

CONFIDENTIAL KANSAS CORPORATION COMMISSION **ORIGINAL**
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
 June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

6/21/12

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33036 **KCC**
 Name: Strata Exploration, Inc.
 Address 1: PO Box 401 **JUN 21 2010**
 Address 2: CONFIDENTIAL
 City: Fairfield State: IL Zip: 62837 + 0401
 Contact Person: John R. Kinney
 Phone: (618) 842-2610
 CONTRACTOR: License # 5142 **RECEIVED**
 Name: Sterling Drilling Company
 Wellsite Geologist: Jon Christensen **JUN 28 2010**
 Purchaser: MV Purchasing/Oneok **KCC WICHITA**

API No. 15 - 15097216700000
 Spot Description: _____
NE SE SW SW Sec. 28 Twp. 27 S. R. 18 East West
629 Feet from North / South Line of Section
1,062 Feet from East / West Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Kiowa
 Lease Name: Yost Well #: 1-28
 Field Name: Unnamed
 Producing Formation: Mississippian
 Elevation: Ground: 2206' Kelly Bushing: 2219'
 Total Depth: 4950 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 525 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
 03/31/2010 04/10/2010 04/28/2010
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 22500 ppm Fluid volume: 950 bbls
 Dewatering method used: Haul off free fluids / Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Roberts Resources
 Lease Name: MARY License #: 32781
 Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
 County: Kiowa Permit #: D28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: John R. Kinney
 Title: President Date: 6/21/2010

KCC Office Use ONLY
 Letter of Confidentiality Received 6/21/10
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NJ Date: 6-30-10

Operator Name: Strata Exploration, Inc. Lease Name: Yost Well #: 1-28
 Sec. 28 Twp. 27 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Induction, Comp den-neutron, Micro & Sonic logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum *See Geologic Report <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC JUN 21 2010 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	525'	Lite/Class A	105/150	2%CC, 1/4 flake
Long String	7 7/8	5 1/2	15.5 #	4936'	50/50 Poz	200	2% gel, 5% kcl, 5% calset
							6# gils, 1/2% fla

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4784-4799' Miss.	Acidize w/ 1125 gal 10% MIRA (75 gal per ft)	4784-4799
	RECEIVED	Frac - 915 bbls of Pro-gel 2500 and 31,500#	
	JUN 28 2010	16/30 Brady sand	
	KCC WICHITA		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4730'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>Waiting on Pipeline</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls.
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4784-4799' Miss.</u>
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KCC
JUN 21 2010
CONFIDENTIAL

PAGE 1 of 2	CUST NO 1004072	INVOICE DATE 04/13/2010
INVOICE NUMBER 1718 - 90290763		

Pratt (620) 672-1201
B STRATA EXPLORATION
I PO Box: 401
L FAIRFIELD
L IL US 62837
T
O ATTN:

J LEASE NAME Yost 1-28
O LOCATION
B COUNTY Kiowa
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40170788	19905		Net - 30 days	05/13/2010
<i>For Service Dates: 04/10/2010 to 04/10/2010</i>				
0040170788				
171801120A Cement-New Well Casing/Pi 04/10/2010				
5 1/2" Longstring				
Cement	200.00	EA	6.27	1,253.93 T
50/50 POZ				
Cement	50.00	EA	6.84	341.98 T
60/40 POZ				
Additives	499.00	EA	0.85	426.62 T
KCL Potassium Chloride				
Additives	840.00	EA	0.43	359.08 T
Cal-Set				
Additives	84.00	EA	4.27	359.08 T
FLA - 322				
Additives	1,200.00	EA	0.38	458.25 T
Gilsonite				
Cement Float Equipment	1.00	EA	227.99	227.99 -
Latch Down Plug & Baffle 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	205.19	205.19 -
Auto Fill Float Shoe 5 1/2" (Blue)				
Cement Float Equipment	12.00	EA	62.70	752.36 -
Turbolizer 5 1/2" (Blue)				
Cement Float Equipment	2.00	EA	165.29	330.58 -
5 1/2" Basket (Blue)				
Additives	6.00	EA	19.95	119.69 T
CS-1L KCL Substitute				
Additives	1,000.00	EA	0.49	490.17 T
Mud Flush				
Pickup	30.00	HR	2.42	72.67 -
Unit Mileage Charge-Pickups, Vans & Cars				
Mileage	60.00	MI	3.99	239.39 -
Heavy Equipment Mileage				
Mileage	317.00	MI	0.91	289.09 -

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LEASE 4/19	YOST # 1-28	LEV 5	P/P
DES CEMENT LONGSTRING			A/P
DRL	COM	LOE	G/L 73/75/619.18 D/D
			73551/5863.27
			73325/1561.60



KCC
 JUN 21 2010
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PAGE 2 of 2	CUST NO 1004072	INVOICE DATE 04/13/2010
INVOICE NUMBER 1718 - 90290763		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Yost 1-28
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40170788	19905		Net - 30 days	05/13/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant and Bulk Delivery Charges				
Pump Charge-Hourly	1.00	HR	1,436.31	1,436.31
Depth Charge; 4001-5000'				
Mileage	250.00	MI	0.80	199.49
Blending & Mixing Service Charge				
Cementing Head w/Manifold	1.00	EA	142.49	142.49
Plug Container Utilization Charge				
Supervisor	1.00	HR	99.74	99.74
Service Supervisor Charge				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,804.10
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	239.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,044.05
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 66066
Phone 620-672-1201

