

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6-30-83

OPERATOR BEREXCO INC. API NO. 15-135-22,304-00-00

ADDRESS 970 Fourth Financial Center COUNTY Ness

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Don Beauchamp PROD. FORMATION

PHONE (316) 265-3311

PURCHASER LEASE Miner

ADDRESS WELL NO. #1

DRILLING BEREDCO, INC. WELL LOCATION C SW NE

CONTRACTOR 1980 Ft. from north Line and

ADDRESS 401 E. Douglas, Suite 402 1980 Ft. from east Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 28 TWP 18S RGE 23W.

PLUGGING Sun Cementing WELL PLAT

CONTRACTOR ADDRESS

TOTAL DEPTH 4400' PBTD

SPUD DATE 10-4-82 DATE COMPLETED 10-11-82

ELEV: GR 2269 DF KB 2274

DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 565' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

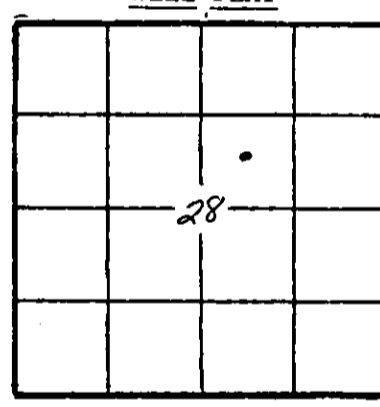
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October 19 82.

MY COMMISSION EXPIRES: Nov. 4, 1984

** The person who can be reached by phone regarding any questions concerning this information.

(Office Use Only) KCC KGS SWD/REP PLG.



RECEIVED STATE COMMISSION 10-21-1982 OCT 21 1982 KAREN G. BERRY (NOTARY PUBLIC) CONSERVATION DIVISION Wichita Kansas

OPERATOR Beren Corporation

LEASE Miner

SEC. 28 TWP. 18S RGE. 23W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	0'	568'	Anhydrite	1529-1563'
Shale & Sand	568'	1100'		
Sand, Shale, Anhy.	1100'	1870'		
Shale	1870'	2380'		
Lime & Shale	2380'	4327'		
Shale	4327'	4337'		
Lime & Shale	4337'	4400'		
TOTAL ROTARY DEPTH 4400'				
DST #1 4014 - 4120 30/45/30/45 35' mud 185/152 76/87 98/109			LOG TOPS: Heebner 3662' (-1388) Toronto 3682' (-1408) LKC 3706' (-1432) BKC 3993' (-1719) Pawnee 4105' (-1831) Fort Scott 4193' (-1919) Cherokee 4219' (-1945) B/Cher Lime 4262' (-1988) Cher Cgl 4290' (-2016) Miss Warsaw 4297' (-2023) Miss Osage 4322' (-2048) LTD 4404	
#2 4183 - 4228 30/30/30/30 20' mud 120/109 33/44 65/76				
#3 4259 - 4287 30/30/30/30 20' mud 185/87 44/55 55/55				
#4 4259 - 4327 30/30/30/30 90' mud 1237/1292 65/65 87/87				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	565'	60-40 Pozmix	400	2% Ge1, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations