CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318 5363	API No. 15 - 093-21184-00-01				
Name: Berexco LLC	Spot Description:				
Address 1: P.O. Box 20380					
Address 2:	_3300 Feet from _ North / _ South Line of Section				
City: Wichita State: KS Zip: 67208 + 1380	3630 Feet from 🕡 East / 🗌 West Line of Section				
Contact Person: _Evan_Mayhew	Footages Calculated from Nearest Outside Section Corner:				
2hans, (316) 265-3311	□NE □NW ☑SE □SW				
CONTRACTOR: License # 34318	County: Kearney				
Name: Berexco LLC CONFIDENTIAL Wellsite Geologist: N/A	Lease Name: Patterson Unit Well #: 2-25				
Wellsite Geologist: N/A CONFIDET .	Field Name: Patterson				
Purchaser: N/A	Producing Formation: N/A				
Designate Type of Completion:	Elevation: Ground: 3328 Kelly Bushing: 3340				
New Well Re-Entry Workover	Total Depth: 5100' Plug Back Total Depth: 5049'				
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 1727 Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes □ No				
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 3248 Feet				
Dry✓ OtherWater Injection Well for Waterflood	If Alternate II completion, cement circulated from:				
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: sx cmt.				
If Workover/Re-entry: Old Well Info as follows: Operator: Berexco Inc.					
Operator: Berexco Inc. Well Name: Luella #1-25	Drilling Fluid Management Plan WO W GO TO (Data must be collected from the Reserve Pil)				
-					
Original Comp. Date: 16 Oct. 1991 Original Total Depth: 5100' Deepening Re-perf. Conv. to Enhr. Conv. to SWD	Chloride content:ppm Fluid volume:bbls				
Plug Back: Plug Back Total Depth	Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Dual Completion	Operator Name:				
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:				
26 Aug. 1991 N/A 04 May 2010	Quarter Sec. Twp. S. R. East West				
Spud Date or Date Reached TD Completion Date or	County: Docket No.:				
Recompletion Date Recompletion Date					
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidenvell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein				
Signature: Judius Comunity	KCC Office Use ONLY				
Title: Engineering Technician J Date: 24 June, 2010	Y Letter of Confidentiality Received 624 10				
Subscribed and sworn to before me this difficulty day of June	If Denied, Yes Date:				
A DIANA E. BE	ELL Wireline tog Received				
20 /O. Notary Public - State o My Appt. Expires 8-/o-					
Notary Public That State					
Date Commission Expires:	_Y UIC Distribution JUN 2 5 201				

Side Two

Operator Name: Bere	exco LLC		Lease	Name: _F	atterson Unit		Well #: 2-25	5	
Sec. <u>25</u> Twp. <u>2</u>	2 S. R. 38	☐ East		Kearr					
ime tool open and clo	sed, flowing and shu es if gas to surface te	nd base of formations pen it-in pressures, whether s est, along with final chart(s report.	hut-in pres	sure read	thed static level,	hydrostatic press	ures, bottom h	nole temperature, fluid	
Drill Stem Tests Taker		Yes No		⊘ Lo	og Formatio	n (Top), Depth and	d Datum	Sample	
Samples Sent to Geo	logical Survey	Yes 🗸 No		Name	e		Тор	Datum	
		☐ Yes ☑ No ☑ Yes ☐ No		Tops submitted to KCC in 1991 when first drilled & completed as oilwell.			KCC		
ist All E. Logs Run:							: אטע	2 4 2010	
•	KCC in 1991 ging done witl	when first drilled h workover.	- no				COM	FIDENTIAL	
		CASING Report all strings set-o	RECORD	Ne	_	ion. etc.	* ' '		
Purpose of String	Size Hole Orilled	Size Casing Set (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	23 #		1727'	Lite / Class C	600 / 150	35/65 POZ	
Production	7 7/8"	5 1/2"	15.5#	!	5098'	Thixset	175		
DV Tool		(all csg prev. submitted)			3248'	Lite / Common	200 / 50	5% Gils.	
	·	ADDITIONAL	CEMENTI	NG / SQU	EEZE RECORD		W		
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	#Sacks	Used Type		Type and P	and Percent Additives		
—— Plug Back TD —— Plug Off Zone				,		· <u>·</u> ·····			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 SPF	4750-4757' (N	50-4757' (Morrow)			500 gals 15% Fe-HCL 4750-57				
					1000 gals diesel, + 40 balls 4750-57				
					10000 gals gelled diesel & 15000 # 20/40 sand 4750-57'				
	· · · · · · · · · · · · · · · · · · ·				(above fra	ac done June	, 1994)		
4 SPF	4750 - 4768' (re-perf July 2007)						4750-68'	
TUBING RECORD: 2	Size: 7/8" seal-tite lined	Set At: 4726'	Packer A 4726'	At:	Liner Run:	Yes 📝 No			
•	Production, SWD or En roved - unit work inco	-	h od :	Flowing	g Pumpi	ng 🔲 Gas Lif	t 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil NA	Bbis. Gas NA	Mcf	Wat	er B NA	bls. C	Sas-Oil Ratio NA	Gravity NA	
DISPOSITI	ON OF GAS:		METHOD O	F COMPLE	ETION:		PRODUCTION INTERVAL:		
Vented Sold	1 Used on Lease bmit ACO-18.)	Open Hole Other (Specify)	Perf.	Dually	Comp. Co	mmingled		RECEIVE	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 2 5 2010