

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30347

Name: Decab Company

Address P.O. Box 609

City/State/Zip Hays, KS 67601

Purchaser: Permian KCC JH

Operator Contact Person: Tom Younger

Phone (913) 625-4086

Contractor: Name: R.P. Nixon Oil Operations

License: 5252

Wellsite Geologist: Randall Killian

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Skelly

Well Name: Solomon A No. 1

Comp. Date 5-30-52 Old Total Depth 3495

Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____

11-4-93 12-28-93 KCC JH

DATE OF START OF WORKOVER 11-4-93 Date Reached TD 12-28-93 Completion Date OF WORKOVER 12-28-93

API NO. 15- 051010940000

County Ellis

NE NE SE Sec. 21 Twp. 11 Rge. 19 X

2310 Feet from SE (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)

Lease Name Solomon Well # "OWWO" A 1

Field Name Solomon

Producing Formation Topoka

Elevation: Ground 1977 1982 KS

Total Depth 3522 PSTD

Amount of Surface Pipe Set and Cemented at 277 Feet

Multiple Stage Cementing Celler Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan WASHDOWN JH 7-27-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas J. Younger
Title Operator Date 3-1-94

Subscribed and sworn to before me this 1st day of March
19 94

Notary Public Cathy Dreiling

Date Commission Expires 7/12/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED COMMIS
MAR 02 1994
DISTRIBUTION
KCC SMD/Rep
KCS Plug
KCPA
CONSERVATION DIVISION
Wichita, Kansas

NOTARY PUBLIC - State of Kansas
CATHY DREILING
My Appt. Exp. 7-12-97

Operator Name Decab Company Lease Name Berland Well # 2
 Sec. 21 Twp. 11 Rge. 19 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 None

Re-Opened old Skelly Well

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	2961'	2966'			

TUBING RECORD Size 2 7/8 Set At 2990' Packer At 2990' Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 12-28-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		10		0		10		32

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Kansas Corporation Commission

Joan Finney, Governor Jim Robinson, Chairman F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

April 14, 1994

Decab Co.
Mr. Tom Younger
Box 609
Hays, Ks. 67601

RE: Alternate II Completion

Ls: Berland #2 (OWWO)
API 15-051-01-094-0001
NE. NE SE 21-11-19
Ellis County

RECEIVED
STATE CORPORATION COMMISSION

APR 15 1994

Dear Mr. Younger:

CONSERVATION DIVISION
Wichita, Kansas

In a consensus from a prior meeting, Charles Farr, Don Butcher, and I, regarding the KCC Northwest District #4 request that a bond log or similar log be run on the above captioned well for varification of the cement placement to satisfy the Alternate II cementing requirement as set forth by the Kansas Corporation Commission and as agreed to by Mr. Charlie Farr on April 5, 1994.

Please be informed that the KCC District #4 Alternate II Program accepts your decision to run a bond or similar log at the first time the tubing is pulled on the well. As stated, you will be doing some completion work on this well in the near future.

Again, we wish to thank you for having Mr. Charlie Farr meet with us, submitting all cement tickets and job log, and giving us a detailed account of the procedure used to complete the Alternate II requirement.

Should you have any further question, you may reach us by writing the Kansas Corporation Commission, District #4 at 2301 East 13th, Hays, Kansas 67601 or by calling 913-628-1200.

Sincerely,

Marion J. Schmidt
Marion J. Schmidt
Alternate II Coordinator
District #4 Hays, Ks.

cc: Compliance Tracking - Hays - Topeka - Wichita