

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

6/23/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: WW Drilling
License: 33575

KCC

JUN 23 2010

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KANSAS CORPORATION COMMISSION

JUN 24 2010

Wellsite Geologist: Curtis Covey
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

5-11-10 5-21-10 5-22-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20906 -- 0000
County: Logan
NE SE Sec. 28 Twp. 14 S. R. 32 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Krebs B Well #: 1-28
Field Name: Wildcat

Producing Formation:
Elevation: Ground: 2649 Kelly Bushing: 2654
Total Depth: 4400 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan DAM 16-2870
(Data must be collected from the Reserve Pit)
Chloride content 11,700 ppm Fluid volume 780 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 6-11-10

Subscribed and sworn to before me this 11th day of June

20 10
Notary Public: KATHY L. FORD
Notary Public: My Appt. Expires 10-22-10
Date Commission Expires: 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received 6/23/10
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Krebs B Well #: 1-28
 Sec. ²⁸ Twp. ¹⁴ S. R. ³² East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log - Formation (Top), Depth and Datum <input type="checkbox"/> Sample																											
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Heebner</td> <td>3603</td> <td>-949</td> </tr> <tr> <td>Lansing</td> <td>3640</td> <td>-986</td> </tr> <tr> <td>Hushpuckney</td> <td>3932</td> <td>-1278</td> </tr> <tr> <td>Base KC</td> <td>3986</td> <td>-1332</td> </tr> <tr> <td>Marmaton</td> <td>4030</td> <td>-1376</td> </tr> <tr> <td>Ft. Scott</td> <td>4132</td> <td>-1478</td> </tr> <tr> <td>Morrow Sh</td> <td>4260</td> <td>-1606</td> </tr> <tr> <td>Mississippian</td> <td>4288</td> <td>-1634</td> </tr> </table>	Name	Top	Datum	Heebner	3603	-949	Lansing	3640	-986	Hushpuckney	3932	-1278	Base KC	3986	-1332	Marmaton	4030	-1376	Ft. Scott	4132	-1478	Morrow Sh	4260	-1606	Mississippian	4288	-1634
Name	Top	Datum																										
Heebner	3603	-949																										
Lansing	3640	-986																										
Hushpuckney	3932	-1278																										
Base KC	3986	-1332																										
Marmaton	4030	-1376																										
Ft. Scott	4132	-1478																										
Morrow Sh	4260	-1606																										
Mississippian	4288	-1634																										
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>																												
List All E. Logs Run: DIL/MEL/SONIC/CDL/CNL/PE																												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	263'	Common	165	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. D&A 5-22-10		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



PO BOX 31 Russell, KS 67665

KCC
JUN 23 2010
CONFIDENTIAL

INVOICE

Invoice Number: 122796

Invoice Date: May 21, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. P.O. Box 1093 Garden City, Ks 67846

Drilling
AFE 10-072
5/28/10 LK

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Krebs B #1-28	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakely	May 21, 2010	6/20/10

Quantity	Item	Description	Unit Price	Amount
125.00	MAT	Class A Common	15.45	1,931.25
80.00	MAT	Pozmix	8.00	640.00
7.00	MAT	Gel	20.80	145.60
51.00	MAT	Flo Seal	2.50	127.50
214.00	SER	Handling	2.40	513.60
20.00	SER	Mileage 214 sx @ .10 per sk per mi	21.40	428.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
20.00	SER	Pump truck Mileage	7.00	140.00

D+A

all ye

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JUN 24 2010
CONSERVATION DIVISION
WICHITA, KS

SC	KG	HY	PV	OD	DB	MM	DM
JUN 02 2010							

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1272.24

ONLY IF PAID ON OR BEFORE
Jun 15, 2010

Subtotal	5,110.95
Sales Tax	321.99
Total Invoice Amount	5,432.94
Payment/Credit Applied	
TOTAL	5,432.94

ALLIED CEMENTING CO., LLC. 038853

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RCC
JUN 23 2010

SERVICE POINT:

Oakley, KS

DATE <u>5/20/10</u>	SEC. <u>28</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START <u>4:00pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Krebs B</u>	WELL # <u>1-28</u>	LOCATION <u>Oakley 570 E. Cedar</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2 W N O into</u>			

CONTRACTOR W W 9

TYPE OF JOB P/A

HOLE SIZE 7 7/8 T.D. 4400

CASING SIZE 8 7/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED 205 SKS 60/40
40 gel 1/4 16 Flo Seal

COMMON	<u>125</u>	@ <u>15.25</u>	<u>1931.25</u>
POZMIX	<u>80</u>	@ <u>8.00</u>	<u>640.00</u>
GEL	<u>7</u>	@ <u>20.00</u>	<u>140.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal 516</u>		@ <u>2.50</u>	<u>127.50</u>
HANDLING	<u>214 SKS</u>	@ <u>2.40</u>	<u>513.60</u>
MILEAGE	<u>10.5K/mile</u>		<u>428.00</u>
TOTAL			<u>3785.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK DRIVER W. J.

347

BULK TRUCK DRIVER

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KANSAS CORPORATION COMMISSION
JUN 24 2010
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

25 SKS @ 20.80'
100 SKS @ 10.00'
40 SKS @ 3.10'
10 SKS @ 4.0'
30 SKS Hart Hole

Thank You
Alan, Wayne, W. J.

CHARGE TO: Carlo Gas - 011

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1185.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD	@	
TOTAL <u>1325.00</u>		

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Doherty

SIGNATURE Rodney Doherty

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

KCC

JUN 23 2010

CONFIDENTIAL

INVOICE

Invoice Number: 122664

Invoice Date: May 11, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Lario Oil & Gas Co.
P.O. Box 1093
Garden City Ks 67846

AFE 10 072
Drilling 5-19-10 LK

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Krebs B #1-28	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 11, 2010	6/10/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Comon	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	1.00	174.00
174.00	SER	Handling Mileage Charge	1.00	174.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Pump Truck Mileage	7.00	140.00

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JUN 24 2010
CONSERVATION DIVISION
WICHITA, KS

GC	FILE	
KG		
HY	MAY 24 2010	DB
DB		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1116.21

ONLY IF PAID ON OR BEFORE

Jun 5, 2010

Subtotal	4,466.85
Sales Tax	186.53
Total Invoice Amount	4,653.38
Payment/Credit Applied	
TOTAL	4,653.38

ALLIED CEMENTING CO., LLC. 039299

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
JUN 23 2010

SERVICE POINT: Oakley

DATE <u>5-11-10</u>	SEC <u>28</u>	TWP. <u>14</u>	RANGE <u>32</u>	CONFIDENTIAL	CALLLED OUT	ON LOCATION	JOB START <u>1:00AM</u>	JOB FINISH <u>1:30AM</u>
LEASE <u>Krebs B</u>	WELL # <u>1-28</u>	LOCATION <u>Oakley 235 1/2 W</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 N into</u>				

CONTRACTOR W tw Drilling Rig 4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 264'
 CASING SIZE 8 5/8 DEPTH 263'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15.79 BBL

OWNER same
 CEMENT AMOUNT ORDERED 165 sks com 3% cc 2% gel

COMMON	<u>165 sks</u>	@	<u>15.45</u>	<u>2549.25</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 sks</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174 sks</u>	@	<u>2.40</u>	<u>417.60</u>
MILEAGE	<u>10⁰⁰ sk/mile</u>			<u>774.00</u>
TOTAL				<u>3308.85</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Larene
 BULK TRUCK DRIVER Jerry
 # 347
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

Cement in cellar

Thank you

CHARGE TO: Lario Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Doherty
 SIGNATURE Rodney Doherty

SERVICE

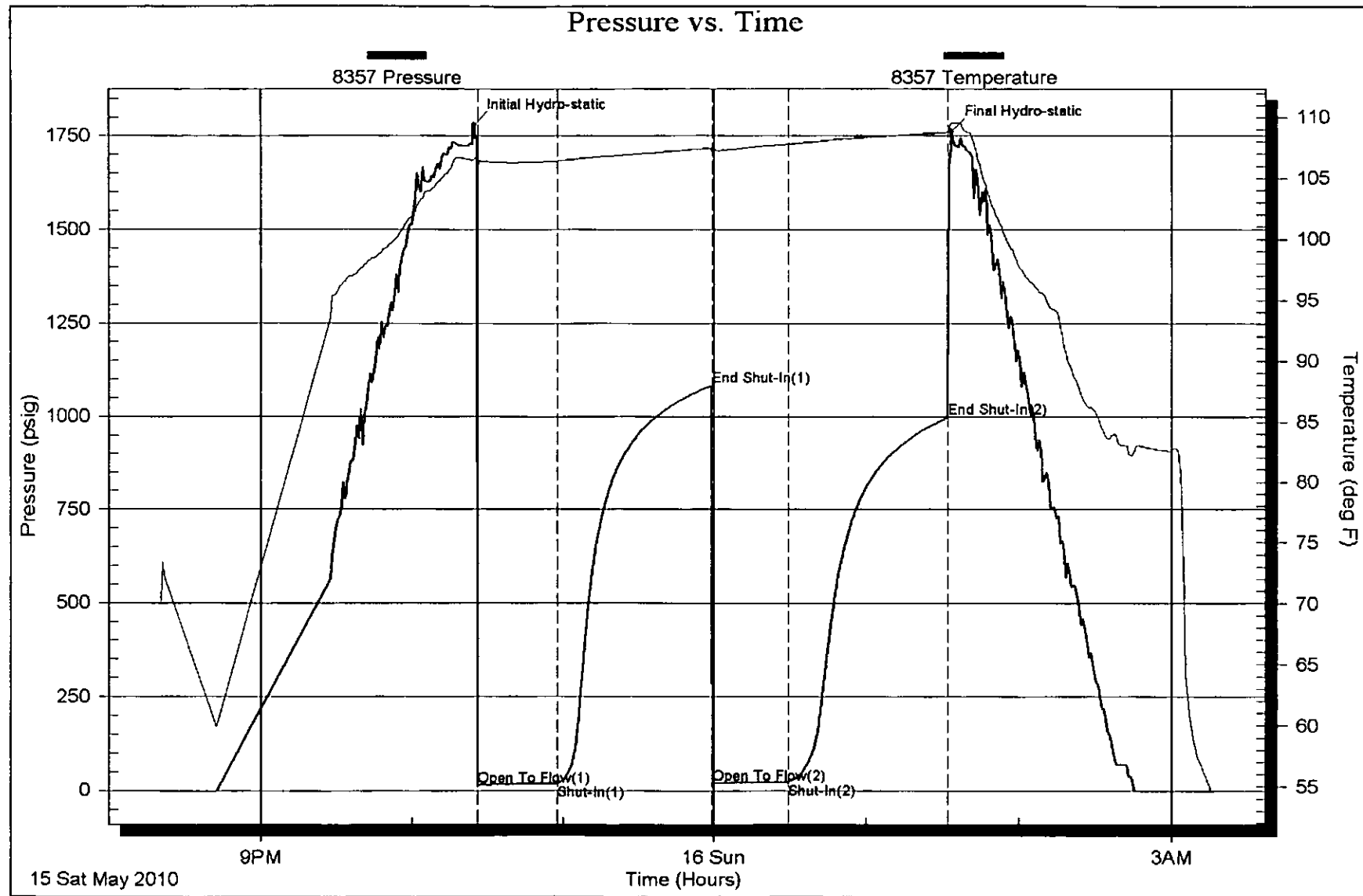
DEPTH OF JOB	<u>263'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20 miles</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1158.00</u>			

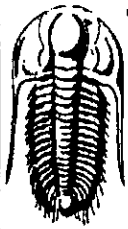
PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT 0.00 IF PAID IN 30 DAYS

Bid





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil
301 S. Market
Wichita, KS 67202

KCC
JUN 23 2010
CONFIDENTIAL

Krebs "B" #1-28
S 28-14-32 Logan, KS
Job Ticket: 38912 DST#: 2
Test Start: 2010.05.16 @ 20:39:00

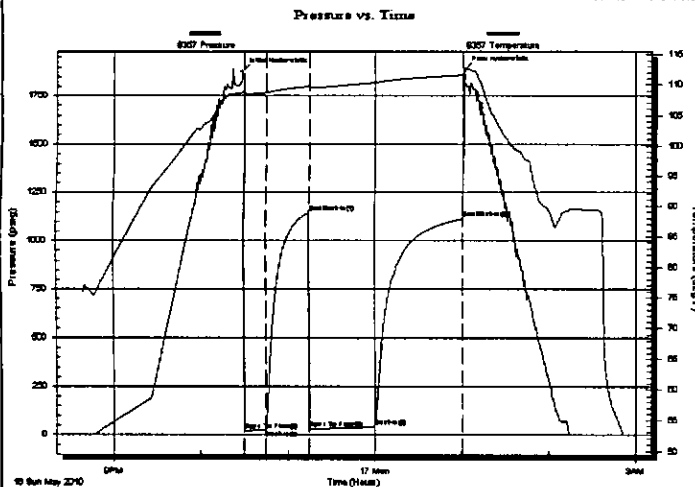
GENERAL INFORMATION:

Formation:
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
Time Tool Opened: 22:29:40 Tester: Chuck Smith
Time Test Ended: 02:52:39 Unit No: 37

Interval: 3800.00 ft (KB) To 3870.00 ft (KB) (TVD) Reference Elevations: 2654.00 ft (KB)
Total Depth: 3870.00 ft (KB) (TVD) 2649.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8357 Inside
Press@RunDepth: 38.72 psig @ 3804.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.05.16 End Date: 2010.05.17 Last Calib.: 2010.05.17
Start Time: 20:39:05 End Time: 02:52:40 Time On Btm: 2010.05.16 @ 22:28:15
Time Off Btm: 2010.05.17 @ 01:01:54

TEST COMMENT: IF: 3/4" Blow.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1878.37	108.83	Initial Hydro-static
2	18.44	108.15	Open To Flow (1)
17	25.86	108.75	Shut-In(1)
47	1144.48	109.76	End Shut-In(1)
47	27.26	109.22	Open To Flow (2)
92	38.72	110.34	Shut-In(2)
153	1112.26	111.60	End Shut-In(2)
154	1888.99	112.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OSM 100%M	0.15

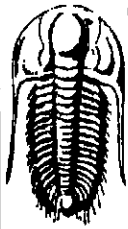
Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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KANSAS CORPORATION COMMISSION

JUN 24 2010

**CONSERVATION DIVISION
WICHITA, KS**



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil
301 S. Market
Wichita, KS 67202
ATTN: Curtis Covey

Krebs "B" #1-28
S 28-14-32 Logan, KS
Job Ticket: 38912 **DST#: 2**
Test Start: 2010.05.16 @ 20:39:00

Mud and Cushion Information

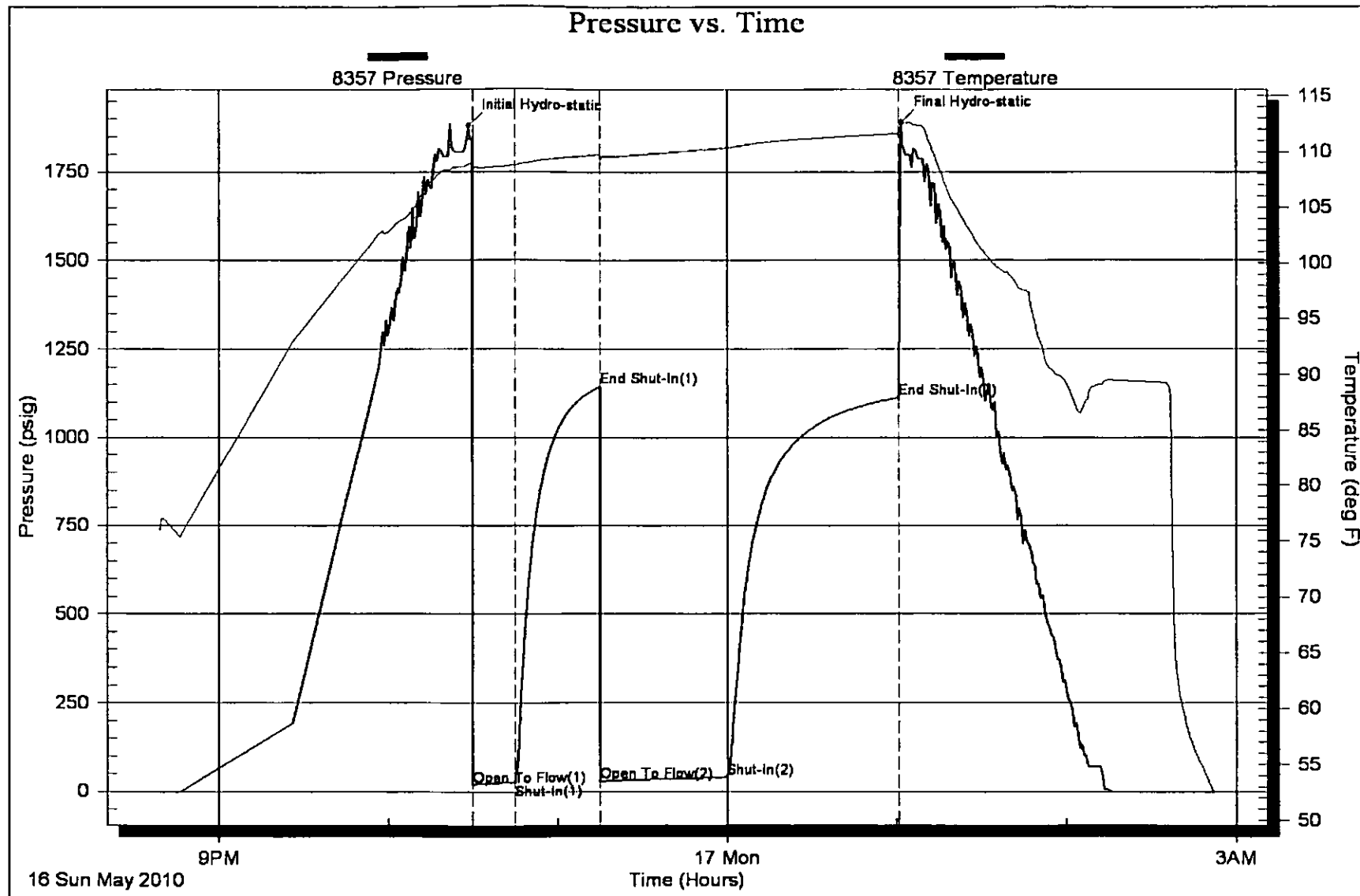
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

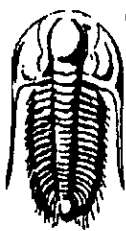
Recovery Table

Length ft	Description	Volume bbl
30.00	OSM 100%M	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



JUN 24 2010
CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil
301 S. Market
Wichita, KS 67202

ATTN: Curtis Covey

Krebs "B" #1-28
S 28-14-32 Logan, KS
Job Ticket: 38913 DST#: 3
Test Start: 2010.05.18 @ 11:00:00

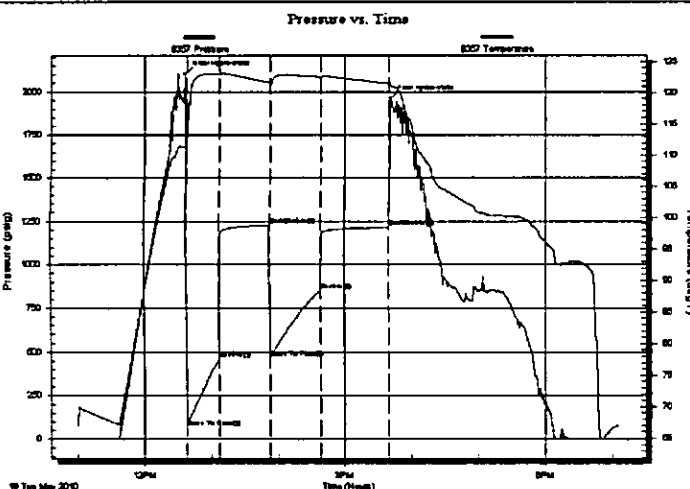
GENERAL INFORMATION:

Formation: _____
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
Time Tool Opened: 12:37:45 Tester: Chuck Smith
Time Test Ended: 19:06:50 Unit No: 37

Interval: 4076.00 ft (KB) To 4188.00 ft (KB) (TVD) Reference Elevations: 2654.00 ft (KB)
Total Depth: 4188.00 ft (KB) (TVD) 2649.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8357 Inside
Press@RunDepth: 851.41 psig @ 4080.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.05.18 End Date: 2010.05.18 Last Calib.: 2010.05.18
Start Time: 11:00:05 End Time: 19:06:50 Time On Btm: 2010.05.18 @ 12:35:50
Time Off Btm: 2010.05.18 @ 15:40:25

TEST COMMENT: IF: B.O.B. @ 3 1/2 min.
IS: 1/4" Return died @ 20 min.
FF: B.O.B. @ 4 min.
FS: Weak surface return died @ 7 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2102.86	111.43	Initial Hydro-static
2	65.22	110.75	Open To Flow (1)
32	461.27	122.94	Shut-In(1)
77	1227.19	121.67	End Shut-In(1)
77	465.05	121.30	Open To Flow (2)
122	851.41	122.57	Shut-In(2)
184	1214.00	121.53	End Shut-In(2)
185	1960.27	121.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	MW 5%M 95%W	0.61
1671.00	MW 15%M 85%W	23.44
157.00	MW 40%M 60%W	2.20
0.00	RW: .200 @ 70 Dgrees F = 35000 FPM	0.00
0.00	30 Feet Weak GIP	0.00

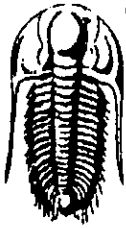
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil
301 S. Market
Wichita, KS 67202
ATTN: Curtis Covey

Krebs "B" #1-28
S 28-14-32 Logan, KS
Job Ticket: 38913 **DST#: 3**
Test Start: 2010.05.18 @ 11:00:00

Mud and Cushion Information

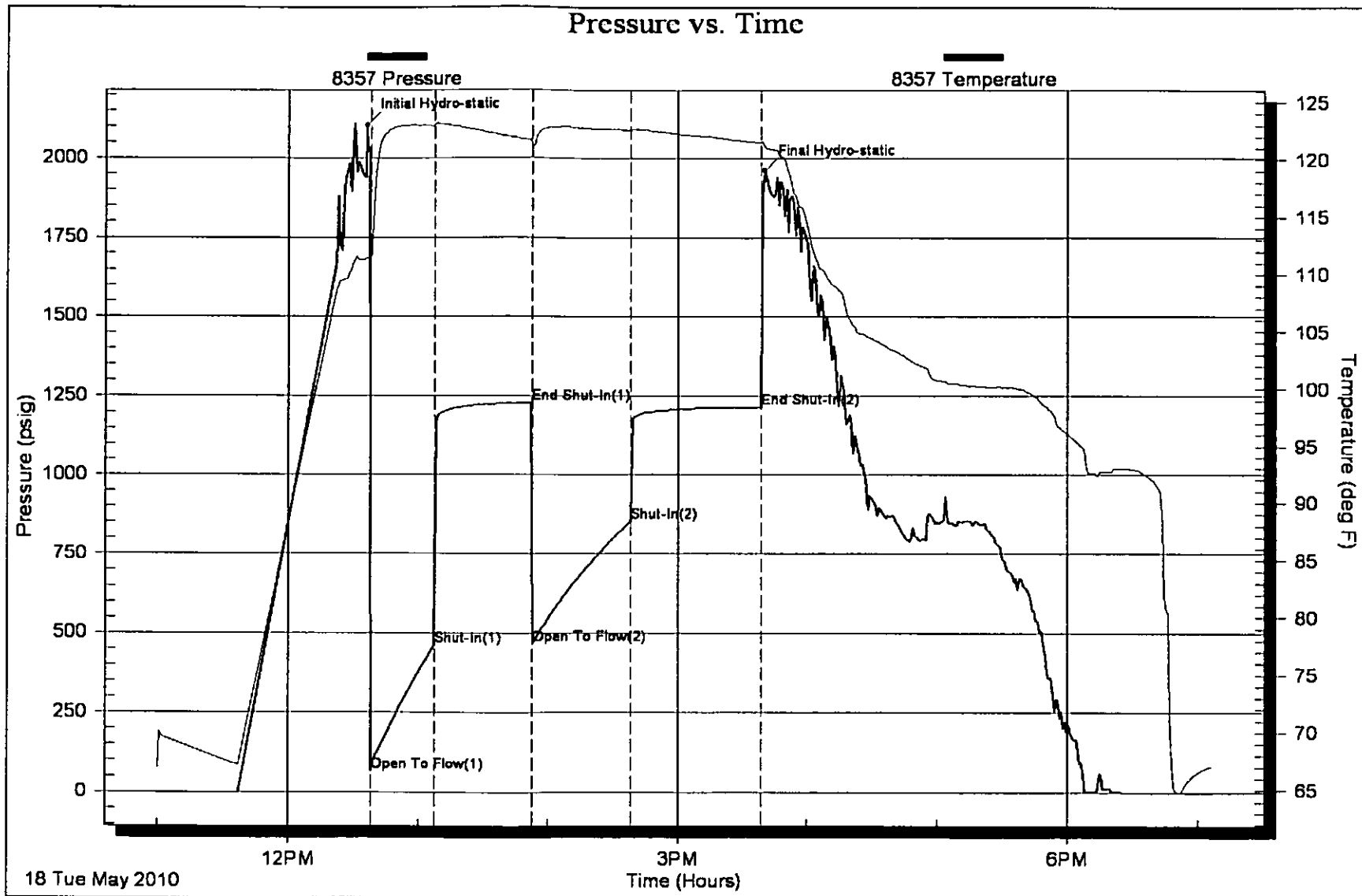
Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Safinity: 35000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.78 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 4400.00 ppm		
Filter Cake: 1.00 inches		

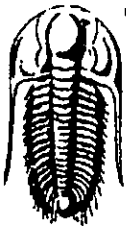
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	MW 5%M 95%W	0.610
1671.00	MW 15%M 85%W	23.440
157.00	MW 40%M 60%W	2.202
0.00	RW: .200 @ 70 Dgrees F = 35000 PPM	0.000
0.00	30 Feet Weak GIP	0.000

Total Length: 1952.00 ft Total Volume: 26.252 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





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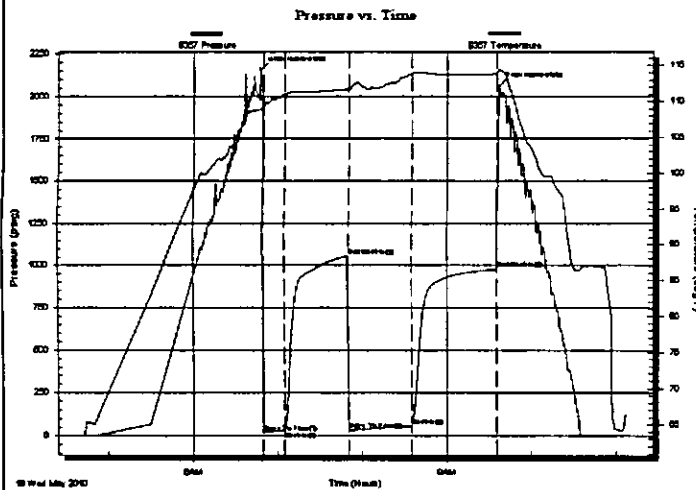
Krebs "B" #1-28
S 28-14-32 Logan, KS
Job Ticket: 38914 DST#: 4
Test Start: 2010.05.19 @ 04:43:00

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 06:49:35
Time Test Ended: 11:07:05
Interval: **4180.00 ft (KB) To 4254.00 ft (KB) (TVD)**
Total Depth: **4254.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Chuck Smith**
Unit No: **37**
Reference Elevations: **2654.00 ft (KB)**
2649.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8357 **Inside**
Press@RunDepth: **56.20 psig @ 4181.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.05.19** End Date: **2010.05.19** Last Calib.: **2010.05.19**
Start Time: **04:43:05** End Time: **11:07:05** Time On Btm: **2010.05.19 @ 06:47:40**
Time Off Btm: **2010.05.19 @ 09:36:50**

TEST COMMENT: IF: 1" Steady blow.
IS: No return.
FF: Weak surface blow died @ 4 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2157.24	108.92	Initial Hydro-static
2	18.41	108.07	Open To Flow (1)
18	31.05	111.10	Shut-in(1)
63	1055.01	111.72	End Shut-in(1)
63	32.23	111.26	Open To Flow (2)
108	56.20	113.88	Shut-in(2)
168	977.71	113.83	End Shut-in(2)
170	2059.73	114.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	OSM 100%M	0.31

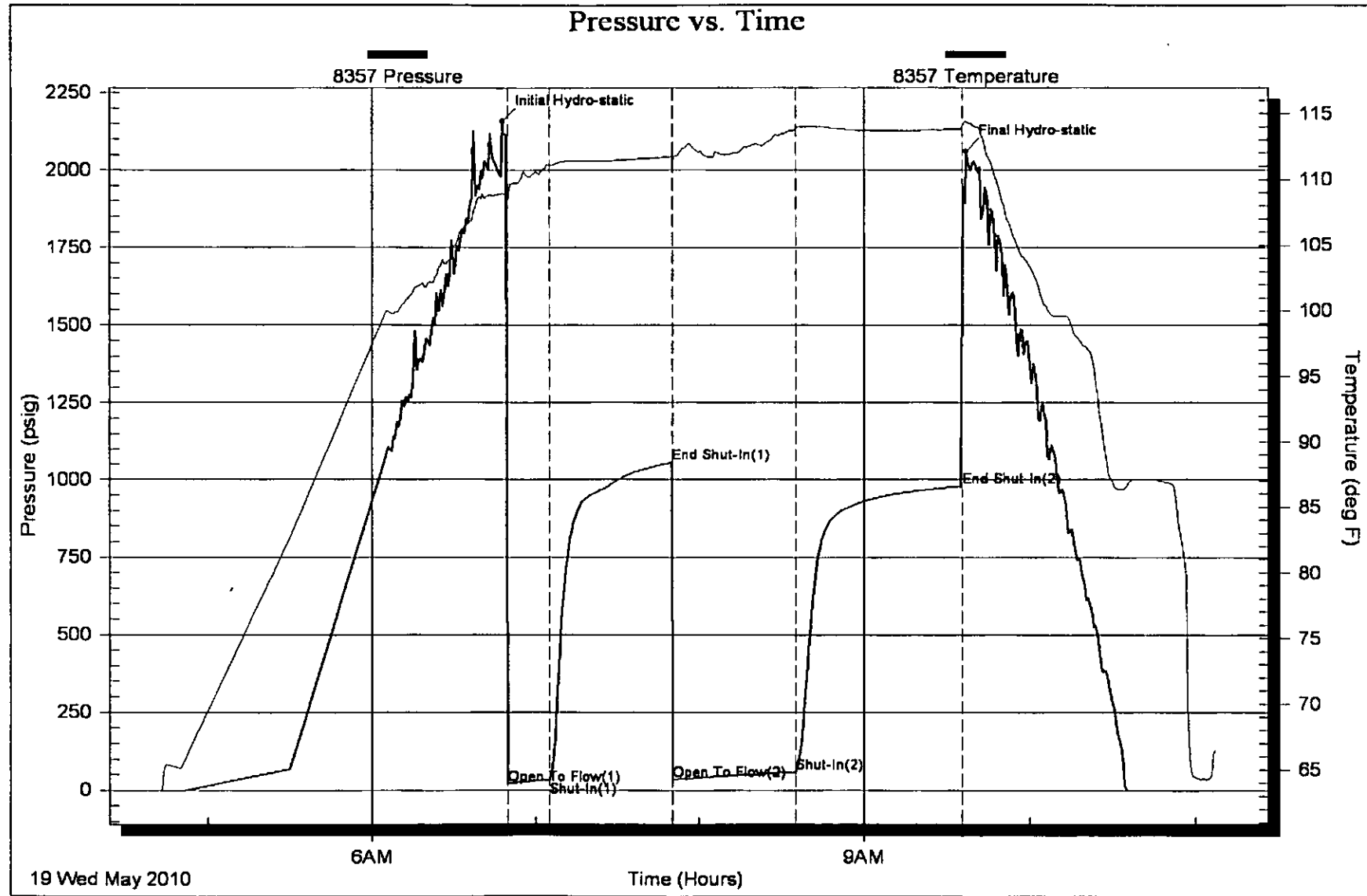
Gas Rates

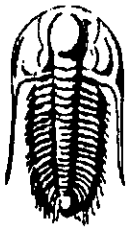
Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)

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KANSAS CORPORATION COMMISSION

JUN 24 2010

CONSERVATION DIVISION
WICHITA, KS





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil
301 S. Market
Wichita, KS 67202
ATTN: Curtis Covey

KCC
JUN 23 2010
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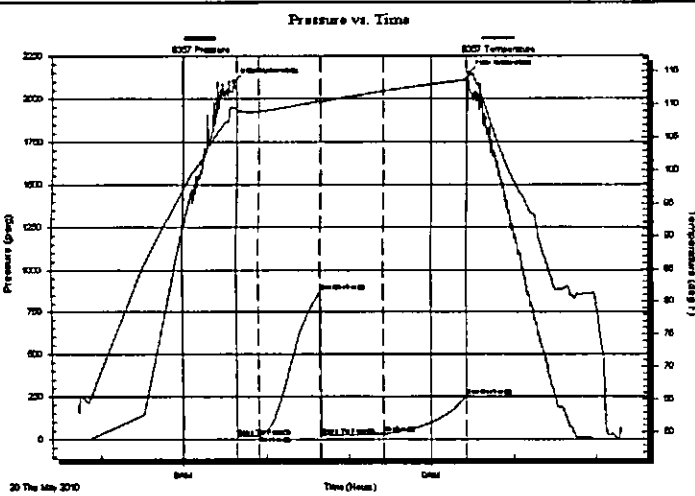
Krebs "B" #1-28
S 28-14-32 Logan, KS
Job Ticket: 38915 DST#: 5
Test Start: 2010.05.20 @ 04:44:00

GENERAL INFORMATION:

Formation: Marrow
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:38:50
Time Test Ended: 11:17:35
Interval: 4250.00 ft (KB) To 4288.00 ft (KB) (TVD)
Total Depth: 4288.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37
Reference Elevations: 2654.00 ft (KB)
2649.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8357 Inside
Press@RunDepth: 31.39 psig @ 4256.00 ft (KB)
Start Date: 2010.05.20 End Date: 2010.05.20
Start Time: 04:44:05 End Time: 11:17:35
Capacity: 8000.00 psig
Last Calib.: 2010.05.20
Time On Btrm: 2010.05.20 @ 06:36:30
Time Off Btrm: 2010.05.20 @ 09:26:50

TEST COMMENT: F: 1/2" Blow receded to 1/4".
IS: No return.
FF: No blow.
FS: No return.

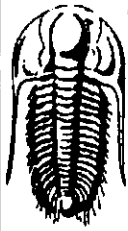


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2103.66	109.34	Initial Hydro-static
3	18.09	108.33	Open To Flow (1)
19	22.61	108.91	Shut-In(1)
63	872.42	110.51	End Shut-In(1)
64	24.91	110.15	Open To Flow (2)
109	31.39	112.04	Shut-In(2)
169	250.55	113.74	End Shut-In(2)
171	2147.43	114.32	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
30.00	OCM 1%O 99%M	0.15

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

JUN 24 2010



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Job Ticket: 38915 **DST#: 5**
Test Start: 2010.05.20 @ 04:44:00

Mud and Cushion Information

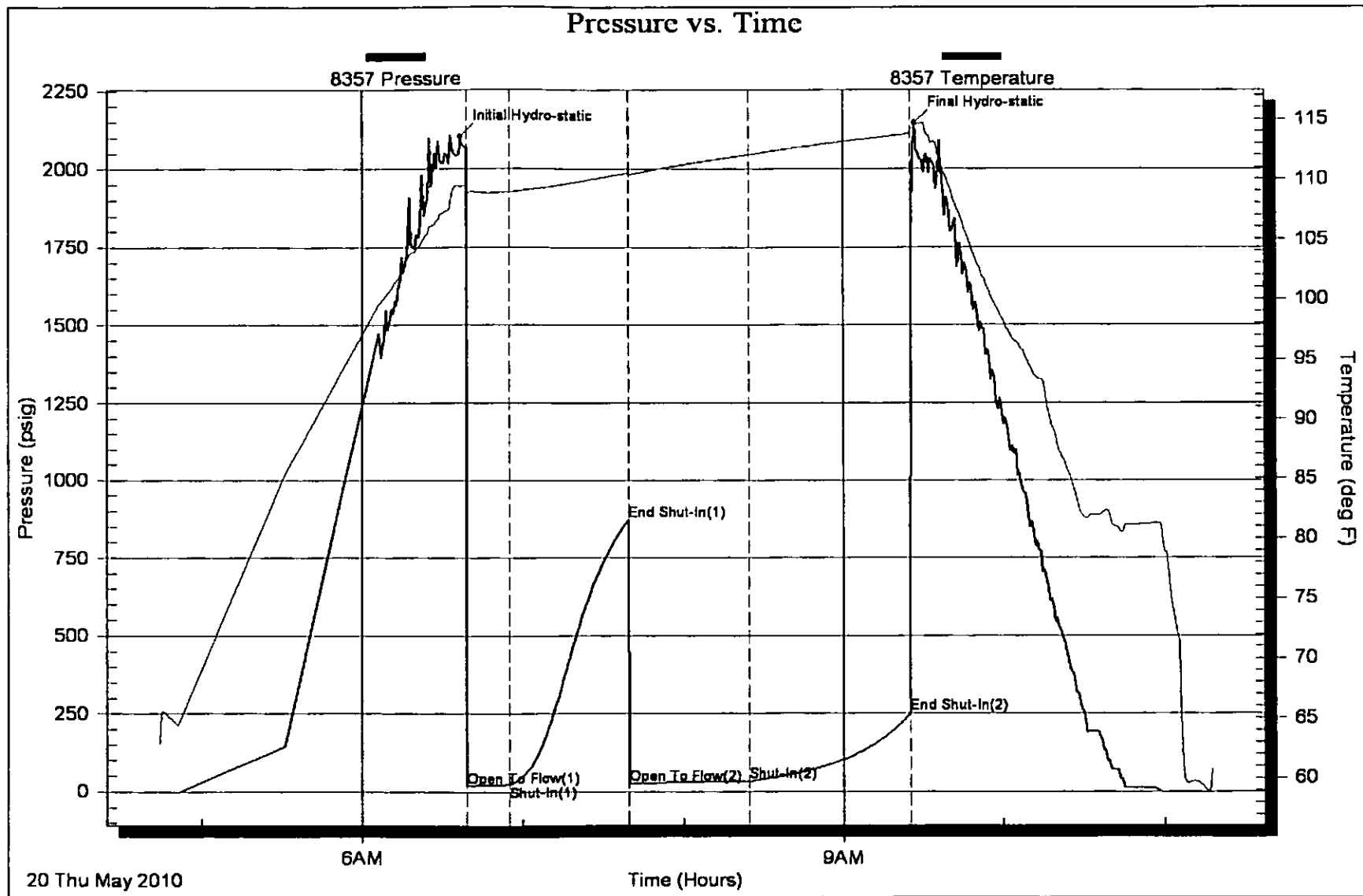
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Satinity:	0 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3700.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	OCM 1%O 99%M	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



JUN 24 2010