

Vincent

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market
Suite #1110
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing

Operator Contact Person June K. Burnett
Phone (316) 262-3573

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist John P. Hastings
Phone (316) 262-3573

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/8/85 7/16/85 8-22-85
Spud Date Date Reached TD Completion Date
4525' 4493'
Total Depth PBDT

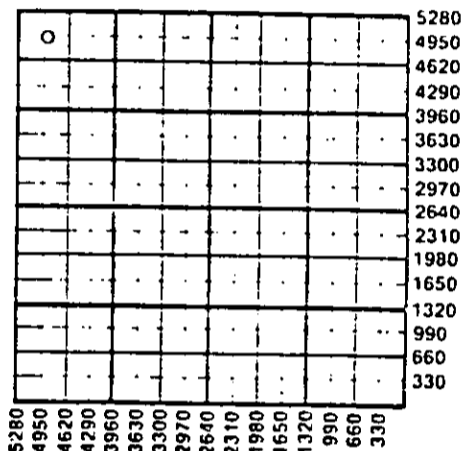
Amount of Surface Pipe Set and Cemented at 370' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1812' feet

If alternate 2 completion, cement circulated
from 1812' feet depth to surface 500' SX cmt
(see attached procedure for remedial cement job)

API NO. 15-135-22,857-00-00
County Ness
B30' FNL 600' FW Sec. 19 Twp. 18S Rge. 25 East West
4950 Ft North from Southeast Corner of Section
4680 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name WHIPPLE Well # 2
Field Name Aldrich
Producing Formation Ft. Scott
Elevation: Ground 2542' KB 2547'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 3960 Ft North from Southeast Corner
(Well) 3960 Ft West from Southeast Corner of
Sec 33 Twp 18S Rge 25 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

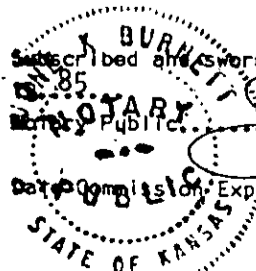
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice-President Date 9-17-85

Subscribed and sworn to before me this 17th day of September 1985
Notary Public June K. Burnett
Date of Commission Expires March 30, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 Logs Plug Other (Specify)



NOV 3 1985
11-13-1985
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec. 18 Twp. 18 Rge. 25 W

SIDE TWO

Operator NameVincent Oil Corp..... Lease Name...WHIPPLE..... Well #.2.....

Sec.....19... Twp...18S... Rge...25... East West County....NESS.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
DST #1: 4342' - 4386'; 30-45-30-60; 1st open - strong blow 2nd open - strong blow (Gas to surface-too small to measure during 1st shut-in.) Rec: 795' clean gassy oil (gravity 41 degrees) 120' gassy mud cut oil IFP 175 - 241# ISIP 569# FFP 318 - 362# FSIP 742# BHT - 128 degrees	Anhydrite	1797	(+ 750)
	Base Anhydrite	1828	(+ 719)
	Heebner	3806	(-1259)
	Lansing	3850	(-1303)
	Stark	4094	(-1547)
	Base Kansas City	4160	(-1613)
	Pawnee	4289	(-1742)
	Fort Scott	4352	(-1805)
	Cherokee Shale	4377	(-1830)
	Basal Cherokee	4425	(-1878)
	Limestone		
	Mississippian	4450	(-1903)
	LTD	4525	
DST #2: 4430' - 4466'; 30-45-45-60; 1st open - strong blow; 2nd open - strong blow Rec: 420' gas in pipe; 1145' clean gassy oil (gravity 40 degrees) 480' slightly oil cut water IFP 186 - 450# ISIP 1034# FFP 437 - 688# ISIP 1013# Chlds Rec. water - 28,000 Chlds mud system - 14,000			

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	388'	Common	225	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	15 1/2#	4523'	CW100	500 gal	
					RFC	100 sx	
					Lt. Cement	300 sx	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4452 - 4455	250 gls. 15% MCA	
4 spf	4371 - 4375	250 gls. 15% MCA	
		500 gls. 15% MCA	
4 spf	4353 - 4357	250 gls. 15% MCA	
		500 gls. 15% MCA	

TUBING RECORD	Size 2 3/8	Set At 4383	Packer at N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method
8-31-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	0 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4371 - 4375
4353 - 4357

15-135-22857-00-00



Suite 1110, Kansas State Bank Building • 125 N. Market • Wichita, Kansas 67202
(316) 262-3573

#2 WHIPPLE
Completion Report

600' FWL 330' FNL NW/4
19-T18S-R25W
Ness County, Kansas

Whipple Prospect

- 8-15-85 2300' of fluid in hole - 500' oil. Swabbed 23-1/2 bbls. Last pull - 22% oil. POH w/tbg & pkr. RU Dresser. Set CIBP at 4420 ft. Perf csg at 1169-70' w/4 shots for remedial upper stage cement. RD Dresser RIH w/RBP & pkr. Set RBP below zone & dumped sand on top. Set pkr above zone. Pumped water w/2 sx cottonseed hulls. Got full circulation. Pumped 200 sx Thixotropic cement and 50 sx common. Squeezed to 1500 psi. Held ok. Had full circulation throughout. Got cement to surface. Washed up packer. POH w/tbg & pkr. SDFN.
- 8-16-85 Drilled out cement and tested casing to 1000 psi. Held ok. Circulated hole clean. POH w/tbg and bit.

RECEIVED
STATE CORPORATION COMMISSION

NOV 13 1985

CONSERVATION DIVISION
Wichita, Kansas