

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1085314

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32834	API No. 15
Name:JTC Oil, Inc.	Spot Description:
Address 1: PO BOX 24386	NE_SE_SE_SW Sec. 22 Twp. 17 S. R. 22 V East West
Address 2:	637 Feet from North / South Line of Section
City: STANLEY State: KS Zip: 66283 +	2930 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Tom Cain	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 208-7914	□NE □NW ☑SE □SW
CONTRACTOR: License # 32834	County: Miami
Name: JTC Oil, Inc.	Lease Name: ABC Well #: I-2
Wellsite Geologist: NA	Field Name: Paola-Rantoul
Purchaser:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 908 Kelly Bushing: 0
▼ New Well Re-Entry Workover	Total Depth: 400 Plug Back Total Depth:
□ Oil □ WSW □ SWD □ SIOW □ Gas □ D&A ☑ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from: feet depth to: 20 w/ 3 sx cmt.
Operator:	
Well Name:	Orilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: 1500 ppm Fluid volume: 80 bbls Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East _ West
ENHR Permit #:	
GSW Permit #;	County: Permit #:
5/17/2012 5/30/2012 5/31/2012	
Spud Date or Pate Reached TD Completion Date or Recompletion Date Completion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Deanna Garrison Date: 06/25/2012				

Side Two



Operator Name: JTC	Name: JTC Oil, Inc. Lease Name: ABC			Well #: 1-2					
Sec. 22 Twp. 17	s. R. <u>22</u>	✓ East							
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.									
Drill Stern Tests Taken (Attach Additional S	heets)	☐ Yes ✓ No		□ L	og Formation	n (Top), Depth a	and Datum	□s	Sample
Samples Sent to Geolo	ogical Survey	Yes 🗸 No		Nam Gamm			Тор	D	atum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	•	Yes No Yes No Yes No		Camin	laivay				
List All E. Logs Run:									
GammaRay/Neutron	/CCL								
		CASING	RECORD	✓ Ne	w Used				
	Size Hole	Report all strings set- Size Casing	conductor, su Weig		Setting	on, etc. Type of	# Sacks	Type a	and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs.		Depth	Cement	Used		dditives
Surface	9	7	10		20	Portland	3	50/50 F	OZ
Completion	5.6250	2.8750	8		375	Portland	70	50/50 F	,oz
								<u> </u>	
		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks	s Used Type and Percent Additives					
Protect Casing Plug Back TD	-								 .
Plug Off Zone	-								
Sheta Day Fast	PERFORATI	ON RECORD - Bridge Plus	s Set/Type		Acid, Frac	cture, Shot, Ceme	ent Squeeze Reco	-d	
Shots Per Foot Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used) Depth					
2	346-356				2" RTG DML				10
									
									
									
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:				
					_	Yes 1	lo		
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)									
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er Bi	bis.	Gas-Oil Ratio		Gravity
812805	NA OF CAR		,					*******	
DISPOSITIO	ON OF GAS:	<u> </u>	METHOD OF Perf.	_	_	nmingled	PRODUCTI	ON INTERV	'AL:
(Submit ACO-5) (Submit ACO-4)									



PO Bo	(BALCL.			ICKET N	UMBER	2000
620-431	884, Chanute, KS 66: -9210 or 800-467-867	20 FIFI D TIO		-UCATION		3985
		FIELD TICKET & TRE	ATMENT	FOREMAN	Eredn	la Ks
4/4	TE CUSTOMER #	WELL NAME & NUMBER OF	AT REP	PORT	redn	Sadyo
CUSTON	15 A012	WIL & NUMBER				
	JTC ALL	ABC # 1-2	SECTION	TOWNSHIP		
MAILING	ADDRESS OIL	Co	Sw 22		RANGE	COUNT
		Co. Inc	国用"中国",但是国际	17	22	
CITY	SERR PLUM			DRIVER	ARI MAIL	MI
19,,,	10 10	Cytell Rd	506	FOS	7	000
LO.Sa	waxomie	ZIP CODE	495	FREMA	g Sofo	DRIVER
JOB TYPE	Paresty H	KS 66064	369	MARBEC	1 HV	y neg
CASING DE	-DONETTY H	DLE SIZE	593	DERMAS	DM	+
SLUDDA	グリス・イタングン しょう	ULL PIPE HOLE DEPTH	1400	PANGO.		-
SLURRY W		TUBING	c,	ASING SIZE & W	FIGHT TO	1
DISPLACEN		PLACEMENT DEL			CIGHT - NEW	EUE
REMARKS:	Establish	MIT DO	CE	MENTLES	OINER	
	سمدنا	MIX PSI	RA	MENT LEFT IN	ASING 27	Alug
F		Por Mix Comers as	00 + Gal F1.	S SPA		0
		2006	el. C	Sh. M.	+ Puna	
	C. OT WAR	100	a /2 " Pul		whice.	
<u></u>		MIT. Release PUESSUR			to	
	but he casing.	Kurase puessuro		Man tox	<u> </u>	
			TO GOT Y	load va	400	2
<i>K</i>	CC Rep: 70					
	ITC BUILD	der Heiman				
	T- D1.11W			1		
ACCOUNT	T			Z 0 VIA		
CODE	QUANITY OF UNI	rs			ohn	
5421		DESCRIPTION of SERV	ICES or PRODUCT			
	 	PUMP CHARGE		_ (ບ	NIT PRICE	TOTAL
-2406		MILEAGE		455		TOTAL
2405	375					103000
5407	& minimum	Casing Foologe				NA
25030		Ton Miles:				N/C
	/h-	SUBBL Vac Truck			1	16 57
i		THE TIME				90 00
<u> </u>			- 			70 -
1124	70 s M	5/10				
11183			nent		 -	
	3184					>6642
4402		2/2 Rubber Plus				4578
		TWOOD PIO			,	2800
			<u>-</u>			
			·			
						
						
						
				ī.		1
						

TOTAL 2140 **AUTHORIZTION** TITLE DATE I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

7.559

SALES TAX **ESTIMATED**

JTC Oil, Inc.

Drillers Log

Well Name ABC 1-2

API# 15 15-121-29014-00-00 Cement Amounts

Surface Date 5/17/12 6.5 20 ft 3 Sacks

Cement Date 5/31/12

Well Depth 417

lime

shale

lime

lime

shale

lime

black shale

coal/shale

Casing Depth 377.5

<u>Formation</u>	<u>Depth</u>	Formation	<u>Depth</u>
top soil	0-8		
lime	8		
dirt	20		
lime	28		
shale	32		
lime	44		
shale	47		
mix	55		
lime	58		
shale	61		
lime	91		
mix	93		
lime	95		
mix	101		
shale	115		
lime	120		
shale	132		

Drillers Log

top oil sand 328-330 50% 330-332 75% oil sand 332-334 100% oil sand 334-336 100% oil sand

336-338 good 338-340 50% 340-342 10%

133

148

150

153

177

180

194

326

342-344 0%

lime	344
shale	356
black shale	400
lime	407
shale	416
stop drilling	417
casing pipe	377.5

UK I-J