

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API No. 15-135-23,291-00-00
County... NESS
W/2 NW NE 6 18 23 East
..... Sec..... Twp..... Rge..... XX West

Operator: License # 4661
Name GALLOWAY PETROLEUM EXPLORA, INC
Address 360 BROADWAY PLAZA BLDG
City/State/Zip WICHITA, KANSAS 67202

4620 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name... HORCHEM A Well # 1-6

Operator Contact Person CASEY GALLOWAY
Phone 316-267-7355

Field Name... WILDCAT

Contractor: License # 5783
Name GALLOWAY DRILLING

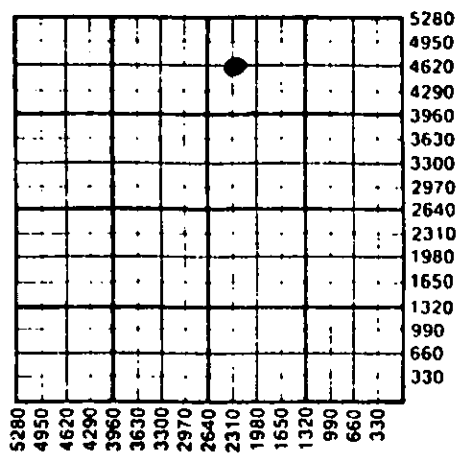
Producing Formation.....

Wellsite Geologist... CASEY GALLOWAY
Phone.....

Elevation: Ground... 2382... NB... 2387

Designate Type of Completion
XX New Well Re-Entry Workover
Oil Gas SWD Temp Abd
Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

Section Plat



If OWNQ: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

10-10-88 10-19-88 10-19-88
Spud Date Date Reached TD Completion Date

Source of Water:
Division of Water Resources Permit #

4490 Total Depth PBD

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Amount of Surface Pipe Set and Cemented at 228 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice # AITZ D&D

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title: President Date: 11/15/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [X] Wireline Log Received
C Drillers Timelog Received
Distribution
[X] KCC [X] KGS SWD/Rep Plug NGPA Other (Specify)
11-17-88 Form ACO-1 (5-86)

Subscribed and sworn to before me this 15 day of November 1988.
Notary Public [Signature]

KAREN GALLOWAY
NOTARY PUBLIC
STATE OF KANSAS
3/17/86

RECEIVED
OIL & GAS CONSERVATION COMMISSION
Wichita, Kansas
NOV 17 1988
11-17-1988

Sec. 12 Twp 18 Rge 23 W 2

SIDE TWO

Operator Name **GALLOWAY PETROLEUM EXPLORATION, INC.** Lease Name **HORCHEM A** Well # **1-6**

Sec. **6** Twp. **18** Rge. **23** East West County **NESS**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4375-4415; 30-30-30-30 REC: 15' Mud
 SIP 57 / 62; FP 41-41 / 41-41
 HP 2139 - 2128

DST #2 4180-4230; 30-60-60-60 REC: 300' Mud
 480' Muddy Water, SIP 1941 / 1669
 FP 197-239 / 281-406 HP 2139-2045

Name	Top	Bottom
ANHYDRITE	1672	+715
HEEBNER	3766	-1379
LANSING	3805	-1418
B/KC	4104	-1717
PAWNEE	4222	-1835
Ft Scott	4310	-1923
CHEROKEE SAND	4384	-1997
MISSISSIPPI	4462	-2075

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	25	228'	60/40	140	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB	D & A		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled