



KANSAS CORPORATION COMMISSION 1085578
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc.
Address 1: 605 S. 6th; PO Box 124
Address 2: _____
City: KIOWA State: KS Zip: 67070 + 1912
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: Arden Ratzlaff
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/25/2011 12/5/2011 12/20/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-23809-00-00
Spot Description: _____
NE SW SW SE Sec. 18 Twp. 34 S. R. 11 East West
350 Feet from North / South Line of Section
2010 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Douglas-Kent Well #: 2-18
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1407 Kelly Bushing: 1415
Total Depth: 5343 Plug Back Total Depth: 5343
Amount of Surface Pipe Set and Cemented at: 304 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Chieftain Oil Co., Inc.
Lease Name: Gamer SWD License #: 33235
Quarter NW Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Permit #: D-28060

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 06/27/2012



1085578

Operator Name: Chieftain Oil Co., Inc. Lease Name: Douglas-Kent Well #: 2-18
 Sec. 18 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 17.25 | 13.375 | 24 | 304 | 60/40 Poz | 325 | 2% Salt |
| Production | 7.875 | 5.5 | 15.5 | 5337 | Common | 200 | Gas Block 2% Salt |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | - | | | |
| ___ Plug Back TD | - | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 4 | 4704-4730 | 1500 Gal 7-1/2% HCL Acid | 4704-4730 |
| | | 1500 Gal 15% HCL Acid | 4704-4730 |
| | | 22500 BBLS Slick Water | 4704-4730 |
| | | 368000# Sand | |

| | | | | | |
|--|---|---|-------------|---------------|---------|
| TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4765</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First, Resumed Production, SWD or ENHR. _____ | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

| | |
|-----------|-------------------------|
| Form | ACO1 - Well Completion |
| Operator | Chieftain Oil Co., Inc. |
| Well Name | Douglas-Kent 2-18 |
| Doc ID | 1085578 |

All Electric Logs Run

| |
|---------------------------------|
| |
| Geological Log |
| Dual Induction |
| Dual Compensated Porosity Log |
| Sector Bond / Gamma Ray CCI Log |

| | |
|-----------|-------------------------|
| Form | ACO1 - Well Completion |
| Operator | Chieftain Oil Co., Inc. |
| Well Name | Douglas-Kent 2-18 |
| Doc ID | 1085578 |

Tops

| | | |
|---------------|------|-------|
| Heebner | 3730 | -2315 |
| Lansing | 4088 | -2673 |
| Cherokee | 4613 | -3198 |
| Mississippian | 4703 | -3290 |
| Kinderhook | 4870 | -3455 |
| Viola | 5003 | -3588 |
| Simpson | 5103 | -3690 |
| Simpson Sand | 5134 | -3719 |
| Arbuckle | 5294 | -3879 |
| Total Depth | 5343 | -3928 |



BASIC
ENERGY SERVICES

| | | |
|-----------------------------------|------------------------|----------------------------|
| PAGE 1 of 1 | CUSTOMER NO 1000719 | INVOICE DATE 12/08/2011 |
| INVOICE NUMBER 1718 - 90772761 | | |

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Douglas-Kent 2-18
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 R

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|-------------|--------------------|---------------|------------|----------------|
| 40404561 | 20920 | | Net - 30 days | 01/07/2012 | |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| <i>For Service Dates: 12/05/2011 to 12/05/2011</i> | | | | | |
| 0040404561 | | | | | |
| 171805066A Cement-New Well Casing/Pi 12/05/2011 | | | | | |
| 5 1/2" Longstring | | | | | |
| ENTERED DEC 18 2011 9/21/BC | | | | | |
| AA2 Cement | | 250.00 | EA | 13.43 | 3,357.42 T |
| De-foamer (Powder) | | 47.00 | EA | 3.16 | 148.52 T |
| Salt (Fine) | | 1,238.00 | EA | 0.39 | 489.00 T |
| Gas-Blok | | 235.00 | EA | 4.07 | 956.08 T |
| FLA-322 | | 188.00 | EA | 5.92 | 1,113.87 T |
| Gilsonite | | 1,250.00 | EA | 0.53 | 661.61 T |
| CS-1L KCL Substitute | | 5.00 | EA | 27.65 | 138.25 T |
| Mud Flush | | 500.00 | EA | 0.68 | 339.69 T |
| Super Flush II | | 500.00 | EA | 1.21 | 604.34 T |
| High Head Charge (Over 6') | | 1.00 | EA | 236.99 | 236.99 |
| Latch Down Plug & Baffle 5 1/2" (Blue) | | 1.00 | EA | 315.99 | 315.99 |
| Turbolizer 5 1/2" (Blue) | | 7.00 | EA | 86.90 | 608.29 |
| 5 1/2" Basket (Blue) | | 2.00 | EA | 229.10 | 458.19 |
| Unit Mileage Charge-Pickups, Vans & Cars | | 45.00 | HR | 3.36 | 151.08 |
| Heavy Equipment Mileage | | 90.00 | MI | 5.53 | 497.69 |
| Proppant and Bulk Delivery Charges | | 529.00 | MI | 1.26 | 668.64 |
| Depth Charge; 5001-6000' | | 1.00 | HR | 2,275.15 | 2,275.15 |
| Blending & Mixing Service Charge | | 250.00 | MI | 1.11 | 276.49 |
| Plug Container Utilization Charge | | 1.00 | EA | 197.50 | 197.50 |
| Supervisor | | 1.00 | HR | 138.25 | 138.25 |
| Auto Fill Float Shoe 5 1/2" (Blue) | | 1.00 | EA | 284.39 | 284.39 |

| | | | |
|---------------------------|-------------------------------|---------------|-----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 13,917.43 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 570.04 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 14,487.47 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05066 A

