

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**AMENDED**

6/15/12

Operator: License # 33476  
Name: FIML Natural Resources, LLC  
Address: 410 17th Street Ste. 900  
City/State/Zip: Denver, CO. 80202  
Purchaser: OneOk  
Operator Contact Person: Cassandra Parks  
Phone: (303) 893-5090  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: \_\_\_\_\_

**RECEIVED**  
**OCT 28 2010**  
**KCC WICHITA**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>02/20/2010</u>	<u>02/28/2010</u>	<u>09/21/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

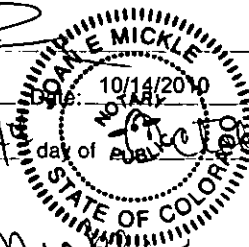
API No. 15 - 171-20751-0000  
County: Scott  
NE NW SE Sec. 28 Twp. 18 S. R. 31  East  West  
2,310 feet from (S) N (circle one) Line of Section  
1,650 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Schmidt Well #: 10B-28-1831  
Field Name: Unknown  
Producing Formation: Krider  
Elevation: Ground: 2949' Kelly Bushing: 2957'  
Total Depth: 4900' Plug Back Total Depth: 2950'  
Amount of Surface Pipe Set and Cemented at 9 Jts 8-5/8" @ 393 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2975' DV Tool Feet  
If Alternate II completion, cement circulated from 2975  
feet depth to surface w/ 765 sx cmt.

**Drilling Fluid Management Plan** ATTN: 10-26-10  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 850 bbls  
Dewatering method used Evaporation/backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Regulatory Specialist  
Subscribed and sworn to before me this 14 day of October  
2010.  
Notary Public: Jean E. Mickle  
Date Commission Expires: 10/17/2012



**KCC Office Use ONLY** 6/15/12  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: FIML Natural Resources, LLC Lease Name: Schmidt Well #: 10B-28-1831  
 Sec. 28 Twp. 18 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>ArrayComp/TrueResistivity;                  SpectralDensity/DualSpacedNeutron;Microlog</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3642'</td> <td>-685</td> </tr> <tr> <td>Heebner</td> <td>3885'</td> <td>-928</td> </tr> <tr> <td>Lansing</td> <td>3931'</td> <td>-974</td> </tr> <tr> <td>Marmaton</td> <td>4332'</td> <td>-1375</td> </tr> <tr> <td>Cherokee</td> <td>4475'</td> <td>-1518</td> </tr> <tr> <td>Mississippi</td> <td>4540'</td> <td>-1583</td> </tr> </table>	Name	Top	Datum	Topeka	3642'	-685	Heebner	3885'	-928	Lansing	3931'	-974	Marmaton	4332'	-1375	Cherokee	4475'	-1518	Mississippi	4540'	-1583
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	393	"A" Common	240	2% gel & 3% CaCl2
Production	7-7/8"	5-1/2"	15.5	4887	ASC	300	2% gel; 10% salt; 25pps oil; 50ppg#
				2975 DV Tool	Lightweight	465	0.25pps flo; 5pps gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	2747-2752'	Frac'd w/ 16,000 gal 70% foam pad	2747-2752'
	CIBP @ 2950' (existing)		
4	4131-4133' (existing)		4131-4133'
	CIBP @ 4530' (existing)		
2	4587-4592' (existing)		4587-4592'

TUBING RECORD    Size    Set At    Packer At		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2-3/8"    2754'			
Date of First, Resumerd Production, SWD or Enhr. 09/22/2010		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.    Gas-Oil Ratio    Gravity
		22	0

Disposition of Gas    METHOD OF COMPLETION    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify)