



Operator Name NELSON OIL CO. Lease Name HU ENERGY Well # 7-1

Sec. 7 Twp. 18S Rge. 23  East  West County NESS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - MARMATON 15" - 15" times  
 4112-4169  
 IFA 44-44 #  
 FFA NONE  
 ISIA 44 #  
 FSIA NONE  
 HP 2118  
 Recovery 5' mud

Name	Top	Bottom
TOP ANHYDRITE	1612	
BASE ANHYDRITE	1646	
HEBNER	3724	
TORONTO	3744	
LKC	3766	
BKC	4058	
MARMATON	4120	
PAWNEE	4168	
FT. SCOTT	4260	
CHEROKEE SHALE	4284	
CHEROKEE SAND	4340	

DST #2 - CHEROKEE SAND 4280-4356 45"-45"-45"  
 IFA 83-107  
 FFA 107-119  
 ISIA 1257  
 FSIA 1234  
 HP 2300-2265  
 Recovery 90' OCM  
 60' GHO CM

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12"	8 5/8"	22 #	207	60-40 PORTLAND	150	3800cc 2% CaCl
PRODUCTION	7 7/8"	5 1/2"	14 #	4399	"	200	"
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	4341-4344			500g MCA 10% HCL		PERFS	
2	4341-4344			400 BARRIS GELER WATER		PERFS	
A	3767-7D			W/IT 10,000 # SAND		PERFS	
				250g 15% MCA		PERFS	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size Set At Packer at				NONE			
Date of First Production		Producing Method <u>NONE</u>					
NONE O & A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
NONE		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Conmingled

NONE