

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
67202 TYPE OR PRINT

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-135-21975-00-00  
LEASE NAME HARKNESS D Wichita, KS

WELL NUMBER 3

NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days

330 Ft. from S Section Line  
330 Ft. from E Section Line

LEASE OPERATOR Murfin Drilling Co., Inc. SEC 5 TWP. 17S RGE. 23W (E) or (W)  
ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202 COUNTY NESS  
PHONE # (316 ) 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 5/19/81

Character of Well oil (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 7/16/03  
Plugging Completed 4/9/03

RECEIVED  
8-22-03  
AUG 27 2003

The plugging proposal was approved on 7/16/03 (date)  
by Micheal Maier w/KCC Hays, KS. (KCC District Agent's Name)

KCC WICHITA

Is ACO-1 filed? yes If not, is well log attached? no  
Producing Formation Miss/Cher Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ TD 4870 Show depth and thickness of all water oil and gas formations.

OIL, GAS, OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		surface	262	8 5/8	262	0
		production	4663	5 1/2	4663	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Plugged well as follows: RIH w/tbg & spot 30 sx. Plug (Common + 3 % cc) @ 3737. Perf csg @ 1810'. Pumped 40 sxs common w/3% CC, spotted on btm w/4 BW. Let cmt set 1 hr.. Loaded csg w/FW & pressured to 200#-held. Perf 5 1/2" csg @ 950. Pumped 74 sxs 60-40 poz 6% gel to circ cmt to surf. Tied onto 5 1/2" csg. Pumped 36 sxs 60-40 poz 6% gel max press 1000#. ISIP 1000# ISIP 1000# 8 5/8" 20 sxs 60-40 poz 60% gel, Max press 500# ISIP 500# Well P/A. Witnessed and approved by Michael Maier w/ KCC Hays, KS.

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606 Address 250 N. Water, Suite 300; Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

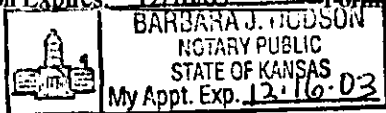
STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Tom W. Nichols  
(Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 17th day of July 2003

Notary Public - Barbara J. Dodson Barbara J. Dodson

My Commission Expires: 12/16/03 Form CP-4  Revised 05-88



# SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

# Invoice

DATE	INVOICE #
7/15/03	5759

AUG 18 2003

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

USED FOR APPROVED *PA*

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AUG 22 2003  
KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30		Harkness	Ness	Co Tools	Oil	Workover	Roger	PTA
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575W	Milage				10	2.50	25.00T	
576W-P	Pump Charge				1	550.00	550.00T	
576W-P	Pump Charge				1	550.00	550.00T	
581W	Service Charge Cement				370	1.00	370.00T	
583W	Drayage				162	0.85	137.70T	
325	Cement				70	7.00	490.00T	
278	Calcuim Chloride				2	25.00	50.00T	
328	Swift Light 60/40 Pozmix (6% gel)				150	5.90	885.00T	
275	Cotton Seed Hulls				0	20.00	0.00T	
	Subtotal						3,057.70	
	Sales Tax					5.30%	162.06	
<i>HARKNESS D-3</i>					<b>COPY</b>			
Thank you for your business.						<b>Total</b>		\$3,219.76



CHARGE TO: Murphy Drilling Co.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 AUG 22 2003  
 KCC WICHITA

TICKET No. 5759  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hugs, Ks.</u>	WELL/PROJECT NO.	LEASE <u>Hughes</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks.</u>	CITY	DATE <u>7-15-03</u>	OWNER <u>Sone</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co. Took</u>	RIG NAME/NO.	SHIPPED VIA <u>OT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Workover</u>	JOB PURPOSE <u>Plug To Abandon</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #106	10	mil			2.50	25	18
576		1			Pump Service	1	ea			550.00	550	18
576		1			Pump Service	1	ea			550.00	550	18
581		1			Service Charge	370	sk			1.00	370	18
583		1			Drayage	162	ton			1.85	137	170
325		1			Standard Cement	770	sk			7.00	490	18
278		1			Calcium Chloride	2	sk			25.00	50	18
328		1			60/40 Pz 6% Gel	500	bb			5.90	885	18
275		1			Corten Seed Halls	0	sk			20.00	0	18

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X.  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3057	02
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	162	06
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3219	76
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-15-03 PAGE NO. 7

CUSTOMER *Martin Drilling Co.* WELL NO. LEASE *Hartman* JOB TYPE *Plug To Abandon* TICKET NO. *5759*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1510							On loc. set up travel Tubing C. 3737' mix 30sk Standard 3%CC Diaph.
	1540							wash up travel pull tubing to 1757' shut down for night 7-16-03
								Perforate @ 1810' Run tubing to 1815' mix 40sk Standard 3%CC Diaph. to Balance @ 1815'
	10:10							Pull tubing to <del>900'</del> out of hole
	11:15							Press. to 200 psi 5 1/2 csg. held Perforate @ 950' Hook up to 5 1/2" csg. + Brecker head circulated
	18:10							Run tubing in to 950'
	17:45							mix 80sk 60/40 P02 6% G-2 Circulate to surface
	1300							Pull tubing out of hole Hook up to 5 1/2 close 8 5/8 1,000 press. to 1,000 psi holding 500 Hook up to 8 5/8 holding 500 psi Pumped 125 sks down 5 1/2 25 sks down 8 5/8 wash and raise up travel JOB Complete

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*[Handwritten Signature]*