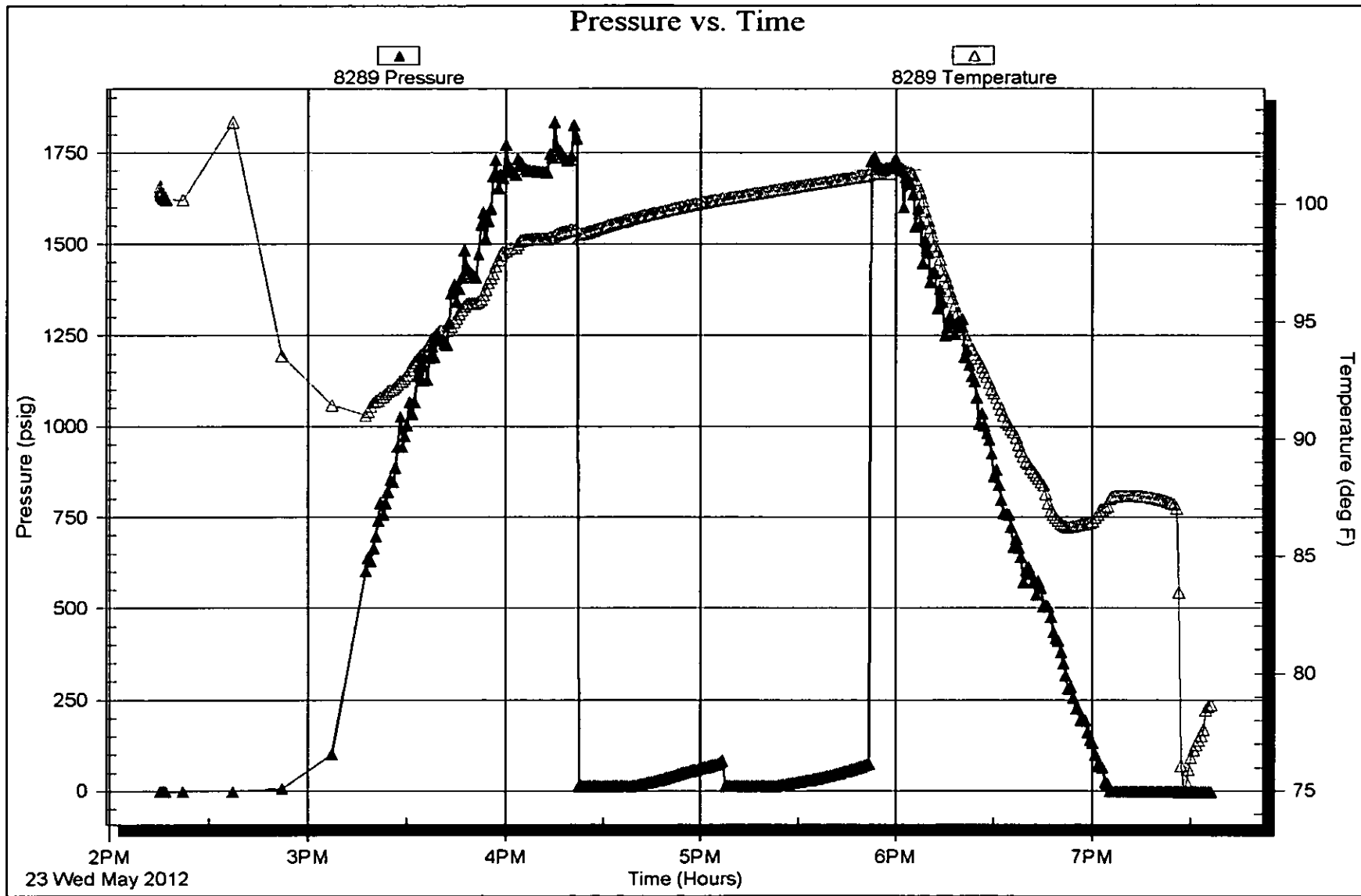
Serial #:

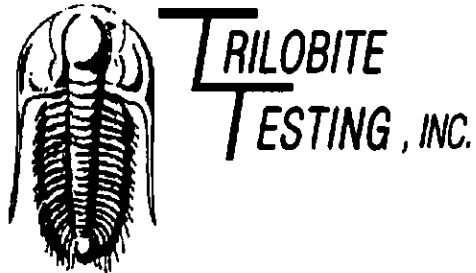
Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Fred A Ernst Oil Co**

1104 N Main St
Russell KS 67665

ATTN: Richard Bell

Witt #3

3 6s 20w Rooks,KS

Start Date: 2012.05.24 @ 04:35:09

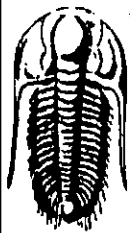
End Date: 2012.05.24 @ 11:05:39

Job Ticket #: 47298 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.25 @ 11:55:51

Fred A Ernst Oil Co
3 6s 20w Rooks,KS
Witt #3
DST # 3
Reagan Sand
2012.05.24



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Fred A Ernst Oil Co

3 6s 20w Rooks, KS

1104 N Main St
Russell KS 67665

Witt #3

Job Ticket: 47298

DST#: 3

ATTN: Richard Bell

Test Start: 2012.05.24 @ 04:35:09

GENERAL INFORMATION:

Formation: **Reagan Sand**

Deviated: No Whipstock: 2161.00 ft (KB)

Time Tool Opened: 07:00:54

Time Test Ended: 11:05:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Jason McLemore

Unit No: 54

Interval: **3627.00 ft (KB) To 3636.00 ft (KB) (TVD)**

Reference Elevations: 2161.00 ft (KB)

Total Depth: 3636.00 ft (KB) (TVD)

2156.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press@RunDepth: 20.77 psig @ 3630.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.24

End Date:

2012.05.24

Last Calib.: 2012.05.24

Start Time: 04:35:11

End Time:

11:05:39

Time On Btm: 2012.05.24 @ 07:00:39

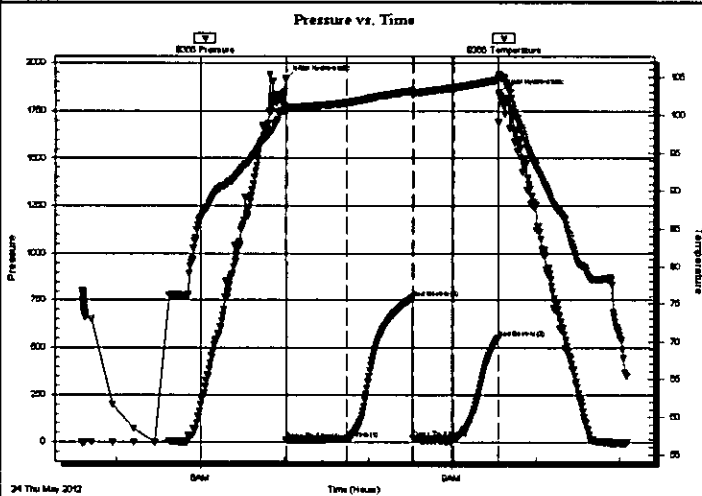
Time Off Btm: 2012.05.24 @ 09:34:09

TEST COMMENT: IFF-Weak Blow, Built to 1 7/8"

ISI-Dead

IFP-Dead

FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1917.95	101.02	Initial Hydro-static
1	13.39	100.47	Open To Flow (1)
44	16.55	101.61	Shut-In(1)
92	764.48	103.14	End Shut-In(1)
92	22.63	102.63	Open To Flow (2)
121	20.77	103.58	Shut-In(2)
153	550.23	104.61	End Shut-In(2)
154	1844.78	105.36	Final Hydro-static

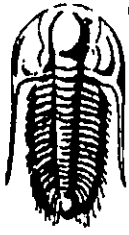
Recovery

Length (ft)	Description	Volume (bbl)
4.00	Free Oil	0.02
16.00	OCM-15%O-85%M	0.08

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fred A Ernst Oil Co

3 6s 20w Rooks,KS

1104 N Main St
Russell KS 67665

Witt #3

Job Ticket: 47298

DST#: 3

ATTN: Richard Bell

Test Start: 2012.05.24 @ 04:35:09

Tool Information

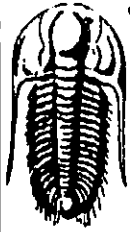
Drill Pipe:	Length: 3587.00 ft	Diameter: 3.80 inches	Volume: 50.32 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 29.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 54000.00 lb
			<u>Total Volume: 50.46 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3627.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	30.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3607.00	
Shut In Tool	5.00			3612.00	
Hydraulic tool	5.00			3617.00	
Packer	5.00			3622.00	21.00 Bottom Of Top Packer
Packer	5.00			3627.00	
Stubb	1.00			3628.00	
Perforations	2.00			3630.00	
Recorder	0.00	8366	Inside	3630.00	
Recorder	0.00	8289	Outside	3630.00	
Perforations	3.00			3633.00	
Bullnose	3.00			3636.00	9.00 Bottom Packers & Anchor

Total Tool Length: 30.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Fred A Ernst Oil Co

3 6s 20w Rooks,KS

1104 N Main St
Russell KS 67665

Witt #3

Job Ticket: 47298

DST#: 3

ATTN: Richard Bell

Test Start: 2012.05.24 @ 04:35:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

21 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.94 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
4.00	Free Oil	0.020
16.00	OCM-15%O-85%M	0.079

Total Length: 20.00 ft

Total Volume: 0.099 bbl

Num Fluid Samples: 0

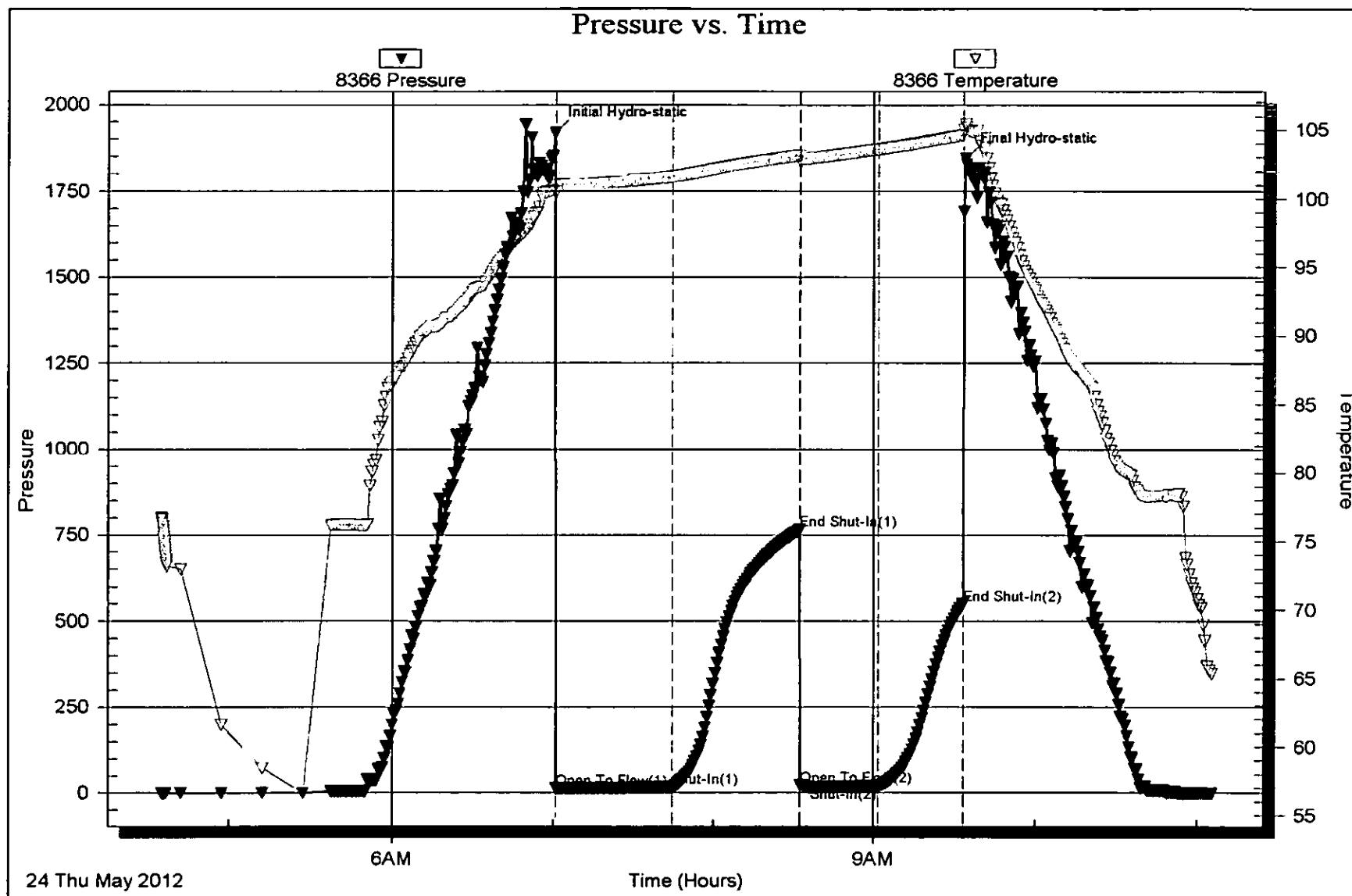
Num Gas Bombs: 0

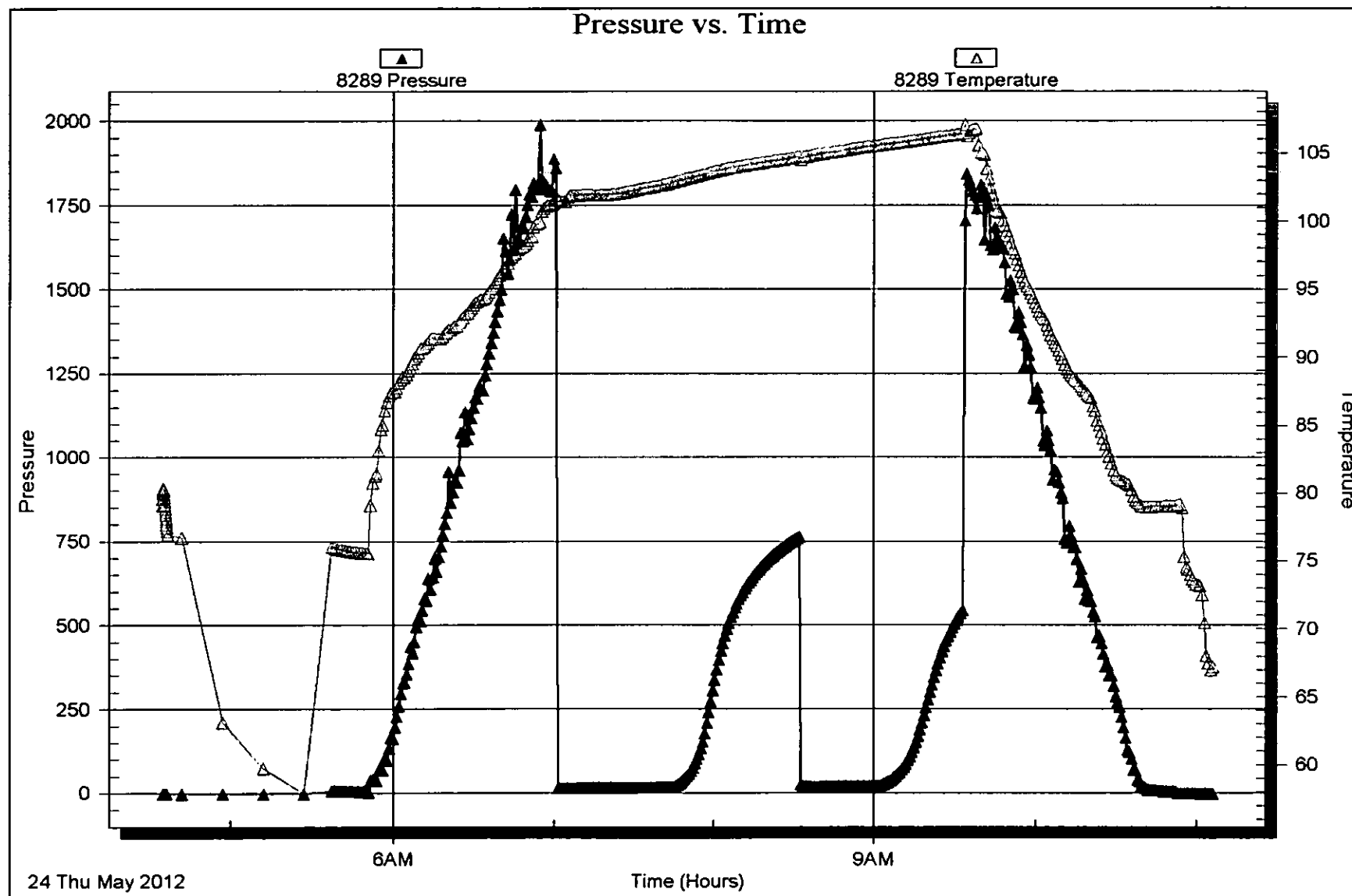
Serial #:

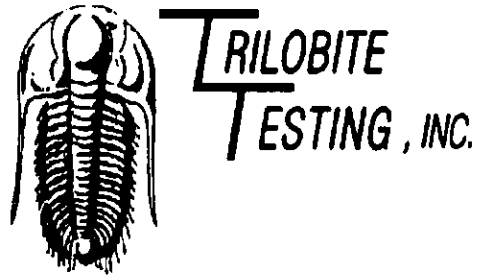
Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Fred A Ernst Oil Co**

1104 N Main St
Russell KS 67665

ATTN: Richard Bell

Witt #3

3 6s 20w Rooks,KS

Start Date: 2012.05.24 @ 16:55:33

End Date: 2012.05.24 @ 21:14:03

Job Ticket #: 47299 DST #: 4

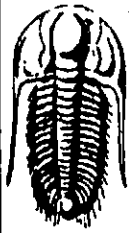
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.25 @ 11:54:38

Fred A Ernst Oil Co
3 6s 20w Rooks,KS
Witt #3
DST # 4
Reagan Sand
2012.05.24



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Fred A Ernst Oil Co

3 6s 20w Rooks,KS

1104 N Main St
Russell KS 67665

Witt #3

Job Ticket: 47299

DST#: 4

ATTN: Richard Bell

Test Start: 2012.05.24 @ 16:55:33

GENERAL INFORMATION:

Formation: **Ragan Sand**

Deviated: No Whipstock: 2161.00 ft (KB)

Time Tool Opened: 18:48:18

Time Test Ended: 21:14:03

Test Type: Conventional Bottom Hole (Reset)

Tester: Jason McLemore

Unit No: 54

Interval: **3625.00 ft (KB) To 3638.00 ft (KB) (TVD)**

Reference Elevations: 2161.00 ft (KB)

Total Depth: 3638.00 ft (KB) (TVD)

2156.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: **8366**

Inside

Press@RunDepth: 19.15 psig @ 3626.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.24

End Date:

2012.05.24

Last Calib.: 2012.05.24

Start Time: 16:55:35

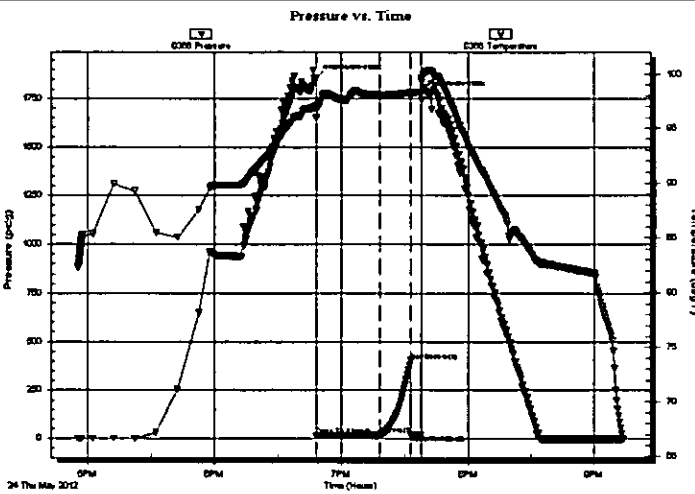
End Time:

21:14:03

Time On Btm: 2012.05.24 @ 18:48:03

Time Off Btm: 2012.05.24 @ 19:38:03

TEST COMMENT: IFF-Weak Blow ,Built to 1-1/2"
ISI-Dead
FFF-WeakBlow ,Full Tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1855.73	97.09	Initial Hydro-static
1	16.45	95.99	Open To Flow (1)
30	19.15	98.10	Shut-In(1)
45	402.21	98.31	End Shut-In(1)
45	22.53	98.08	Open To Flow (2)
50	21.59	98.34	Shut-In(2)
50	1772.82	99.60	Final Hydro-static

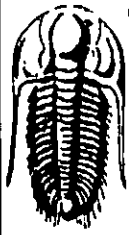
Recovery

Length (ft)	Description	Volume (bbl)
15.00	OCM-10%O-90%M	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Fred A Ernst Oil Co

3 6s 20w Rooks, KS

1104 N Main St
Russell KS 67665

Witt #3

Job Ticket: 47299

DST#: 4

ATTN: Richard Bell

Test Start: 2012.05.24 @ 16:55:33

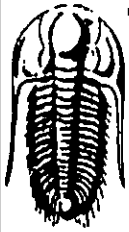
Tool Information

Drill Pipe:	Length: 3587.00 ft	Diameter: 3.80 inches	Volume: 50.32 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 29.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 50.46 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3625.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3605.00	
Shut In Tool	5.00			3610.00	
Hydraulic tool	5.00			3615.00	
Packer	5.00			3620.00	21.00 Bottom Of Top Packer
Packer	5.00			3625.00	
Stubb	1.00			3626.00	
Recorder	0.00	8366	Inside	3626.00	
Recorder	0.00	8289	Outside	3626.00	
Perforations	9.00			3635.00	
Bullnose	3.00			3638.00	13.00 Bottom Packers & Anchor
Total Tool Length:	34.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Fred A Ernst Oil Co

3 6s 20w Rooks,KS

1104 N Main St
Russell KS 67665

Witt #3

Job Ticket: 47299

DST#: 4

ATTN: Richard Bell

Test Start: 2012.05.24 @ 16:55:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	OCM-10%O-90%M	0.074

Total Length:

15.00 ft

Total Volume:

0.074 bbl

Num Fluid Samples: 0

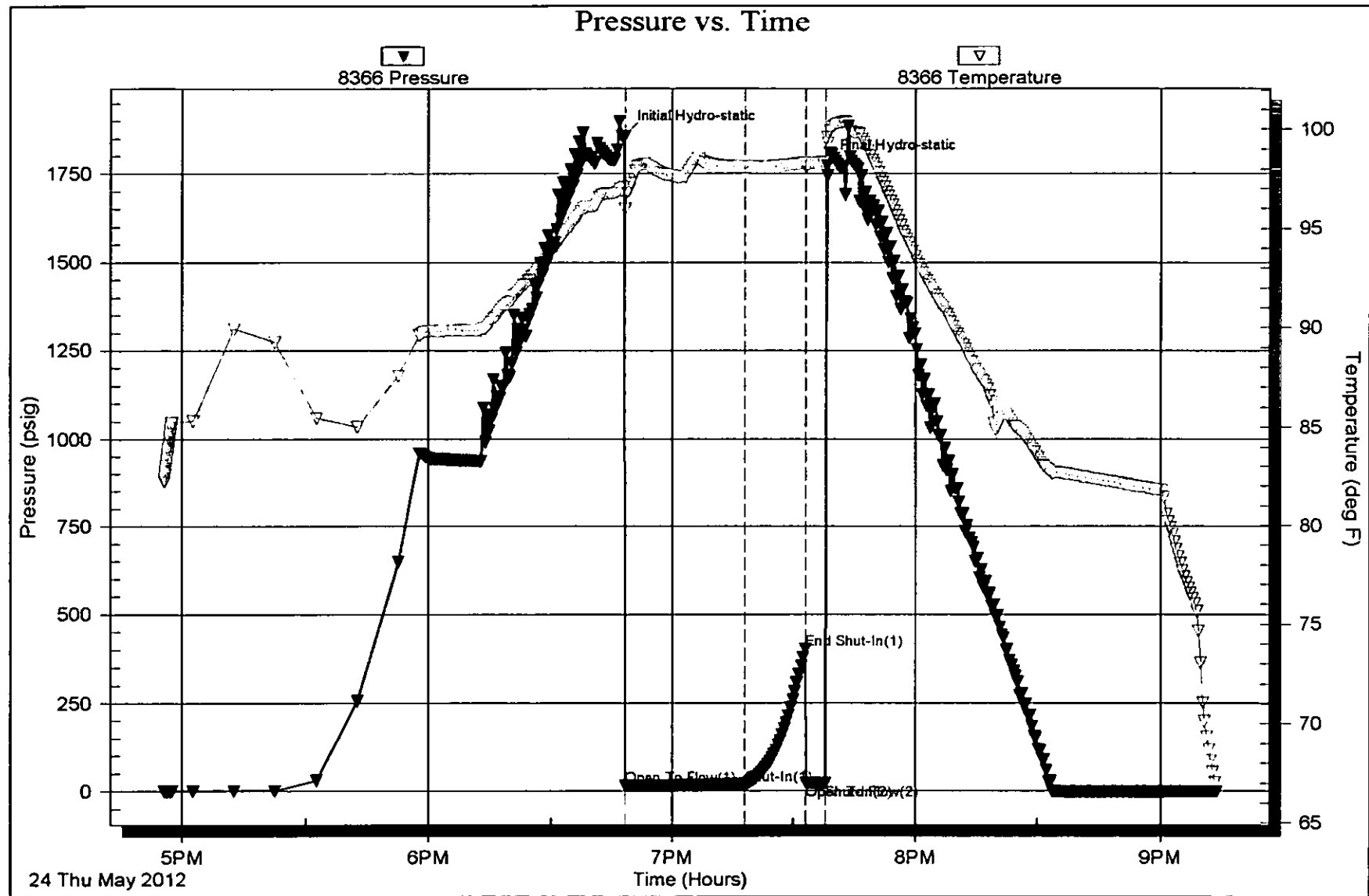
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

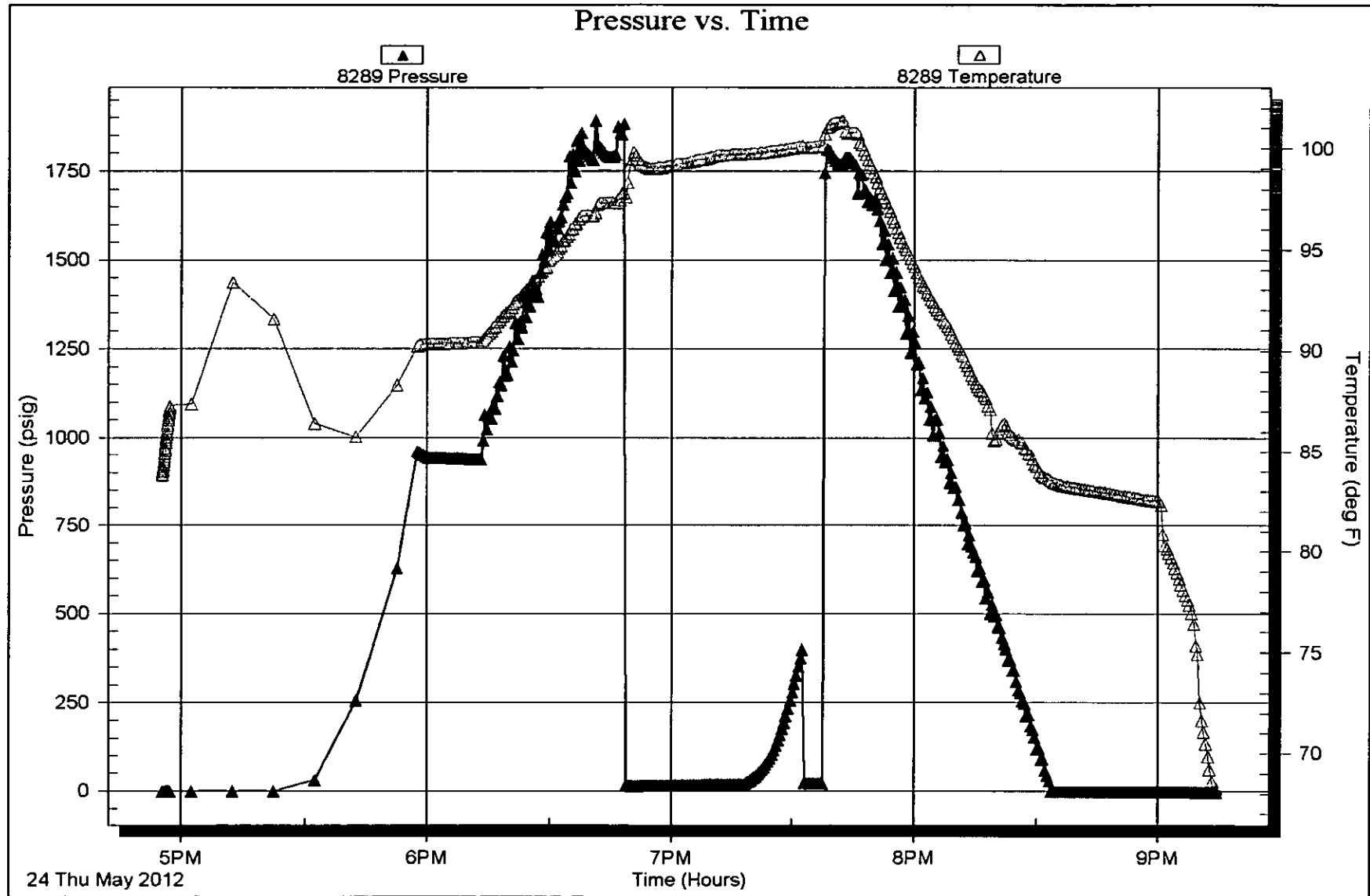


Serial #: 8289

Outside Fred A Ernst Oil Co

Witt #3

DST Test Number: 4





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47296

Well Name & No. Witt #3 Test No. 1 Date 5-22-12
 Company Fred A. Ernst Oil Co. Elevation 2161 KB 2156 GL
 Address 1104 N. Main St Russell Ks 67665
 Co. Rep / Geo. Richard Bell 421-7179 Rig American Eagle #3
 Location: Sec. 3 Twp. 6^s Rge. 20 W Co. Rooks State Ks

Interval Tested 3494-3540 Zone Tested LRC "H+I"
 Anchor Length 46 Drill Pipe Run 3459 Mud Wt. 9.5
 Top Packer Depth 3489 Drill Collars Run 0 Vis 55
 Bottom Packer Depth 3494 Wt. Pipe Run 0 WL 8.0
 Total Depth 3540 Chlorides 1000 ppm System LCM 1.5

Blow Description ZFP - Good Surge No Return - Flushed at 10min Surface Blow Died 4min
ZISP - No Blow
FFP - No Blow
FSP - No Blow

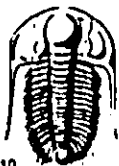
Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>MUD</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2 BHT 101 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1781 Test _____ T-On Location 19:10
 (B) First Initial Flow 18 Jars 250 _____ T-Started 21:35
 (C) First Final Flow 21 Safety Joint 75 _____ T-Open 00:01
 (D) Initial Shut-In 44 Circ Sub _____ T-Pulled 02:01
 (E) Second Initial Flow 21 Hourly Standby _____ T-Out 04:05
 (F) Second Final Flow 21 Mileage 134 RT 207.70 _____ Comments _____
 (G) Final Shut-In 42 Sampler _____
 (H) Final Hydrostatic 1662 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1682.70
 Accessibility _____ MP/DST Disc't _____

Initial Open _____
 Initial Shut-In _____
 Final Flow _____
 Final Shut-In _____
 Sub Total 1682.70

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tool's lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47297

Well Name & No. Witt # 3 Test No. 2 Date 5-23-12
 Company Fred A Ernst Oil Co Elevation 2161 KB 2156 GL
 Address 1104 N. MAIN Russell Ks 67665
 Co. Rep / Geo. Rich Bell Rig American Eagle #3
 Location: Sec. 3 Twp. 6^s Rge. 20^w Co. ROOKS State KS

Interval Tested 3540 - 3579 Zone Tested LKC "J&K"
 Anchor Length 39 Drill Pipe Run 3551 Mud Wt. 9.5
 Top Packer Depth 3535 Drill Collars Run ⊕ Vis 71
 Bottom Packer Depth 3540 Wt. Pipe Run ⊕ WL 8.8
 Total Depth 3579 Chlorides 2000 ppm System LCM 1

Blow Description IFP - Good Surge No Return - No Blow
ISIP - No Blow
FFP - No Blow
FSIP - No Blow

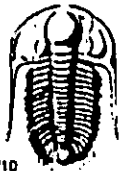
Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Oil Spec Mud.</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2 BHT 99 Gravity API RW @ °F Chlorides ppm

(A) Initial Hydrostatic Test T-On Location 13:20
 (B) First Initial Flow Jars T-Started 14:15
 (C) First Final Flow Safety Joint T-Open 16:23
 (D) Initial Shut-In Circ Sub T-Pulled 17:53
 (E) Second Initial Flow Hourly Standby T-Out 19:37
 (F) Second Final Flow Mileage 207.70 Comments
 (G) Final Shut-In Sampler
 (H) Final Hydrostatic Straddle

Initial Open 15 Ruined Shale Packer
 Initial Shut-In 30 Ruined Packer
 Final Flow 15 Extra Copies
 Final Shut-In 30 Extra Recorder
 Sub Total 0
 Total 1357.70
 MP/DST Disc't
 Sub Total 1357.70

Approved By Our Representative *[Signature]*
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, too's lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47298

Well Name & No. With #3 Test No. 3 Date 5-24-12
 Company Fred A Ernst Oil Company Elevation 2161 KB 2156 GL
 Address 1104 N. Main Street, Russell, KS. 67665
 Co. Rep/Geo. Richard Bell Rig American Eagle #3
 Location: Sec. 3 Twp. 6S Rge. 20W Co. Rooks State KS

Interval Tested 3627-3634 Zone Tested Reagan Sand
 Anchor Length 9' Drill Pipe Run 3587 Mud Wt. 9.5
 Top Packer Depth 3622 Drill Collars Run 0 Vis 71
 Bottom Packer Depth 3627 Wt. Pipe Run 0 WL 8.77
 Total Depth 3636 Chlorides 2,000 ppm System LCM
 Blow Description IFP-Weak Blow, Built to 1 7/8"
TST-Dead
FFP-Dead
FST-Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>4</u>	<u>Feet of Free oil</u>				
<u>16</u>	<u>Feet of c/cm</u>		<u>15</u>		<u>85</u>

Rec Total 20 BHT 105' Gravity 21 API RW @ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1918 Test _____ T-On Location 4:21
 (B) First Initial Flow 13 Jars _____ T-Started 4:33
 (C) First Final Flow 17 Safety Joint _____ T-Open 7:01
 (D) Initial Shut-In 764 Circ Sub _____ T-Pulled 9:31
 (E) Second Initial Flow 23 Hourly Standby _____ T-Out 11:08
 (F) Second Final Flow 21 Mileage 207.70 Comments _____
 (G) Final Shut-In 550 Sampler _____
 (H) Final Hydrostatic 1845 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1357.70
 Accessibility _____ MP/DST Disc'l _____
 Sub Total 1357.70

Approved By _____ Our Representative Jason McLenner *Thank you*
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47299

Well Name & No. Witt #3 Test No. 4 Date 5-29-12
 Company Fred A. Ernst Oil Company Elevation 2161 KB 2156 GL
 Address 1104 N. Main Street, Russell, KS. 67665
 Co. Rep / Geo. Richard Bell Rig American Eagle #3
 Location: Sec. 3 Twp. 6s Rge. 20w Co. Rooks State KS

Interval Tested 3625 - 3638 Zone Tested Reagan Sand
 Anchor Length 13' Drill Pipe Run 3587 Mud Wt. 9.4
 Top Packer Depth 3620 Drill Collars Run 0 Vis 62
 Bottom Packer Depth 3625 Wt. Pipe Run 0 WL 8.0
 Total Depth 3638 Chlorides 1,000 ppm System LCM 1#
 Blow Description IFP- Weak Blow, Built to 1 1/2"
ISI- Dead
FFP- Weak Blow, Pull Tool

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>OCM</u>	<u>10</u>		<u>90</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 160° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1856 Test _____ T-On Location 16:40
 (B) First Initial Flow 16 Jars _____ T-Started 16:53
 (C) First Final Flow 19 Safety Joint _____ T-Open 18:47
 (D) Initial Shut-In 402 Circ Sub _____ T-Pulled 19:57
 (E) Second Initial Flow 23 Hourly Standby _____ T-Out 21:11
 (F) Second Final Flow 22 Mileage 207.70 Comments _____
 (G) Final Shut-In X Sampler _____
 (H) Final Hydrostatic 1772 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Extra Packer _____
 Final Flow 10 pull Tool Extra Recorder _____ Sub Total 0
 Final Shut-In _____ Day Standby _____ Total 1686.60
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1686.60

Approved By _____ Our Representative Jason Eric Jensen *Thank you*

TriLOBITE TESTING Inc shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.