



KANSAS CORPORATION COMMISSION 1085552
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34383
Name: Rickerson, James dba Randi Oil Co.
Address 1: 212 W. GARFIELD
Address 2:
City: IOLA State: KS Zip: 66749 +
Contact Person: JIM RICKERSON
Phone: (316) 363-4556
CONTRACTOR: License # 31519
Name: Jackson, Leland dba Lone Jack Oil Co.
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
06/11/2012 06/13/2012 06/13/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-30388-00-00
Spot Description:
SE SW NE NE Sec. 30 Twp. 24 S. R. 19 East West
4280 Feet from North / South Line of Section
710 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: ROURK Well #: 5
Field Name: IOLA
Producing Formation: SQUIRREL
Elevation: Ground: 1004 Kelly Bushing: 1004
Total Depth: 691 Plug Back Total Depth: 670
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 670
feet depth to: 0 w/ 95 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gordon Date: 06/26/2012



1085552

Operator Name: Rickerson, James dba Randi Oil Co. Lease Name: ROURK Well #: 5
 Sec. 30 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>OIL SAND</td> <td>682</td> <td></td> </tr> <tr> <td>SHALE</td> <td>691</td> <td></td> </tr> </table>	Name	Top	Datum	OIL SAND	682		SHALE	691	
Name	Top	Datum								
OIL SAND	682									
SHALE	691									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.875	7	15	20	OIL WELL	95	
PRODUCTION	5.625	2.875	15	670		95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: Rourk Operator: Jim Rickerson API #: 15-001-30388-00-00

Contractor: Lone Jack Oil Date Started: 6/11/12 Date Completed: 6/13/12

Total Depth: 691 Well # 5 Hole Size: 5 5/8

Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5

Depth of Seat Nipple: _____ Rag Packer At: _____

Length and Size of Casing: 670' 2 3/8 Sacks of Cement: 95

Legal Description: SE SW NE NE Sec: 30 Twp: 24S Range: 19E County: Allen

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
4	4	Clay			
37	41	Shale			
44	85	Lime			
5	89	Shale			
1	90	Lime			
37	127	Shale			
11	138	Lime			
35	173	Shale "Black"			
63	236	Lime			
4	240	Shale			
3	243	Lime			
3	246	Shale			
18	264	Lime			
7	271	Shale			
4	275	Lime			
5	279	Shale			
21	300	Lime			
173	473	Shale			
10	483	Lime			
1	484	Shale			
1	485	Lime			
13	498	Shale			
10	508	Lime			
65	573	Shale			
32	605	Lime			
5	610	Shale			
1	611	Lime			
26	637	Shale			
21	658	Lime			
8	666	Shale			
4	670	Lime			
1	671	Slight Odor			
6	677	Show of Oil "Good Bleed"			
5	682	Oil Sand "Good Bleed"			
9	691	Shale			
	691	TD			

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
6/18/2012	1468

Bill To
Jim Rickerson Box 3 Iola, KS 66749

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	Rourk #5		
1	6/13/12, Well #5, circulated 95 sacks of cement to surface, pumped 104 gallons of water behind cement and shut in.	700.00	700.00T
1	water truck	100.00	100.00T
	Sales Tax	7.55%	60.40

Thank you for your business.		Total	\$860.40
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802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONCRETE
Concrete to be delivered to the nearest accessible point over possible road under truck's own power. Due to delivery at customer's or contractor's direction, we assume no responsibility for changes in any manner to sidewalks, curbs, gutters, sidewalks, basements, basements, etc., which are at customer's risk. The maximum elapsed time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water content for strength or use indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of the contractor to pay those persons supplying material or services to complete this contract may result in the filing of a mechanic's lien on the property which is the subject of this contract.

CR001
CASH CUSTOMER

R14/21*
RICKERSON OIL CO.
P.O. BOX 3
2800 & RHODE ISLAND
54E TO 2800 (DUMP RD) 60 N. 3MI.
IOLA, KS 66749/TO RHODE ISL.

Just by Rhode Island on way

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRYER/TRUCK	% AIR	PLANT/TRANSACTION #
10:23:06a	WELL	6.00 yd	9.50 yd	0.00	DM 34	0.00	
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRM.	SLUMP	TICKET NUMBER	
06-20-12	2 1	15.50 yd 6.00 yd	21091	G/yd 0.0	4.00 in	31920	

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement, Water Reducers and Glycerin. PROLONGED CONTACT MAY CAUSE BURNING, Aching, Swelling, Itching and Redness. Contact With Skin. In Case of Contact With Skin or Eyes, Wash Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.
CONCRETE is a **PERMISSIBLE COMBUSTIBLE** and **EXPOSED** the **PROPERTY** of the **PURCHASER** (DON LEAVY) the **PLANT**. ANY CHANGES OR CANCELLATION OF ORDERS. INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING BEGINS.
The undersigned promises to pay all costs, including reasonable attorney's fees, incurred in collecting any sums owed.
All returns must be within 30 days of delivery and will bear interest at the rate of 2% per month.
Not Responsible for Inactive Aggregate or Color Quality. No Claims Allowed Unless Made at Time Vehicle is Delivered.
A 25 Sacks Charge and Loss of 4% Cash Discount will be collected on all Returned Goods.
Exact Daily Time Charged @ \$24/Hr.

PROPERTY DAMAGE RELEASE
(NO REBANDS OR DELIVERY TO BE MADE UNDER RELEASE)
Our Customer the driver of this truck in providing this RELEASE to you by your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE releasing him and his employer from any damage that may occur to the premises and/or adjacent property, buildings, driveways, curbs, etc., by the delivery of this material, but that you also agree to help him remove mud from the wheels of his vehicle so that he will not stir the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and his supplier for any and all damage to the premises and/or adjacent property which may be caused by anyone to have with out of delivery of this order.
SIGNED
X

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X
WENCHMASTER
NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
LOAD RECEIVED BY:
X *[Signature]*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
6.00	WELL	WELL (10 SACKS PER UNIT)	6.00	51.00
6.00	MIX&HAUL	MIXING & HAULING	6.00	25.00
1.00	TRUCKING	TRUCKING CHARGE	1.00	50.00
1.5				75.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
12:05	11:44		1. JOB NOT READY 2. ELECTRIC OR PUMP 3. UNLOADING OR JOB 4. CONTRACTOR BROKE DOWN 5. ACCIDENT	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CRACKED 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
10:36	10:57			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
1:54hr				

SubTotal \$ 505.00
Tax X 7.550 38.20
Total \$ 40.09 543.20
Order \$ 543.20
ADDITIONAL CHARGE 1
ADDITIONAL CHARGE 2
GRAND TOTAL \$ 571.09

06/22/2012 15:47 6203657789 IOS INC PAGE 03/03

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

INVOICE

Invoice Number: 31822
 Invoice Date: Jun 13, 2012
 Page: 1

Voice: 620-365-5588
 Fax:

Duplicate

Bill To:
 CASH FOR C.O.D.'S
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

Ship to:
 RANDI OIL
 P.O. BOX 3
 IOLA, KS 66749

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	RANDI OIL/ROURK#5	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		6/13/12

Quantity	Item	Description	Unit Price	Amount
95.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	5.10	484.50
95.00	MH	MIXING & HAULING	2.50	237.50
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00

Subtotal	772.00
Sales Tax	58.29
Total Invoice Amount	830.29
Payment/Credit Applied	
TOTAL	830.29

Check/Credit Memo No: