

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/85

OPERATOR DONALD C. SLAWSON API NO. 15-135-22,525-00-00

ADDRESS 200 Douglas Building COUNTY Ness

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE KRAMER-CLARK UNIT 'A'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. #5657 WELL LOCATION App: SW SW NW

CONTRACTOR 200 Douglas Building 2310 Ft. from North Line and

ADDRESS Wichita, Kansas 67202 330 Ft. from West Line of

PLUGGING Halliburton Services the NW (Qtr.) SEC 30 TWP 18SRGE 23W(w).

CONTRACTOR Box 579

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 4300' PBTD N/A

SPUD DATE Feb. 16, 84 DATE COMPLETED Feb. 26, 84

ELEV: GR 2233 DF 2236 KB 2239

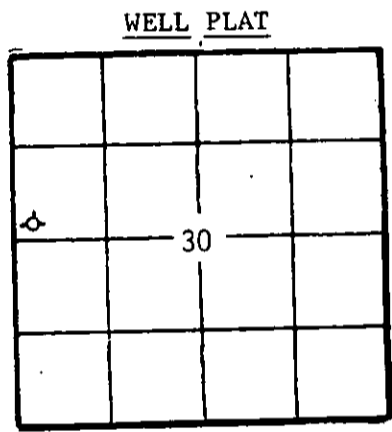
DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 682' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



Office Use Only
KCC
KGS
SWD/REP
PLG.

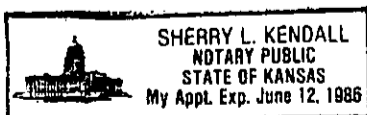
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name)
William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of April, 1984.



Sherry L. Kendall
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
KANSAS CORPORATION COMMISSION
04-10-1984
APR 10 1984
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1-A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 137 Sand, shale, lime			LOG TOPS	
137 - 4300 Shale and lime			ANHY 1483	(+756)
4300 RTD			B/ANHY 1518	(+721)
			HEEB 3624	(-1385)
			TORO 3644	(-1405)
			LANS 3665	(-1426)
			MUN CRK 3840	(-1601)
			STK 3936	(-1697)
			BKC 3959	(-1720)
			PAW 4077	(-1838)
			U/CHER 4153	(-1914)
			FT SC 4162	(-1923)
			L/CHER 4184	(-1945)
			WAR 4250	(-2011)
			LTD 4300	(-2061)
DST #1 4150-4193 (FT SC Zn) 30-60-45-75, 1st op: 2 1/2" blow, 2nd op: 1/2" blow. Rec. 120' GIP, 5' CGO, 65' SOCM. IFP 11-23#, ISIP 1062#, FFP 42-40#, FSIP 1052#, HP 2052-2031#, 138°.				
DST #2 4196-4265 (WARSAW Zn) 30-60-45-75, 1/2" blow thru out. Rec. 10' GIP, 90' SO&GCM (2% oil). IFP 21-25#, ISIP 773#, FFP 42-44#, FSIP 548#, HP 2070-2031#, 121°.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	682'	Lite 60/40 poz	195 sx 160 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPS
Disposition of gas (vented, used on lease or sold)		Perforations