For KCC Use:	2 .1	7.2002
For KCC Use: Effective Date:	21	116006
District #		
CCA2 TV-	17 1 No.	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

	e (5) days prior to commencing well		
Expected Spud Date March 18, 2002	Spot APPX. 100'N& 100'W of		
month day year	S/2 SW - Sec. 8 Twp. 17S S. R. 23W West		
OPERATOR: License#_6569 /	760' FSL feet from (S) / (circle one) Line of Section		
Name: CARMEN SCHMITT INC.	1220' FWL feet from 1 / (circle one) Line of Section		
	Is SECTION Regular Irregular?		
Address: P.O. BOX 47 City/State/Zip: GREAT BEND, KS 67530			
Contact Person: CARMEN SCHMITT	(Note: Locate well on the Section Plat on reverse side) County: NESS		
Phone: 620 793 5100	Lease Name: SNODGRASS Well #: 1		
	Field Name: W.C.		
CONTRACTOR: License# 5184	Is this a Prorated / Spaced Field?		
Name: SHIELDS OIL PRODUCERS, INC.	Target Formation(s): MISSISSIPPIAN		
Well Drilled For: Well Class! / Type Equipment: /	Nearest Lease or unit boundary: 760' WEST		
	Ground Surface Elevation: 2475 feet MSL		
✓ OII Enh Rec Infield ✓ Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
	Public water supply well within one mile:		
CWO Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water: 180		
Other	Depth to bottom of usable water: 980		
	Surface Pipe by Alternate:1 X 2		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200		
Operator:	Length of Conductor Pipe required: -0-		
Well Name:	Projected Total Depth: 4550 Formation at Total Depth: MISSISSIPPIAN		
Original Completion Date:Original Total Depth:			
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond X Other		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	(Note: Apply for Permit with DWR)		
KCC DKT #:	Will Cores be taken?		
	If Yes, proposed zone:		
	· ·		
	PLAVIT		
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55-101, et. seq.		
It is agreed that the following minimum requirements will be met:			
 Notify the appropriate district office prior to spudding of well; 			
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;		
through all unconsolidated materials plus a minimum of 20 feet into t	et by circulating cement to the top; in all cases surface pipe shall be set		
 If the well is dry hole, an agreement between the operator and the operator. 	district office on plug length and placement is necessary prior to plugglog:		
i he appropriate district office will be notified before well is either plug	aged or production casing is cemented in:		
If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing.	ted from below any usable water to surface within 120 days of spud		
	# many law and add a mond to the fi		
I hereby certify that the statements made herein are true and to the best o	my knowledge and belief.		
Date: 3-11-02 Signature of Operator or Agent: Com	man Schmitte Title: Secretory		
- John Constant of Agents	Title:		
For KCC Use ONLY			
	Remember to:		
	Remember to:		
API # 15. 135 - 24 175 . 00 @	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
API # 15 - 135 - 2 4 175 - 00 @ Geet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;		
API # 15 - 135 - 2 4 175 - 00 (d) Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X (2)	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;		
API # 15 - 135 - 2 4 175 - 00 @ Geet Conductor pipe required NONE feet	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 		
API # 15 - 135 - 2 4 175 - 00 (c) Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X (2)	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 		
API # 15 - 135 - 24175 · 00 @ Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X ② Approved by: RTP 3-12-2002	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 		
API # 15 - 135 - 2 4 175 - 00 @ Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X ② Approved by: RTP 3-12-2002 This authorization expires: 9-122002	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

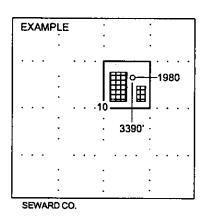
API No. 15	Location of Well: County: Ness	
Operator: Carmen Schmitt Inc.	760' FSL feet from (5)/ N (circle one) Line of Section	
Lease: Snodgrass	1220' FWL feet from E ((circle one) Line of Section	
Well Number: 1	Sec. 8 Twp. 17S S. R. 23W East West	
Field:		
Number of Acres attributable to well:	Is Section Regular or Irregular	
QTR / QTR / QTR of acreage: S/2 - SW -	If Section is Irregular, locate well from nearest corner boundary. Section comer used:NENWSEYSW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).