

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration, Inc.
address P. O. Box 6360
City/State/Zip Los Osos, California 93402

Operator Contact Person D. C. Marchant
Phone (805) 528-6008

Contractor: license # 8430
name Foxfire Drilling Company

Wellsite Geologist P. J. Fiorini
Phone (913) 743-5337

PURCHASER Clear Creek, Inc., (316) 263-8145

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/2/85 2/8/85 2/21/85
Spud Date Date Reached TD Completion Date
4442' 4437'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 346' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set Port. Collar @ 1744' feet

If alternate 2 completion, cement circulated from 1740' feet depth to surface w/ 400 SX cmt

API NO. 15 - 135-22, 773-00-00
County Ness
SE SE SE Sec 19 Twp 18S Rge 25 West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

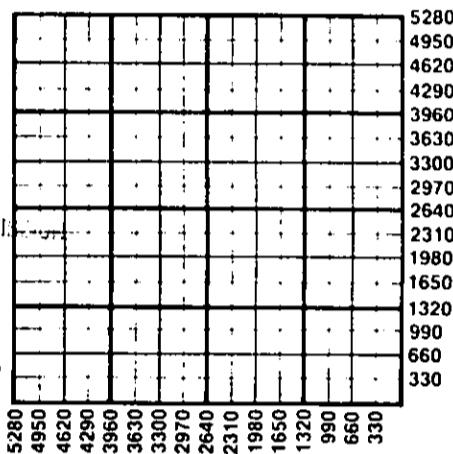
Lease Name Tenny "C" Well# 1

Field Name Aldrich

Producing Formation Mississippian

Elevation: Ground 2492 KB 2502'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAR 22 1985
CONSERVATION DIVISION
Wichita, Kansas

03-22-1985

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 3-19-85

Subscribed and sworn to before me this 19th day of March, 1985

Notary Public [Signature] Date Commission Expires 10-1-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 19, Imp. IX, Reg. 25(c)

SIDE TWO

Operator Name Foxfire Exploration, Inc. Lease Name Tenny "C" Well# 1 SEC. 19 TWP. 18S RGE. 25 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample Datum

DST #1 4407-4438' - 30/30/60/60. 31' anchor.
 1st open blow off bottom in 5 min. 2nd open
 good glow off bottom in 45 min. Rec 500' GIP,
 1065' VSMCGO. IFP 20-172#, ISIP 1205#,
 FFP 182-395#, FSIP 1185#.

Name	Top	Bottom
Anhydrite	1775 (+727)	
Base Anhydrite	1808 (+694)	
Heebner	3791 (-1289)	
Lansing	3834 (-1332)	
Stark	4086 (-1584)	
B/KC	4148 (-1681)	
Marmaton	4183 (-1681)	
Pawnee	4270 (-1768)	
Ft. Scott	4336 (-1834)	
Cherokee Lime	4364 (-1862)	
B. Cherokee Lime	4408 (-1906)	
Mississippian	4420 (-1918)	
Mississippian Dol.	4429 (-1927)	
LTD	4438 (-1936)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	346'	60/40 poz	200	2% gel, 3% cc.
Production	7-7/8"	4 1/2"	10.5#	4437.5'	Common	100	2% gel
					Comm	75	EA2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4sht/ft	4431-4435'	250 gal. MCA with AS7, clay stabilizer and inhibitor	4431-4435'
4sht/ft	4431-4435'	2,000 15% ACID	SAME

TUBING RECORD			
size	2-3/8"	set at	4413.20
packer at	---	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	40 Bbls	0 MCF	30 Bbls
			Gas-Oil Ratio CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 4431-4435'

Dually Completed. Commingled