

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE June 30, 1984

OPERATOR Pickrell Drilling Company API NO. 15-135-22,481-00-00

ADDRESS 110 N. Market, Suite 205 COUNTY Ness

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE #1 Niedens 'A'

ADDRESS _____ WELL NO. 1

WELL LOCATION C SE 1/4 NW 1/4

DRILLING Pickrell Drilling Company 1980 Ft. from North Line and

CONTRACTOR 110 N. Market, Suite 205 1980 Ft. from West Line of (E)

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 15 TWP 18S RGE 25W (W).

PLUGGING Pickrell Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR 110 N. Market, Suite 205 _____ KCC

ADDRESS Wichita, Kansas 67202 _____ KGS

TOTAL DEPTH 4457' KB PBTD _____ SWD/REP _____

SPUD DATE 11/14/83 DATE COMPLETED 11/23/83 PLG. _____

ELEV: GR 2454 DF 2456 KB 2469 NGPA _____

DRILLED WITH ~~(ACROSS)~~ (ROTARY) ~~(ACROSS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 315' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

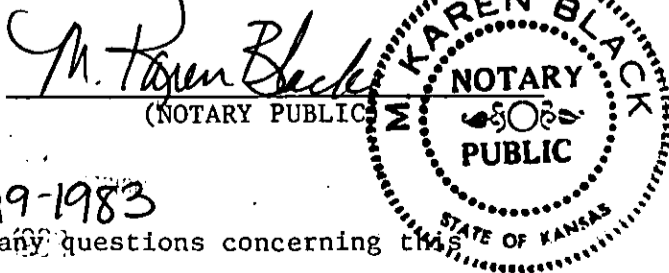
C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of November 19 83.

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black



** The person who can be reached by phone regarding any questions concerning this information.

NOV 29 11-29-1983

SIDE TWO

(E)

OPERATOR Pickrell Drilling Co. LEASE NAME #1 Niedens 'A' SEC. 15 TWP. 18S RGE. 25W (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey.				
DST #1 4134'-4240', 30"-60"-30"-30", Rec. 30' mud, IFP 74#-84#, FFP 95#-95#, ISIP 853#, FSIP 180#.			SAMPLE TOPS:	
DST #2 4320'-4378', 30"-30"-30"-30", wk blow, rec. 20' oil spk mud, IFP 46#- 52#, FFP 63#-63#, ISIP 1163#, FSIP 1052#, bit trip @ 4428'.			Heebner	3786(-1327)
			Lansing	3829(-1370)
			Stark	4069(-1610)
			Hushpuckney	4106(-1641)
			B/Kansas City	4140(-1681)
			Marmaton	4177(-1718)
			Pawnee	4264(-1805)
			Fort Scott	4333(-1874)
			Cherokee	4358(-1899)
			Mississippi	4438(-1979)
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	20#	8 5/8"	315' KB	60/40 poz	250	2%gel-3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Estimated Production - I.P. _____ Oil _____ Gas _____ Water % _____ Gas-oil ratio _____ bbls. _____ MCF _____ CFPD _____

Disposition of gas (burned, used on lease or sold)

Perforations