

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
300 Bitting Building
Wichita, Kansas

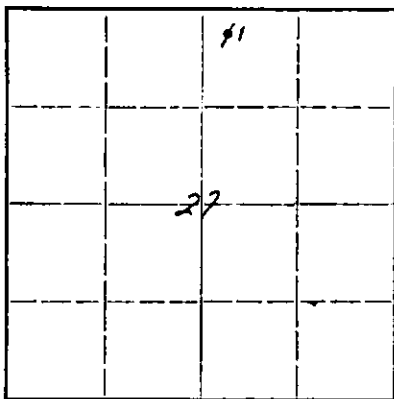
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. 330' L.L. & 330' L.L. N $\frac{1}{2}$ /4
Lease Owner. Skelly Oil Company
Lease Name. Teresa Vine "B" Well No. 1
Office Address. Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed. August 1, 1947
Application for plugging filed. August 5, 1947
Application for plugging approved. August 6, 1947
Plugging commenced. August 2, 1947
Plugging completed. August 2, 1947
Reason for abandonment of well or producing formation. Dry Hole

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (Verbally)

Name of Conservation Agent who supervised plugging of this well. C. D. Stough
Producing formation. Dry Depth to top. Bottom. Total Depth of Well. 3752' Feet

Show depth and thickness of all water, oil and gas formations.

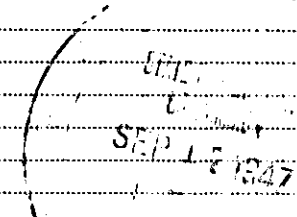
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Lansing Lime	Dry	3325'	3601'	13-3/8"	176'0"	None
				8-5/8"	1419'8"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

30 sacks of cement 3752' to 3645'
 Mud laden fluid 3645' to 1390'
 Mud plug and 15 sacks of cement 1390' to 1342'
 Mud laden fluid 1342' to 300'
 Mud plug and 15 sacks of cement 300' to 252'
 Mud laden fluid 252' to 50'
 Mud plug and 30 sacks of cement 50' to 6'
 Surface soil 6' to 0'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address. Box 391, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, SS.
H. L. Mansley (employee of owner Skelly Oil Company) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____

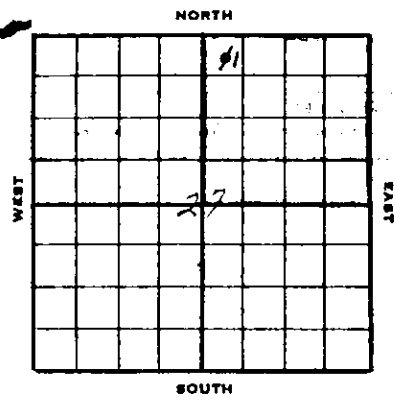
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of September, 19 47

My commission expires April 7, 1951

Notary Public.

PLUGGING
FILE SER 27-11-RLW
BOOK PAGE 124 LINE 18



SKELLY OIL COMPANY

Well Record

Lease Name and No. Teresa Vlas #3 Well No. 34596 1 Elev. 2106' DV
 Lease Description NE/4 of Sec. 27-11-19E,
Ellis County, Kansas
 Location made July 7, 19 47 by E. J. Tampler
330 feet from North line NE/4 feet from East line
330 feet from South line 330 feet from West line of Sec. 27

Work com'd. 7/8 19 47 Rig comp'd. 7/13 19 47 Drlg. com'd. 7/24 19 47 Drlg. comp'd. 8/1 19 47

Rig Contractor Clude Kentworth Company

Drilling Contractor Clude Kentworth Company, Tulsa, Oklahoma

Rotary Drilling from Top to 3752' Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 19 _____ Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.

Dry Gas Well Press _____ Volume _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (13-3/8" 28-3/8" OD) Pressure _____ Volume _____ Cu. ft.

Braden Head (_____) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 3752'

CASING RECORD

Size OD	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	Sacks Used	CEMENTING Method Employed
				Jts.	Feet	In.	Jts.	Feet	In.				
13-3/8" 84	84		158				4	176	0	ARCO 3W A	150	Halliburton	
8-5/8" 82	82						35	1074	0	H40 R2 45 A			
8-5/8" 8Y	8Y						13	276	8	OT H1 L B			
8-5/8" 28 8Y	28 8Y		1409				3	69	0	OT H1 L D	375	Halliburton	
(13-3/8" OD casing set 6' in collar and 8-5/8" set 4' in collar)													
Used 1 - 8-5/8" OD Larkin Guide & Fleet Shoe													

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Anhydrite	1399'						
Topoka Linc	3085'						
Lensing Linc	3325'						
Conglomerate	3601'						
Simpson Shale	3638'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Post Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and sand	0	85	
Shale and shells	85	160	
Shale	160	165	Set and cemented 13-5/8" OD, 44.5# Arco spiral weld steel casing at 158' with 150 sacks of cement and 3 sacks of aquagel.
Shale	165	284	
Shale and shells	284	430	
Sand and shale	430	475	
Sand	475	525	
Shale	525	580	
Sand	580	800	
Shale and shells	800	1100	
Red bed and shale	1100	1150	
Sand and red bed	1150	1225	
Sand	1225	1250	
Sand and shale	1250	1270	
Red bed	1270	1390	
Red bed and shale	1390	1399	
Anhydrite	1399	1409	<u>TOP ANHYDRITE 1399'</u>
			Set and cemented 8-5/8" OD, 28# 8rd. thread, Grade B-40, Range 2, Seamless steel and 8-5/8" OD, 28# 8V thread, Grade V, Range 1, Lap weld steel casing at 1409' with 375 sacks of cement and 8 sacks of aquagel.
Anhydrite	1409	1440	
Shale	1440	1680	
Shale and shells	1680	1775	
Salt and shale	1775	1945	
Shale	1945	1984	
Lime	1984	2050	
Shale and lime	2050	2100	
Lime	2100	2165	
Broken lime	2165	2280	
Lime	2280	2345	
Shale and lime	2345	2385	
Lime	2385	2410	
Broken lime	2410	2585	
Lime	2585	2715	
Broken lime	2715	2805	
Lime	2805	2840	
Lime and shale	2840	2860	
Shale	2860	2875	
Shale and broken lime	2875	2945	
Lime and shale	2945	3280	<u>TOP TRZYKA LIME 3085'</u>
Broken lime	3280	3229	<u>TOP LANSING LIME 3325'</u>
Lime	3229	3359	
Lime and shale	3359	3496	
Lime	3496	3565	<u>TOP CONOLONBERTS 3601'</u>
Lime and shale	3565	3601	
Red shale, chert and shaley chert	3601	3638	<u>TOP SIMPSON SHALE 3638'</u>
Green shale, finely crystalline dolomite and sandy shale	3638	3665	
Grey chert, shale and coarse sand	3665	3680	
Pink and white chert, shale and sand	3680	3708	
White and pink chert	3708	3752	
TOTAL DEPTH		3752'	

PLUGGING
 FILE SEC 27 I R 71W
 BOOK PAGE 24 LINE 18

Since no shows of oil or gas in commercial quantities were encountered in drilling to 3752', regular authority was granted to plug and abandon the location.

On July 2, 1947, the well was plugged as follows:

30 sacks of cement	3752'	to	3645'
Mud laden fluid	3645'	to	1390'
Food plug and 15 sacks of cement	1390'	to	1342'
Mud laden fluid	1342'	to	300'
Food plug and 15 sacks of cement	300'	to	252'
Mud laden fluid	252'	to	50'
Food plug and 30 sacks of cement	50'	to	6'
Surface soil	6'	to	0'

SLOPE TEST DATA

Tests were taken at 250' intervals from 250' to 3125' with no deflections from vertical noted.