

135-23,302-00-00

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

3567  
Operator: License # .....  
Name Totten Resources, Inc.....  
Address 2506 Greenleaf Court.....  
City/State/Zip Wichita, KS 67226.....

Purchaser.....

Operator Contact Person Matt Totten.....  
Phone (316)687-4959.....

Contractor: License # 4083.....  
Name Western Kansas Drlg.....

Wellsite Geologist Matt Totten.....  
Phone (316)687-4959.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10/28/88. 11/04/88. 11/05/88...  
Spud Date Date Reached TD Completion Date

4491.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216..feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....  
01-31-89

API NO. 15-.....  
Ness  
County.....  
NE NW SE 17 18 25 East  
..... Sec..... Twp.....Rge.....  West

2310 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

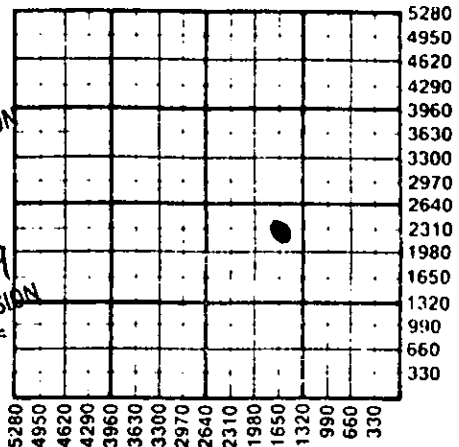
Lease Name Finnup..... Well # 2.....

Field Name.....

Producing Formation.....

Elevation: Ground 2516.....KB 2521.....

Section Plat



RECEIVED  
JAN 31 1989  
01-31-1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream,pond etc).....Ft West from Southeast Corner  
NE Sec 32 Twp 18 Rge 24 East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Matt W. Pab.....

Title Pres Date 11/25/89.....

Subscribed and sworn to before me this 25 day of Jan 1989.....

Notary Public Janet S. Silverthorne.....

Date Commission Expires 11-3-90.....

JANET S. SILVERTHORNE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 11-3-90

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
1-31-89

Sec 17 Twp 18 Rge 25E

Operator Name Totten Resources, Inc. Lease Name Finnup Well # 2

Sec. 17 Twp. 18 Rge. 25  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Dst #1 4449-4480 30/30/30/30  
 Rec 2' oil, 10' OCM  
 44-44/44-44#  
 111#/66#

Name	Top	Bottom
Anhydrite	1792	
Heebner	3827	
Lansing	3871	
Ft Scott	4375	
Miss Dolo	4465	
RTD	4491	

Dst #2 4449-4491 30/45/60/90  
 Rec 5' oil, 30' OCM  
 55-55/66-66#  
 1118#/1107#

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8.578	207	216	60/40	140	.3%cc. 2%gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....