

Operator Name Green Oil Operations Lease Name Vine "A" Well # 2

Sec. 27 Twp. 11S Rge. 19W East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

FORMATION	SEA LEVEL DATA	Name	Top	Bottom
ANHYDRITE	+ 717			1337
TARKIO	- 772			2826
TOPEKA	- 961			3015
HEEBNER	-1186			3240
TORONTO	-1205			3259
LANSING-K.C.	-1229			3283
K.C. BASE-MARMATON	-1453			3507
SIMPSON SAND	-1503			3557
ARBUCKLE	-1518			3572
R.T.D.	-1576			3630

DRILL STEM TEST No. 1 3566-81: (not corrected)

Time Interval: 4 30's
 Recovery: 180' V.S.O.C. water, 660 water w/traces of oil
 Flow Pressures: 92-219 278-395 pounds
 Shut in Pressures: Both 1092 pounds

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211'	60-40POZ	135	2% gel 3%cc1
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

