

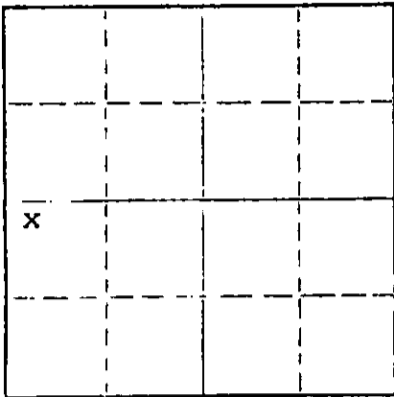
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 27 Twp. 11 Rge. 19 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NW NW SW/4
Lease Owner Trumart Oil Co. and Clinton Oil Co.
Lease Name Teresa Vine "C" Well No. 1
Office Address Box 12, Ellis, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed December 14 19 49
Application for plugging filed August 19 70
Application for plugging approved August 7 19 70
Plugging commenced August 19 19 70
Plugging completed August 28 19 70
Reason for abandonment of well or producing formation Producing below
economical level.
If a producing well is abandoned, date of last production March 1 19 70
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Arbuckle Depth to top 3528 Bottom 3530 Total Depth of Well 3530 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	4BOPD, 98% Water	3528	3530	8 5/8" 5 1/2"	1312' 3548	-0- 2478.94

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand from 3530 to 3510. 5 sacks of cement from 3510 to 3480. Mud from 3480 to 440. Rock bridge from 440 to 420. 6 yards of ready-mix cement from 420 to base of cellar.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn and Smith Pipe Pulling Co.
Address Box 156 - Ellinwood, Kansas 67526

STATE OF Kansas, COUNTY OF Ellis, ss.

Donald L. Martin, an owner of _____ (employer of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

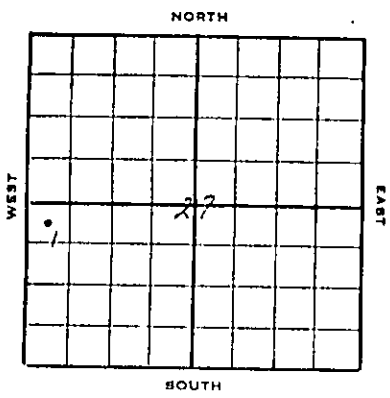
(Signature) Donald L. Martin

Box 12 - Ellis, Kansas 67637
(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of September, 1970.

My commission expires Sept 5, 1971

John H. Rupp
Notary Public.



SKELLY OIL COMPANY

Well Record

Lease Name and No. Teresa Vine "C" Well No. 1 2004' BH
 Lease Description S/2 Section 27-11E-19N, Elev. 2009' DF
Ellis County, Kansas (320 Acres)
 Location made Nov. 19, 1949 by P. J. Cussen
330 feet from North line feet from East line S/2
 feet from South line 330 feet from West line of Sec. 27

Work com'd 11/25 1949 Rig com'd 11/27 1949 Drlg. com'd 11/27 1949 Drlg. comp'd 12/14 1949
 Rig Contractor Chas. Hulme Drilling Company
 Drilling Contractor Chas. Hulme Drilling Company, Great
 Rotary Drilling from Top to 3530' Cable Tool Drilling from To complete to

Commenced Producing December 22, 1949 { Initial Prod. before shot or acid POB 5 hrs. 32 BO no wtr Bbls.
 Initial Prod. after shot or acid POB 8 hrs. 27.26 BO to Bbls.
 estab. 24 hr. 300 pot. 82 barrels. Cu. ft.
 Dry Gas Well Press Volume Cu. ft.
 Casing Head Gas Pressure Volume Cu. ft.
 Braden Head (8-5/8 ^{Size} 5 1/2" OD) Gas Pressure Volume Cu. ft.
 Braden Head (^{Size}) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION Arbuckle Lime (Name) Top 3528' Bottom 3530' TOTAL DEPTH 3530'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	28	8R	1312'				43	1312	0	H40 R2 S	A	530	Halliburton
5-1/2"	14	8R	3528'				83	3548	6	J55 R3 S	A	200	Halliburton
(8-5/8" casing set 6' in cellar and 5 1/2" cased to derrick floor)													

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Liner Set at Length Perforated at
 Liner Set at Length Perforated at
 Packer Set at Size and Kind
 Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	<u>JAN. 9, 1952</u>			
Acid Used	<u>200 gals.</u>			
Size Shot	<u>200 gals.</u>			
Shot Between	<u>3528' Ft. and 3530' Ft.</u>	<u> </u>	<u> </u>	<u> </u>
Size of Shell				
Put in by (Co.)	<u>Dowell, Inc.</u>			
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
TOPLKA LIME	2995'				2995'	3005'	Fair to good por. & sat.
Heebner Shale	3193'						
Toronto Lime	3212'						
Lansing Lime	3236'				3407'	3411'	Good por. & sat., slow live oil
Conglomerate	3491'						See other Lansing shows next page
Simpson Shale	3502'						
Arbuckle Lime	3527'				3527'	3530'	Fair to poor por. & heavy oil saturation

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st Acid	<u>1-9-52</u>	<u>1-29-52</u>	<u>17 oil - 8 water</u>	<u>27 oil - 18 water</u>	See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS <small>Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc</small>
Surface soil and shale	0	246	
Clay and shale	246	600	
Shale and shells	600	765	
Sand	765	935	
Shale	935	1000	
Red bed, shale, and anhydrite	1000	1297	TOP ANHYDRITE 1297'
Anhydrite	1297	1320	Set and cemented 5-5/8" OD, 20', 8R thd., R-2, R-40, S.S. casing (A cond.) at 1512' with 500 sacks of cement and 11 sacks of aquagel. Cement circulated.
Reamed 7-7/8" hole to 12-1/4"			
Anhydrite	1320	1345	
Red bed and shale	1345	1460	
Shale	1460	1585	
Shale and shells	1585	1755	
Lime	1755	1815	
Shale	1815	1845	
Shale and lime	1845	2050	
Shale and shells	2050	2160	
Lime and shale	2160	2265	
Lime	2265	2355	
Lime and shale	2355	2995	TOP LIME LENS 2995'
Granular lime	2995	3005	Fair to good porosity and saturation
Lime and shale	3005	3170	
Lime	3170	3195	TOP LIMESTONE SHALES 3195'
Lime and shale	3195	3285	TOP TORONTO LENS 3212'
			TOP LANSING LENS 3250'
Lime	3285	3305	
Shale and lime	3305	3319	
Lime crystalline lime	3319	3323	Fair porosity and saturation
Lime	3323	3381	
Lime crystalline lime	3381	3383	Spotted to fair porosity and saturation
Lime	3383	3401	
Lime crystalline lime	3401	3403	Fair porosity and saturation
Lime	3403	3407	
Dolomitic lime	3407	3411	Good porosity and saturation, show of live oil ✓
Lime	3411	3423	
Lime crystalline lime w/ fair porosity	3423	3433	Fair porosity and saturation
Lime	3433	3491	TOP CONGLOMERATE 3491'
Conglomerate	3491	3510	TOP SILT CON. SHALES 3502'
			TOP SILT CON. DOLOMITE 3509'
Shale	3510	3527	TOP SILT CON. SHALES 3513'
			TOP ALBANY LENS 3527'
Granular dolomite	3527	3530	Fair to poor porosity and heavy oil saturation
TOTAL DEPTH		3530'	

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3319
3236
83-97

3381 3381
3381 3381
3381 3381
125-117

3401
3401
165-167

3423
3423
187-197

Set and cemented 5 1/2" OD, 14R, 8R thd., R-3, J-55, Mat'l. S.S. casing (A cond.) at 3520' with 200 sacks of cement and 4 sacks of aquagel. Finished cementing at 2:00 p.m. 12/15/49.

Rigged up cable tools, bailed the hole dry and 5 1/2" casing tested OK on December 20. Drilled cement plug and cleaned out to bottom, and cement job tested OK. Hole filled 100' with oil in 20 minutes, 200' with oil in 1 hour, and 650' with oil in 3 hours, no water. Ran 2" tubing and rods and POB 5 hours, 38 barrels of oil and no water.

On December 23, 10 1/2 hours on physical potential test, 27.25 barrels of oil and no water to establish 24 hour State Corporation Commission potential of 12 barrels. This potential allows 25 barrels per day.

LOGS FROM DATA: Tests were taken from 150' to 3500' inclusive, with 1/2 degree noted at 150'.

ACID RECORD

Date commenced - January 9, 1952 - Date completed - January 29, 1952
Prod. before - 17 bbls. oil - 8 bbls. water + Prod. after - 37 bbls. oil - 18 bbls. water

On January 9, 1952, pulled rods and treated with 200 gallons of Dowell "RAF-26"-17" acid as follows:

ACID TREATMENT NO. 1 - Between 3522' and 3530'

Treatment put in 1-9-52 by Dowell Inc., using 200 gals. of acid & 100 bbls. of oil.

Time	OP	IP	REMARKS
5:30 pm	300#	300#	Filled hole w/ 42 bbls. of oil, start acid
6:00 pm	200#	0#	Acid on bottom, start flush
6:14 pm	0#	0#	Flushed w/ 22 bbls. oil and treatment completed

Ran rods and POB 6 hrs., 64 bbls. of oil (used in treating). On Jan. 11, POB 24 hrs., 60 bbls. of oil and 50 bbls. of water and shut down for tank room until January 18. On Jan. 18, POB 24 hrs., 103 bbls. of oil and 28 bbls. of water. Shut down for tank room. On Jan. 27, POB 24 hrs., 37 bbls. of oil and 18 bbls. of water. On Jan. 28, POB 24 hrs., 35 bbls. of oil and 17 bbls. of water. On Jan. 29, POB 24 hrs., 37 bbls. of oil and 18 bbls. of water.