DATE _____ TICKET NO. CONT

| DATE OF JOB <u>12-5-11</u> | DISTRICT <u>Pratt</u> | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO. _____ | | |
|--------------------------------------|-----------------------|--|-----------------------------------|---|------------------------------|------------------------------|--------------------------|-----------|--------------|
| CUSTOMER <u>Chietain Oil Co, Inc</u> | | LEASE <u>Douglas-Kent</u> | | 2-18 WELL NO. _____ | | | | | |
| ADDRESS _____ | | COUNTY <u>Barber</u> | | STATE <u>KS</u> | | | | | |
| CITY _____ | | STATE <u>KS</u> | | SERVICE CREW <u>Melson Sullivan Pierson</u> | | | | | |
| AUTHORIZED BY _____ | | JOB TYPE: <u>CNW 5/2LS</u> | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| <u>33707 20920</u> | <u>1 Hr 15m</u> | | | | | | <u>12-5-11</u> | <u>PM</u> | <u>6:57</u> |
| <u>19820 19886 19960</u> | <u>1 Hr 15m</u> | | | | | ARRIVED AT JOB | <u>12-5-11</u> | <u>AM</u> | <u>8:20</u> |
| <u>37400</u> | | | | | | START OPERATION | <u>12-6-11</u> | <u>AM</u> | <u>12:00</u> |
| | | | | | | FINISH OPERATION | <u>12-6-11</u> | <u>AM</u> | <u>1:15</u> |
| | | | | | | RELEASED | <u>12-6-11</u> | <u>AM</u> | <u>1:45</u> |
| | | | | | | MILES FROM STATION TO WELL | | | <u>45</u> |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|------------------------------|---------------------------------------|------|----------|------------|-----------|
| CP 105- AA-2 | | SK | 200 | | 3,400 00 |
| CP 105 AA-2 | | SK | 50 | | 850 00 |
| CC 105 Defoamer | | lb | 47 | | 186 00 |
| CC 111 SALT | | lb | 1238 | | 619 00 |
| CC 115 Gas-Block | | lb | 235 | | 1,210 25 |
| CC 124 FLA-322 | | lb | 188 | | 1,410 00 |
| CC 201 Gilsomite | | lb | 1250 | | 837 50 |
| CF 607 Latch Down Plug | | ea | 1 | | 400 00 |
| CF 1251 Auto Fill Float shoe | | ea | 1 | | 360 00 |
| CF 1651 Dehalizer | | ea | 7 | | 770 00 |
| CF 1901 Basket | | ea | 2 | | 580 00 |
| C 704 KILL SUE | | gal | 5 | | 175 00 |
| CL 151 Mud Flush | | gal | 500 | | 430 00 |
| CL 155 Super Flush II | | gal | 500 | | 765 00 |
| E 100 PICKUPS Mileage | | mi | 45 | | 191 25 |
| E 101 Heavy Mileage | | mi | 90 | | 630 00 |
| E 113 Bulk Delivery | | TM | 529 | | 846 00 |
| LE 206 Depth Charge | | 4hr | 1 | | 2,850 00 |
| LE 240 Mixing Charge | | SK | 250 | | 350 00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|------------|
| SUB TOTAL | | <u>DKS</u> |
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

SERVICE REPRESENTATIVE Robert J. [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|-------------------------------|-------------------------|-----------------------------------|
| Customer CHIPTAIN OIL | Lease No. | Date |
| Lease DOUGLAS-KENT | Well # 2-18 | 12- -11 |
| Field Order # 5066 | Station PRATT KS | Casing 5/2 |
| Type Job CNW longstrip | Depth 5349' | County ZANESVILLE |
| | Formation | State KS |
| | | Legal Description 18-34-11 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| 5/2 | | | | | | | | |
| Depth 5349' | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| Volume 128 | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press 2000 | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection P.C. | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth 5328' | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | |
|-------------------------|-----------------------------------|-------------------------------|
| Customer Representative | Station Manager DAVE SCOTT | Treater Robert Johnson |
|-------------------------|-----------------------------------|-------------------------------|

