



KANSAS CORPORATION COMMISSION 1085683  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3882  
Name: Samuel Gary Jr. & Associates, Inc.  
Address 1: 1515 WYNKOOP, STE 700  
Address 2: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: CLAYTON CAMOZZI  
Phone: ( 303 ) 831-4673  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: TIM HEDRICK  
Purchaser: SAMUEL GARY JR & ASSOCIATES, INC.

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

<u>3/2/2012</u>	<u>3/7/2012</u>	<u>3/8/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23778-00-00

Spot Description: \_\_\_\_\_  
W2 SE SW SE Sec. 29 Twp. 15 S. R. 15  East  West  
330 Feet from  North /  South Line of Section  
1780 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Russell

Lease Name: KRAFT Well #: 1-29

Field Name: \_\_\_\_\_

Producing Formation: LANSING, PLEASANTON

Elevation: Ground: 1924 Kelly Bushing: 1934

Total Depth: 3600 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 609 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 47000 ppm Fluid volume: 800 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: CRAIG, WARD DBA CRAIG OIL COMPANY

Lease Name: RUBIN NUSS License #: 31341

Quarter SW Sec. 5 Twp. 16 S. R. 14  East  West

County: BARTON Permit #: D09153

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 06/26/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 06/26/2012