

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

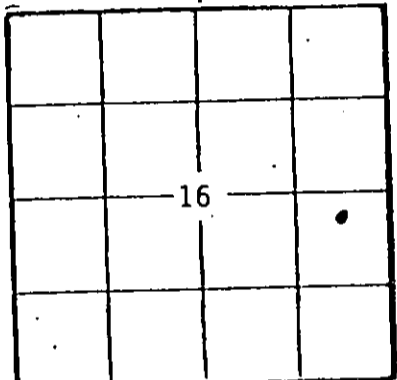
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6262 EXPIRATION DATE
OPERATOR Reach Petroleum Corporation API NO. 15-135-22,046-00-00
ADDRESS 3751 E. Douglas COUNTY Ness
Wichita, Kansas 67218 FIELD Beardslee
** CONTACT PERSON Susan Monette PROD. FORMATION Mississippian Dol.
PHONE 316-683-3626

PURCHASER LEASE Beardslee
ADDRESS WELL NO. 1
DRILLING CONTRACTOR Reach Drilling Corporation WELL LOCATION N/2 NE SW
ADDRESS 3751 E. Douglas 2310 Ft. from south Line and
Wichita, Kansas 67218 1980 Ft. from west Line of
the SW (Qtr.) SEC 16 TWP 18S RGE 23W.

PLUGGING CONTRACTOR ADDRESS
WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.



TOTAL DEPTH 4400' PBSD 4384'
SPUD DATE 6-30-81 DATE COMPLETED 7-30-81
ELEV: GR 2300' DF 2305' KB 2308'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 325' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 4-1-85

Floyd C. Wilson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January 1983.

Susan K. Monette (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-1-85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 08 1983 CONSERVATION DIVISION Wichita, Kansas 01-06-1983

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
<u>LOG TOPS</u>			
Anhydrite	1578'		
Base Anhydrite	1614'		
Heebner	3722'		
Lansing	3762'		
Base Kansas City	4049'		
Marmaton	4089'		
Pawnee	4160'		
Fort Scott	4245'		
Cherokee Shale	4269'		
Mississippian	4328'		
Mississippian Dolomite	4332'		
DST #1 4290-4350', Mississippian, 30-60-30-60. Recovered 100' G0, 90' D&GCM, (20% oil, 15% gas, 55% mud, 10% water). IHP 2084 psi., IFP 53-63 psi., ISIP 1087 psi., FFP 117-106 psi., FSIP 993 psi., FHP 2052 psi., BHT 118° F.			
DST #2 4350-60', Mississippian, 30-60-30-60. Recovered 60' GIP, 117' FD, 119' MSW. IHP 2129 psi., IFP 52-83 psi., ISIP 1193 psi., FFP 124-124 psi., FSIP 1089 psi., FHP 2118 psi., BHT 116° F.			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Ream)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		325'	common	185	3% CaCl ₂ , 2% gel
Production		4-1/2"		4391'	60/40 pozmix	300	10% salt

LINER RECORD NA

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4340-44
TUBING RECORD NA			2		4330-35
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gals 15% MCA and 72 bbls salt water. (7-27-82)	4340-44
Acidized w/250 gals NE - 15% acid.	4330-35

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

HALLIBURTON SERVICES
JOB LOG

WELL NO. 1 LEASE Reardsley TICKET NO. 15-135-22046-00-00
 CUSTOMER Reach Pet. Maint. PAGE NO. _____
 JOB TYPE Plug to Abandon DATE 8-10-82

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								on loss Reg. time
								Hook up to well to pump: 3 sk
								Hulls, 15 sk gel, 70 sk Cmt, 1 sk
								Hulls, 15 sk gel, LA-10 Top plug, 80 sk
								Cmt.
	1010							C st. Hulls
	1026		6					200 st. gel
	1040		24					600 st. Cmt (50-50 poz 4% gel, 3% CC)
	1055		18					500 st. Hulls
	1059		1					500 st. Gel
	1128		24					850 Release Plug
	1129							850 st. Cmt
	1200		22					550 Fin Cmt
								500 Shut in
								Job complete
								Thank you!

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 STATE CORPORATION COMMISSION
 AUG 16 1982
 CONSERVATION DIVISION
 Wichita, Kansas

687-3626

CUSTOMER