| | | | | | | | | | |
|---------------|-----------------|------------------|--------------|--------------|--------------|--|--|--|--|
| Service Units | 37900 | 33708 | 20920 | 19826 | 19860 | | | | |
| Driver Names | Sullivan | M. P. SON | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|----------|--|
| 6:15 | | | | | on loc |
| 8:30 | | | | | Truck w/loc set up most |
| | | | | | Ran 125 STS 5 1/2 15.5 ESP |
| | | | | | cont 4, 6, 14, 15, 16, 18, 19 BAND 2, 7 |
| | | | | | Ran 126 STS 5 1/2 15.5 ESP |
| | | | | | cont 4, 6, 14, 15, 16, 19, 19 BAND 2, 7 |
| 10:30 | | | | | CASING ON BOTTOM |
| 10:40 | | | | | Hook Plug line |
| 12:00 | 200 | | 12 | 3 | St mud flush |
| | | | 12 | | St Super flush |
| | | | 5 | | 11 SPACER |
| | | | | 3 | St midy cont 200 ST ANZ. cont. 15 PRJ |
| | | | 60 | | cont mix. O. shut down. wash 457 sup. |
| | | | | | Release Plug |
| | 200 | | 8 | 6 | St Dip |
| | 400 | | 86 | | lift P.S. |
| | | | | 3 | Show rate |
| 1:15 | 1500 | | 128 | 3 | Plug down |
| | | | 13 | | plug R.H. w/30 plug mt. on |

SOB - Complete Thank you



| | | |
|--|--------------------|----------------------------|
| PAGE 1 of 1 | CHIT NO 1000719 | INVOICE DATE 11/30/2011 |
| INVOICE NUMBER 1718 - 90764819 | | |

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Douglas Kent 2-18
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40401362 | 27463 | | Net - 30 days | 12/30/2011 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| <i>For Service Dates: 11/26/2011 to 11/26/2011</i> | | | | |
| 0040401362 | | | | |
| 171805478A Cement-New Well Casing/Pi 11/26/2011 | | | | |
| 13 3/8" Conductor | | | | |
| 60/40 POZ | 325.00 | EA | 9.48 | 3,080.99 T |
| Cello-flake | 82.00 | EA | 2.92 | 239.69 T |
| Calcium Chloride | 840.00 | EA | 0.83 | 696.78 T |
| High Head Charge (Over 6') | 1.00 | EA | 237.00 | 237.00 |
| Unit Mileage Charge-Pickups, Vans & Cars | 45.00 | HR | 3.36 | 151.09 |
| Heavy Equipment Mileage | 90.00 | MI | 5.53 | 497.70 |
| Proppant and Bulk Delivery Charges | 630.00 | MI | 1.26 | 796.32 |
| Depth Charge; 0-500' | 1.00 | HR | 790.00 | 790.00 |
| Blending & Mixing Service Charge | 325.00 | MI | 1.11 | 359.45 |
| Supervisor | 1.00 | HR | 138.25 | 138.25 |

ENTERED
 DEC 05 2011
 912182

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 6,987.27 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 293.27 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 7,280.54 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|--|----------------------|-----------------------------------|
| Customer Christman (D.T.) | Lease No. | Date |
| Lease Douglas | Well # 2-18 | |
| Field Order # 5-138 | Station Plate | Casing 13 3/8 |
| | | Depth 292 |
| Type Job CNW - 13 3/8 Conductor | Formation | County Barber |
| | | State KS |
| | | Legal Description 18.34.11 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|---------------|------------------|-----|------------|------------|------------------|------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| 13 3/8 | 2 3/4 | 325 | 325 | 60/40 P02 | | | | |
| Depth | Depth | From | To | Pre Pad | Max | | | 5 Min. |
| 292 | 11 | | | | | | | |
| Volume | Volume | From | To | Pad | Min. | | | 10 Min. |
| 15.8 | 9 | | | | | | | |
| Max Press | Max Press | From | To | Frac | Avg | | | 15 Min. |
| 200 | | | | | | | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| P.P. | | | | | | | | |
| Plug Depth | Plucker Depth | From | To | Flush | Gas Volume | | | Total Load |
| 292 | | | | 45.8 | | | | |

| | | |
|---|-----------------------------------|------------------------------|
| Customer Representative Ron Miller | Station Manager Dave Scott | Treater Steve O'Brien |
|---|-----------------------------------|------------------------------|

| | | | | |
|---------------|-------|----------|-----------|-------|
| Service Units | 27235 | 22443 | 19830 | 21010 |
| Driver Names | Blair | Mitchell | McLachlan | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------|-----------------|-----------------|--------------|------|-----------------------------------|
| 11:00 AM | | | | | On location Safety Meeting |
| 2:00 AM | | | | | Ran 2 3/4 13 3/8 Conductor |
| 6:20 | 200 | | | | Casing on Bottom Break Casing |
| 6:30 | 200 | | 0 | 4 | Mix 325stk. 60/40 P02 @ 14.8*/6.1 |
| 6:45 | 0 | | 72 | 4 | Start H2O Displacement |
| 6:57 | 300 | | 35 | 3 | Complete Surface |
| 7:00 AM | 300 | | 45.8 | 3 | Plug Down |
| | | | | | Circulation This Job |
| | | | | | circulated 10661.1 up bit |
| | | | | | Job Complete |
| | | | | | Thanks Steve |
| | | | | | Circulation Casing Down |