

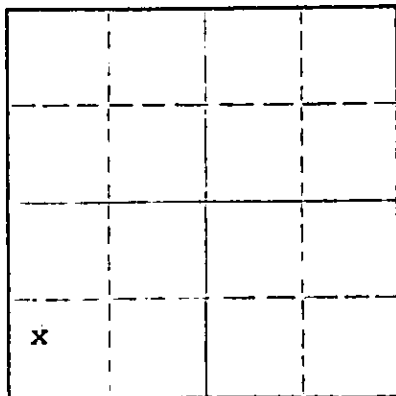
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Ellis County. Sec. 27 Twp. 11 Rge. 19 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NW SW SW/4
Lease Owner Trumart Oil Co. and Clinton Oil Co.
Lease Name Teresa Vine "C" Well No. 2
Office Address Box 12, Ellis, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 31 19 51
Application for plugging filed August 19 70
Application for plugging approved August 7 19 70
Plugging commenced August 15 19 70
Plugging completed August 19 19 70
Reason for abandonment of well or producing formation Producing below
economical level.
If a producing well is abandoned, date of last production March 1 19 70
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Arbuckle Depth to top 3545 Bottom 3547 Total Depth of Well 3546 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	7BOPD,	3545	3547	8 5/8	1331	-0-
	97% Water			5 1/2	3545	1711.78

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand from 3547 to 3520. 5 sacks of cement from 3520 to 3590. Mud from 3490 to 440. Rock bridge from 440 to 420. 6 yards of ready-mix cement from 420 to base of cellar.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn and Smith Pipe Pulling Company
Address Box 156, Ellinwood, Kansas 67526

STATE OF Kansas, COUNTY OF Ellis, ss.

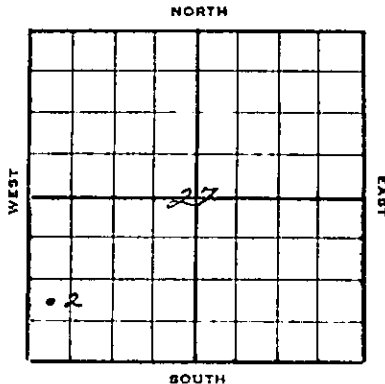
Donald L. Martin, an owner of ~~company of same name as above~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Donald L. Martin
Box 12, Ellis, Kansas 67637
(Address)

SUBSCRIBED AND SWORN to before me this 23RD day of September, 19 70

My commission expires Sept 5, 1971 John H. Ruff Notary Public.

SKELLY OIL COMPANY



Well Record #34626

2035' RB
2032' DF
2028' BH

Lease Name and No. Vine "C" Well No. 2 Elev. 2028' BH
Lease Description S/2 Section 27-11S-19W,
Ellis County, Kansas (320 Acres)

Location made July 5 1951 by P. J. Cussen

feet from North line 990 feet from East line SW/4
feet from South line 330 feet from West line of Sec. 27

Work com'd. July 6 1951 Rig com'p'd July 8 1951 Drlg. com'd July 8 1951 Drlg. com'p'd July 31 1951

Rig Contractor Overland Drilling Company
Drilling Contractor Overland Drilling Company, Great Bend, Kansas

Rotary Drilling from Top to 3546' Cable Tool Drilling from 3546' to 3547'

Commenced Producing August 6 1951 Initial Prod. before ~~500~~ acid POB 12 hr., 120 BO 3 BW Bbls.
Initial Prod. after ~~500~~ acid POB 8 hrs. on physical Bbls.
Dry Gas Well Press pot., 167.04 BO to estab. 24 hr. SCC pot. of Volume 501 Bbls. Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.
Braden Head (8-5/8" x 5 1/2" OD) Gas Pressure _____ Volume _____ Cu. ft.
Braden Head (_____ Size _____) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Arbuckle Lime Top 3545' Bottom 3547' TOTAL DEPTH 3547'
(Name)

CASING RECORD

OD	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	Sacks Used	CEMENTING Method Employed
				Jts.	Feet	In.	Jts.	Feet	In.				
8-5/8"	32	8	Rd				20	518	6	R2 SS	A		
8-5/8"	24	PE	1333'				19	813	6	R3 SS	B	500	Halliburton
5-1/2"	17	8Rd	3545'				153	3583	0	R2 LW	A	500	Halliburton
(8-5/8" Casing set 6' in cellar & 5 1/2" cased to derrick floor)													
Used 1 - 5 1/2" OD Larkin Combination Guide & Float Shoe													

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Liner Set at _____ Length _____ Perforated at _____
Liner Set at _____ Length _____ Perforated at _____
Packer Set at _____ Size and Kind _____
Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	August 2, 1951			
Acid Used				
Size Shot	500 Gals.			
Shot Between	3545 Ft. and 3547 Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)	Dowell Inc.			
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder	None			

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Anhydrite	1323'						
Heebner Shale	3216'						
Lansing Lime	3260'				3422'	3428'	Poor to good sat. & stain
Conglomerate	3511'						
Simpson Shale	3528'						
Arbuckle Lime	3544'				3544'	3546'	Poor to fair por., sat. & stain
					3546'	3547'	Porous & saturated

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

15051-02330-0000

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc
Surface soil, shale & gravel	0	150	
Sand	150	200	
Shale and shells	200	380	
Shale and sand	380	730	
Shale and shells	730	1185	
Red bed and shale	1185	1323	
Anhydrite	1323	1333	TOP ANHYDRITE 1323' Set and cemented 813'6" of 8-5/8" OD, 24#, P.E., R-3, Seamless steel casing ("B" Condition) and 518'6" of 8-5/8" OD, 32#, 8 Rd. Thd., R-2, Pittsburgh Seamless steel casing ("A" Cond.) at 1333' with 500 sacks of sulphate resisting cement, 15 sacks of aquagel and 125# of Flocele. Cement did not circulate. Halliburton temperature survey showed cement 38' from top. Dumped rock and cement from 38' to top behind casing.
Anhydrite	1333	1374	
Red shale and shells	1374	1840	
Shale	1840	2070	
Lime and shale	2070	2090	
Shale and shells	2090	2290	
Lime	2290	2335	
Lime and shale	2335	2459	
Broken lime	2459	2585	
Lime and shale	2585	2638	
Shale and shells	2638	2730	
Lime	2730	2755	
Shale	2755	2880	
Shale and shells	2880	2990	
Lime	2990	3290	TOP HEEBNER SHALE 3216' TOP LANSING LIME 3260'
Lime and shale	3290	3212	
Lime	3212	3422	
Oolitic lime	3422	3428	Poor to good saturation and stain TOP CONGLOMERATE 3511' TOP SIMPSON SHALE 3528' TOP ARBUCKLE LIME 3544'
Lime	3428	3544	
Light grey crystalline lime and slightly pyritic oolitic dolomite	3544	3546	Poor to fair porosity, saturation and stain Set and cemented 5-1/2" OD, 17#, 8 Rd. Thd., R-2, South Chester, Lapweld steel casing ("A" Cond.) at 3545' with 500 sacks of sulphate resisting cement, 15 sacks of aquagel and 125# of Flocele. Finished cementing at 2:00 PM July 21, 1951. Halliburton temperature survey showed top of cement behind 5 1/2" casing at 1800'. Rigged up cable tools, bailed the hole dry and 5 1/2" casing tested OK on July 30th. Drilled cement plug and cleaned out to bottom and cement job tested OK.
Soft brown, coarsely crystalline dolomite	3546	3547	Porous and saturated, 250' OIH in 30 minutes, 475' OIH in 1 hr., 1600' OIH in 6 hours, no water.
TOTAL DEPTH		3547'	

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On August 1, 1951, ran 2" tubing and rods and POB 12 hours, 120 bbls. of oil and 3 barrels of water. On August 2nd pulled rods and treated with 500 gallons of Dowell "XXF-29-W17" acid as follows:

ACID TREATMENT NO. 1 - Between 3545' and 3547'

Treatment put in August 2, 1951, by Dowell Inc., using 500 gallons "XXF-29-W17" acid and 58 barrels oil to fill hole and to fill:

TIME	CP	TP	REMARKS
3:48 PM			Hole filled with 46 barrels oil and started acid in
4:25 PM	170#		25 gallons acid in formation
4:55 PM	30#	Vac.	200 gallons acid in formation
5:35 PM	Vac.	Vac.	400 gallons acid in formation
5:57 PM	Vac.	Vac.	500 gallons acid in formation
6:45 PM			Tubing flushed with 12 barrels oil to complete treatment

VINE "C" WELL NO. 2

SHEET NO. 2

Swabbed through 2" tubing 2 hours, 46 barrels of oil (used in treating). Ran rods and POB 9 hours, 99 barrels of oil and trace of water. On August 3rd POB 4 hours, 56 barrels of oil and 2 barrels of water.

On August 5th POB 3 hours on pretest, 62 barrels of oil and 1 barrel of water. On August 6th POB 8 hours on State Corporation Commission physical potential test, 167.04 barrels of oil, to establish 24 hour State Corporation Commission potential of 501 barrels. This potential allows 25 barrels per day for the remainder of August 1951.

DEPTH	SLOPE TEST DATA	
	ANGLE OF DEFLECTION	
250'	0	Degrees
500'	0	"
750'	0	"
1000'	0	"
1250'	0	"
1500'	0	"
1750'	0	"
2000'	0	"
2250'	0	"
3000'	0	"
3250'	0	"
3330'	1/2	"

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