

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration Inc.
address P.O. Box 6360
City/State/Zip Los Osos, California 93402

Operator Contact Person D. C. Marchant
Phone (805) 528-6008

Contractor: license # 8430
name Foxfire Drilling Company, Inc.

Wellsite Geologist Peter J. Fiorini
Phone (913) 743-5337

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

1/14/85 1/21/85 1/21/85
Spud Date Date Reached TD Completion Date

4375
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8 jts @ 335' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 335 feet depth to surface w/ 200 SX cmt

API NO. 15 ~~135-22-753~~ 15-135-22750-
KC
ap

County Ness

C SW NE Sec 16 Twp 18S Rge 23 West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

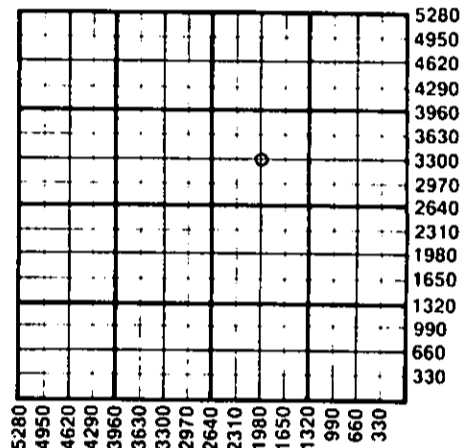
Lease Name Beardslee "A" Well# 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 2301' KB 2309'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *D. C. Marchant*

Title Owner Date 2-4-85

Subscribed and sworn to before me this 4th day of February 19 85

Notary Public *Daphne J. Starr*

Date Commission Expires 10-1-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 16 Imp. 18 Rge. 23

SIDE TWO

Operator Name Foxfire Exploration, Inc. Lease Name Beardslee A Well# 1 SEC. 16 TWP. 18S RGE. 23 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample
 Name Top Datum

Name	Top	Datum
Anhydrite	1583	(+726)
Base Anhydrite	1618	(+691)
Heebner	3727	(-1418)
Lansing	3770	(-1461)
Stark	3996	(-1687)
B/KC	4059	(-1750)
Marmaton	4123	(-1814)
Pawnee	4172	(-1863)
Ft. Scott	4260	(-1951)
Cherokee Lime	4289	(-1980)
B. Cherokee Lime	4326	(-2017)
Cherokee Sand	4333	(-2024)
Mississippian	4358	(-2049)
Mississippian Dol.	4362	(-2053)
LTD	4374	(-2065)

DST #1 - (Straddle Test) 4322-4340' - 60/60/60/60.
 18' anchor. TD 4375'. 1st open very weak blow thru-out. 2nd open very weak blow thru-out. Rec 60' mud.
 IFP 21-21#, FFP 21-21#, ISIP 63#, FSIP 42#.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	335'	60/40 poz	200 sx	2% gel, 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled