

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corp.  
Address 125 N. Market  
Suite #1110  
City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person June K. Burnett  
Phone (316) 262-3573

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Larry Schneider  
Phone (316) 721-2615

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6/19/85 6/24/85 6/25/85  
Spud Date Date Reached TD Completion Date  
4360'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 413' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated  
from... feet depth to... w/... SX cmt

API NO. 15-135-22-837-00-00

County Ness

C...NW...SW Sec. 28 Twp 18S Rge. 23  
East   
West

1980... Ft North from Southeast Corner of Section  
4620... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

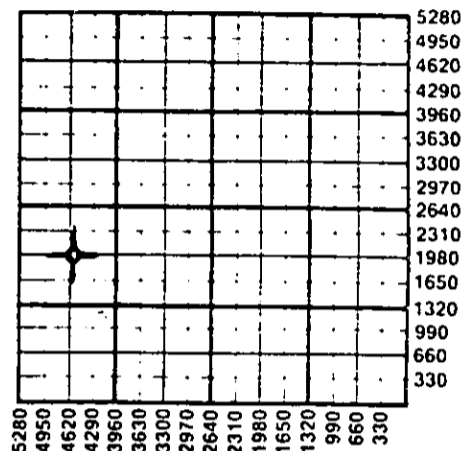
Lease Name French Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2252' KB 2257'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 3960 Ft North from Southeast Corner  
(Well) 3960 Ft West from Southeast Corner of  
Sec 5 Twp 19S Rge 23  East  West

Surface Water... Ft North from Southeast Corner  
(Stream, pond etc)... Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

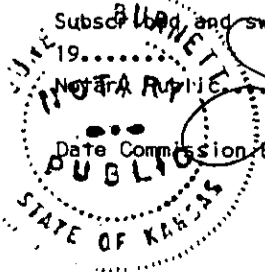
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice-President Date 8-5-85

Subscribed and sworn to before me this 5th day of August  
June K. Burnett  
June K. Burnett  
Date Commission Expires March 30, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)  
SEP 18 1985  
09-18-1985  
CONSERVATION DIVISION  
Wichita, Kansas



Sec 2 Twp 18 Rge 23

SIDE TWO

Operator Name ....Vincent Oil Corp..... Lease Name.....FRENCH.....Well #..1.....

Sec.. A-27 Twp.. 18S Rge.. 23  East  West County..... NESS.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1513	(+ 744)
Base Anhydrite	1551	(+ 706)
Heebner	3662	(-1405)
Lansing Kansas City	3707	(-1450)
Base Kansas City	4002	(-1745)
Fort Scott	4208	(-1951)
Cherokee Shale	4233	(-1976)
Mississippian	4309	(-2052)
Mississippian Osage	4335	(-2078)
LTD	4363	

DST #1: 4175' - 4235'; 30-15-15-15; 1st oper - weak blow died in 16 min.  
 2nd oper - flushed tool, no help  
 Recovered: 10' mud  
 IFP 46 - 46# ISIP 58#  
 FFP 58 - 58# FSIP 69#  
 BHT - 110 degrees

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	413.73	Common	275	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled