

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

6/14/12

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1515 WYNKOOP, SUITE 700
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: THOMAS G. FERTAL
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: TIM HEDRICK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/16/2010 02/25/2010 03/05/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25381-0000
County: BENTON Barton
S2 NESENW Sec. 7 Twp. 16 S. R. 15 East West
1760 feet from NORTH of Section
2310 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JONES Well #: 1-7

Field Name: WILDCAT
Producing Formation: PENN SAND
Elevation: Ground: 1938' Kelly Bushing: 1947'
Total Depth: 3620' Plug Back Total Depth: 3617'

Amount of Surface Pipe Set and Cemented at 1043 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INS 6-21-10
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

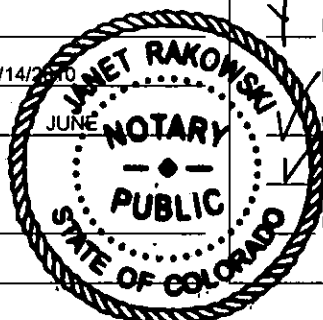
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G Fertal

Title: SR. GEOLOGIST Date: 6/14/2010

Subscribed and sworn to before me this 14TH day of JUNE 2010

Notary Public: Janet Rakowski
Date Commission Expires: 06/05/13



KCC Office Use ONLY
 Letter of Confidentiality Attached 6-14-10
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 15 2010

My Commission Expires 06/05/2013

KCC WICHITA

KCC

JUN 14 2010

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: JONES Well #: 1-7
 Sec. 7 Twp. 16 S. R. 15 East West County: BARTON

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2932'	-985'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	3163'	-1216'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	3195'	-1248'
			LANSING	3221'	-1274'
			ARBUCKLE	3513'	-1566'
			TD	3620'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	1043	COMMON	425	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/4"	15.5	3167	60/40 POZ ECON-O-BOND	25 150	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	3513'-22'	300 gallons 10% Acetic Acid	3513'-22'
	CIBP @ 3506'		
4	3464'-68'	NATURAL	3464'-68'

RECEIVED

JUN 15 2010

KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3409'	3419'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
3/16/10	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	20	0	130	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3464'-3488'

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

3/11

Invoice

Date	Invoice #
2/19/2010	2309

1052-AP-546

KCC
JUN 14 2010
CONFIDENTIAL

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
425	common	10.50	4,462.50T
8	GEL	17.00	136.00T
15	Calcium	42.00	630.00T
106	Celloseal	2.00	212.00T
448	handling	2.00	896.00
1	MILEAGE CHARGE	600.00	600.00
1	8 5/8 solid rubber plug	102.00	102.00T
3	8 5/8 basket	175.00	525.00T
3	8 5/8" centralizers	66.66667	200.00T
1	8 5/8 baffle plate	105.00	105.00T
1	surface pipe 500-1500ft	550.00	550.00
26	pump truck mileage charge	7.00	182.00
1,275	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,275.00T
450	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-450.00
	LEASE: JONES WELL #1-17		
	Barton county Sales Tax	6.30%	321.14
<p>RECEIVED</p> <p>RECEIVED FEB 25 2010 SAMUEL GARY JR. & ASSOCIATES, INC.</p> <p>☐ DRLG ☐ COMP ☐ W/O ☐ LOE ☐ GG</p> <p>AFE # _____</p> <p>ACCT #: 8200-138 135-60</p> <p>APPROVED BY: <i>[Signature]</i></p>			
Thank you for your business. Dave			Total \$7,196.64



100
3/25

1 of 2	1003682	03/01/2010
INVOICE NUMBER		KCC
1718 - 90257331		

JUN 9 4 2010

CONFIDENTIAL

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J O B S I T E
 LEASE NAME Jones 1-7
 LOCATION
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40155195	19905		Net - 30 days	03/31/2010	
For Service Dates: 02/25/2010 to 02/25/2010 0040155195 171801171A Cement-New Well Casing/Pi 02/25/2010 CNW-5 1/2" Longstring Cement 50/50 POZ Cement 60/40 POZ Additives Cello-flake Calcium Chloride Calcium Chloride Additives Cal-Set Additives FLA-322 Additives Cement Gel Additives Gilsonite Additives CS-1L, KCl Substitute Additives Super Flush II Cement Float Equipment Latch Down Plug & Baffle Cement Float Equipment Auto Fill Float Shoe Cement Float Equipment Turbolizer Mileage Heavy Equipment Mileage Mileage Proppant & Bulk Delivery Charges		RECEIVED MAR 09 2010 SAMUEL GARY JR. & ASSOCIATES, INC.	QTY U of M	UNIT PRICE	INVOICE AMOUNT
					125.00 EA 5.61 701.25 T
					55.00 EA 6.12 336.60 T
					31.00 EA 1.89 58.50 T
					210.00 EA 0.54 112.46 T
					625.00 EA 0.38 239.06 T
					99.00 EA 3.82 378.67 T
					210.00 EA 0.13 26.78 T
					900.00 EA 0.34 307.53 T
					4.00 EA 17.85 71.40 T
					500.00 EA 0.78 390.15 T
					1.00 EA 204.00 204.00
					1.00 EA 183.60 183.60
					8.00 EA 56.10 448.80
					170.00 MI 3.57 606.90
					650.00 MI 0.82 530.40
			<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GC		
			AFE #:		

RECEIVED
JUN 15 2010
KCC WICHITA

ACCT #: 8200-138
 APPROVED BY: [Signature]



PAGE 2 of 2	CUST NO 1003682	INVOICE DATE 03/01/2010
INVOICE NUMBER 1718 - 90257331 KCC		

JUN 14 2010
CONFIDENTIAL

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Jones 1-7
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40155195	19905		Net - 30 days	03/31/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Mileage	180.00	MI	0.71	128.52
Blending & Mixing Service Charge				
Pickup	85.00	HR	2.17	184.24
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,101.59	1,101.59
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold	1.00	EA	127.50	127.50
Plug Container Utilization Charge				
Extra Equipment	1.00	EA	102.00	102.00
Casing Swivel Rental				
Supervisor	1.00	HR	89.25	89.25
Service Supervisor				

RECEIVED
 JUN 15 2010
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,329.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	165.21
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,494.41
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
JUN 14 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1718 1171 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-25-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER SAM GARY JR. + ASSOC. INC		LEASE Jones 1-7 WELL NO.							
ADDRESS		COUNTY Barton 7-16-15 STATE KANSAS							
CITY STATE		SERVICE CREW A. Worth, M. Mahal, D. Phyc							
AUTHORIZED BY		JOB TYPE: P/W 5 1/2 Logging							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U	1						2-24-10	PM	1530
19903-19905	1					ARRIVED AT JOB	2-24-10	AM	1100
19960-19918	1					START OPERATION	2-25-10	AM	700
						FINISH OPERATION	2-25-10	AM	800
						RELEASED	2-25-10	PM	900
						MILES FROM STATION TO WELL 85 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 Poz		125-SK		\$ 1375.00
CP103	60/40 Poz		55-SK		\$ 660.00
CC102	cell FLAKE		31-1b		\$ 114.70
CC109	calcium Chloride		210-1b		\$ 220.50
CC113	CAL-set		625-1b		\$ 460.75
CC129	FIA-322		99-1b		\$ 742.50
CC200	Cement Gel		210-1b		\$ 52.50
CC201	Gilsonite		900-1b		\$ 603.00
CC704	CS-16 KCL Sub.		4-gal		\$ 140.00
CC155	super flush II		500-gal		\$ 765.00
CF607	Latch down Plug + Baffle 5/2" Blue		1-en		\$ 400.00
CF1251	Auto fill Float Shoe 5/2" Blue		1-en		\$ 360.00
CF1651	Turbolize 5/2" Blue		8-en		\$ 680.00

RECEIVED

SUB TOTAL **DL5**

CHEMICAL / ACID DATA:			

JUN 15 2010

KCC WICHITA

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Allen F. Worth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
--	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: SAM GARY TRASSA Lease No. CONFIDENTIAL
 Lease: Tones Well #: 1-7 Date: 2-25-10
 Field Order #: 17181171A Station: Pratt KS Casing: 5/2" Depth: 3620 TD County: Barton State: KANS.
 Type Job: 5/2" Long String Formation: Coal Legal Description: 7-16-15

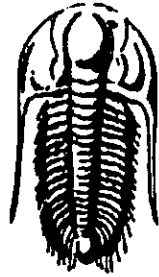
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5/2"		12 BBL		Super Flush II				
Depth 3617	Depth	From	To 25 sks	Pre Pad	Max		5 Min.	
Volume 85.6 BBL	Volume	From	To 125 sks	60/40 Por Scavenger	Min	@ 12 #/gal	10 Min.	
Max Press 1200 #	Max Press	From	To	50/50 Por	Avg	@ 13.8 #/gal	15 Min.	
Well Connection P.C.	Annulus Vol.	From	To	Frac	HHP Used		Annulus Pressure	
Plug Depth 3596.71	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Kelly Braum Station Manager: Scotty Treater: Allen F. Worth

Service Units	28443	19903	19905	19960	19918				
Driver Names	<u>Worth</u>	<u>Mike Mattal</u>	<u>Dale Pyle</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 PM					on loc. Discuss Safety Setup, Plan 5
1:45 AM					Rig laying down Drill Pipe out of Hole w/ Drill Pipe
3:20					Rig up to Run 5/2" casing. 15.5 # Shoe Joint 20.65' w/ Float shoe ^{STAR} casing & Latch down Baffle in collar.
					cent. 1-3-5-7-9-11-13-15
					Tag Bottom @ 3620' set @ 3617'
5:45					Hook up + circ + Rotate pipe w/ Rig.
6:45	200 #		12	5	Pump 12 BBLs super Flush II - 3 BBLs
			9	5	mix + pump 25 sks 60/40 Por Scavenger @ 12 #/gal
				5	mix + pump 125 sks 50/50 por @ 13.8 #/gal
			34		Finish mixing - wash out Pump Lin.
					Drop. Latch down Plug 5/2"
7:15	200 #			6 1/2	Start Disp. csg cap. 85.6 BBLs
7:30	1500 #		85 1/2	4 1/2	Plug down
	0 #				Release PST - Float "OK"
					Plug Rat Hole w/ 30 sks 60/40 Por
					Wash up Equip. + Rack up.
					Job complete.
					Thanks Allen, Mike Dale

RECEIVED
JUN 15 2010
KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Sam Gary Jr & Associates**

1515 Wynkoop ste 700
Denver CO 80202

ATTN: Tom Fertal

7 16s 15w Barton KS

Jones 1-7

Start Date: 2010.02.23 @ 02:30:47

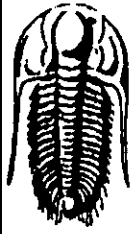
End Date: 2010.02.23 @ 10:04:17

Job Ticket #: 38228 DST #: 1

**KCC
JUN 14 2010
CONFIDENTIAL**

**RECEIVED
JUN 15 2010
KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Sam Gary Jr & Associates

Jones 1-7

1515 Wynkoop ste 700
Denver CO 80202

7 16s 15w Barton KS

Job Ticket: 38228

DST#: 1

ATTN: Tom Fertal

Test Start: 2010.02.23 @ 02:30:47

GENERAL INFORMATION:

Formation: LKC "I-J"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:23:47

Time Test Ended: 10:04:17

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: 3372.00 ft (KB) To 3408.00 ft (KB) (TVD)

Reference Elevations: 1947.00 ft (KB)

Total Depth: 3408.00 ft (KB) (TVD)

1938.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 9.00 ft

Serial #: 8369

Inside

Press@RunDepth: 134.46 psig @ 3376.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.02.23

End Date: 2010.02.23

Last Calib.: 2010.02.23

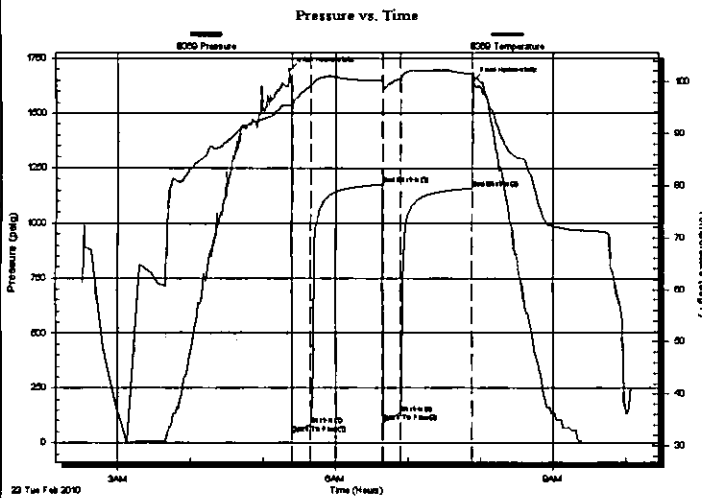
Start Time: 02:30:52

End Time: 10:04:16

Time On Btm: 2010.02.23 @ 05:21:17

Time Off Btm: 2010.02.23 @ 07:53:46

TEST COMMENT: IF-BOB in 2.5min
IS-BOB in 34min
FF-BOB in 2min
FS-BOB in 8min



PRESSURE SUMMARY

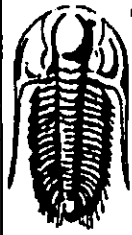
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1693.97	95.36	Initial Hydro-static
3	40.28	95.37	Open To Flow (1)
18	81.19	99.18	Shut-in(1)
77	1175.87	100.13	End Shut-in(1)
78	93.16	99.07	Open To Flow (2)
92	134.46	100.55	Shut-in(2)
152	1158.36	101.47	End Shut-in(2)
153	1644.14	101.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	VGO 45%G 55%O	0.84
240.00	VGO 35%G 65%O	3.37
0.00	720ft GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sam Gary Jr & Associates

Jones 1-7

1515 Wynkoop ste 700
Denver CO 80202

7 16s 15w Barton KS

Job Ticket: 38228

DST#: 1

ATTN: Tom Fertal

Test Start: 2010.02.23 @ 02:30:47

Tool Information

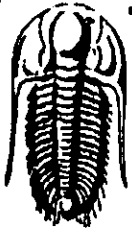
Drill Pipe:	Length: 3350.00 ft	Diameter: 3.80 inches	Volume: 46.99 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 46.99 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3372.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3346.00	
Shut In Tool	5.00			3351.00	
Hydraulic tool	5.00			3356.00	
Jars	4.00			3360.00	
Safety Joint	3.00			3363.00	
Packer	4.00			3367.00	27.00 Bottom Of Top Packer
Packer	5.00			3372.00	
Stubb	1.00			3373.00	
Perforations	3.00			3376.00	
Recorder	0.00	8319	Inside	3376.00	
Recorder	0.00	8369	Inside	3376.00	
Perforations	29.00			3405.00	
Bullnose	3.00			3408.00	36.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sam Gary Jr & Associates

Jones 1-7

1515 Wynkoop ste 700
Denver CO 80202

7 16s 15w Barton KS

Job Ticket: 38228

DST#: 1

ATTN: Tom Fertal

Test Start: 2010.02.23 @ 02:30:47

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	VGO 45%G 55%O	0.842
240.00	VGO 35%G 65%O	3.367
0.00	720ft GIP	0.000

Total Length: 300.00 ft Total Volume: 4.209 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

