

plugged 9/ 23/87 ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177
Name Foxfire Exploration, Inc.
Address 1022 Union Center
Wichita, KS 67202
City/State/Zip

Purchaser N/A

Operator Contact Person Gary Fisher
Phone 1 (913) 743-5654

Contractor: License # 8430
Name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter Fiorini
Phone 1 (913) 682-2715

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9/15/87 9/22/87 9/23/87
Spid Date Date Reached TD Completion Date
4527 (LOG.) N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-135-23,167 -00-00

County Ness
150 South of
SE NE SE Sec. 17 Twp. 18 Rge. 25 East West

1500 4140 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

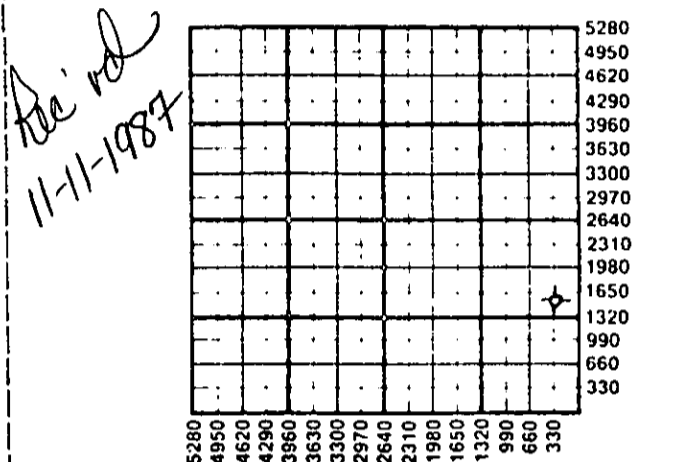
Lease Name Finnup Well # 1

Field Name Aldrich

Producing Formation D & A

Elevation: Ground 2499 KB 2506

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D.C. Marchant

Title D.C. Marchant - President Date 11/10/87

Subscribed and sworn to before me this 10th day of November 1987

Notary Public Sarah J. Whelan

Date Commission Expires 8-23-91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 17, Twp. 18, Rge. 25

SIDE TWO

Operator Name Foxfire Exploration, Inc. Lease Name Finnup Well # 1

Sec. 17 Twp. 18 Rge. 25 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Cong. & Miss. DST #1 4443'-79'
 Open 30" S.l. 30" Open 30" S.l. 30"
 Weak blow, died in 28 min.
 Recovered 5' mud with oil specks.
 1S1P 56# FS1P 56# HDS 2312-2247#

Name	Top	Bottom
Anhydrite	1787	(+ 719)
B. Anhydrite	1820	(+ 686)
Heebner	3831	(-1325)
Lansing	3874	(-1368)
BKC	4186	(-1680)
Marmaton	4234	(-1728)
Pawnee	4307	(-1801)
Ft. Scott	4378	(-1872)
Cherokee Lm.	4406	(-1900)
Base of Lm.	4448	(-1942)
Miss. Warsaw	4478	(-1972)
Miss. Pay Zn.	4487	(-1981)
T. D. (Log)	4527	(-2021)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	305'	60/40Pz	200	2%G. 3%CCL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
D & A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled