





1085160

Operator Name: Owens Petroleum LLC Lease Name: Eagle Well #: 37
Sec. 13 Twp. 24 S. R. 15 [x] East [ ] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [ ] Yes [x] No
Electric Log Submitted Electronically [ ] Yes [ ] No

[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

List All E. Logs Run:

CASING RECORD [ ] New [x] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes [ ] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS:

[ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

[ ] Open Hole [ ] Perf. [ ] Dualty Comp. (Submit ACO-5) [ ] Commingled (Submit ACO-4) [ ] Other (Specify)

PRODUCTION INTERVAL:

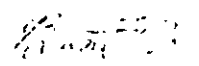
True Enterprise  
 1326 North Main Street  
 LeRoy, KS 66857

(620) 964-2514

620-625 3607

SOLD TO: Scott Owens  
 Scott Owens  
 1274 202 Road  
 Yates Center, KS 66783

Please Remit To: True Enterprise, 1326 North Main, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Slid.By	Cust.#	Slm.
10th Next Month	Eagle 37	33949	House	SLT	O36070	Store
Quantity	UM	Item #	Description	Price	Extended Price	
20.000	EA	CL203	PORTLAND CEMENT	10.00	200.00	
Comment:				Taxable:	200.00	
				Tax:	14.60	
				Non-Tax:	0.00	
Received by: 				Total:	214.60	
				bryson owens		

FED ID #  
 Shop # (620) 437-2661  
 Cellular # (620) 437-7582  
 Office # (316) 303-9515  
 Office Fax # (316) 263-0432  
 MC ID# 165290

**Hurricane Services, Inc.**  
**Cementing & Circulating Division**  
 250 N. Water, Suite 200  
 Wichita, KS 67202

Shop Address: 3613A Y Road  
 Madison, KS 66860

Customer:  
 OWENS PETROLEUM  
 1274 202ND ROAD  
 YATES CENTER, KS 66783

Invoice Date: 5/20/2012  
 Invoice #: 0007079  
 Lease Name: EAGI F  
 Well #: 37  
 County: WOODSON

Date/Description	HRS/QTY	Rate	Total
5/16/12 - See attached work ticket #100092 per RB	1.00	790.00	790.00
Pump truck mileage one way #201	35.00	3.25	113.75
70/30 Pozmix cement	164.00	11.40	1,869.60
Gel 2%	288.00	0.30	86.40
Flocele	50.00	1.85	92.50
Gel flush ahead	200.00	0.30	60.00
Water truck #104	3.00	84.00	252.00
Pickup truck mileage one way #290	35.00	1.50	52.50
Bulk truck #203	7.49	40.25	301.47
Top rubber plugs 2 7/8"	2.00	25.00	50.00
5% Fuel surcharge	1.00	183.40	183.40

Net Invoice 3,851.62  
 Sales Tax: (7.30%) 170.96  
**Total 4,022.58**

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**