KCC
JUN 21 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1718 1120 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>4-10-10</u> DISTRICT <u>PRATT, Ks.</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>STRATA EXPLORATION, INC.</u>		LEASE <u>YOST</u> WELL NO. <u>1-28</u>								
ADDRESS <u>1114172</u>		COUNTY <u>KIOWA</u> STATE <u>Ks.</u>								
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MATTEL, J. ANTHONY</u>								
AUTHORIZED BY _____		JOB TYPE: <u>CNW-5 1/2" L.S.</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27283</u>	<u>1</u>						<u>4-9-10</u>			<u>5:00</u>
<u>1963/19965</u>	<u>1</u>					ARRIVED AT JOB	<u>4-10-10</u>			<u>9:45</u>
<u>1960/19918</u>	<u>1</u>					START OPERATION	<u>4-10-10</u>			<u>5:30</u>
						FINISH OPERATION				<u>6:30</u>
						RELEASED				<u>7:30</u>
						MILES FROM STATION TO WELL				<u>307</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/50 POZ	SK	200		2,200.00
CP 103	60/40 POZ	SK	50		600.00
P 700	KCl - POTASSIUM CHLORIDE	lb	499		748.50
CC 113	CAL-SET	lb	840		630.00
CC 129	FLA-322	lb	84		630.00
CC 201	GILSONITE	lb	1,200		804.00
CF 607	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		400.00
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00
CF 11051	TURBILIZER, 5 1/2"	EA	12		1,320.00
CF 1901	BASKET, 5 1/2"	EA	2		580.00
C 704	CS-1L, KCL SUBSTITUTE	GAL	6		210.00
CC 151	MUDFLUSH	GAL	1,000		800.00
E 100	PICKUP MILEAGE CHARGE	MI	30		127.50
E 101	HEAVY EQUIPMENT MILEAGE	MI	60		420.00
F 113	BULK DELIVERY CHARGE	TM	317		506.40
CE 265	DEPTH CHARGE; 4001'-5000'	HRS	1-4		2,520.00
CE 240	BLENDING SERVICE CHARGE	SK	250		350.00
CE 504	PLUG CONTAINER UTILIZATION CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR, FIRST 2 HRS. UNLC.	EA	1		175.00

CHEMICAL / ACID DATA: _____

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SUB TOTAL	7,804.10
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

KCC
JUN 21 2010
CONFIDENTIAL

TREATMENT REPORT

Customer STRATA EXPLORATION INC	Lease No.	Date
Lease 10ST	Well # 1-28	4-10-10
Field Order # 1120	Station PRATT, KS.	Casing 5 1/2
		Depth 4942'
Type Job CNW - 5 1/2" L.S.	Formation	Legal Description 28-27-18
		County KIOWA
		State Ks.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	CMT-	Acid- NOVSK 50/50 12.2	RATE	PRESS	ISIP	
Depth 4944.53	Depth	From	To	Pre-Pad (2) 1.42 cu ft	Max		5 Min.	
Volume 117	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4.102	Packer Depth	From	To	Flush 117 BBL KCL	Gas Volume		Total Load	

Customer Representative GEORGE PAINE	Station Manager DAVE SCOTT	Treater KEELEN LESLEY
Service Units 27983 17703 19905 19960 19918		
Driver Names LESLEY MATTEL J. ANTHONY		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:45 PM					ON LOCATION - SAFETY MEETING
1:40 AM					RUN 5 1/2" X 15.5' = 118 JTS.
					CENT - #1, 2, 3, 5, 10, 12, 16, 20, 24, 28, 32, 36
					BASK - #17, 25
3:15 AM					BREAK CIRC. 1/2 WAY IN AT JT. #60
4:25 AM					CSG. ON BOTTOM
4:30 AM					HOOK UP TO CSG-BREAK CIRC. W/RIG
5:30 AM	500		24	6	MUDFLUSH
5:31 AM	500		5	10	H ₂ O SPACER
5:55 AM	300		50.5	10	MIX CMT @ 14.0 #/GAL
5:57 AM					WASH PUMP & LINE CLEAN-DROP PLUG
6:00 AM	250		0	7	START DISPLACEMENT - 2% KCL
6:17 AM	500		89	6	LIFT PRESSURE
6:30 AM	700		110	5	SLOW RATE
6:32 AM	1500		117	4	PLUG DOWN - HELD
					CIRCULATION THRU 10B
					PLUG R.H. & H.H.
					10B COMPLETE,
					THANKS, KEELEN LESLEY

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JUN 28 2010
KCC WICHITA



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 04/07/2010
INVOICE NUMBER 1717 - 90286946		

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Yost #1-28
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40168647	30464		Net - 30 days	05/07/2010	
<p>For Service Dates: 04/01/2010 to 04/01/2010</p> <p>0040168647</p> <p>171700568A Cement-New Well Casing/Pi 04/01/2010 8 5/8" Surface</p> <p>A-Serv Lite 105.00 EA 8.60 902.79 T Premium Plus Cement 150.00 EA 10.78 1,617.07 T Common Cement 150.00 EA 10.58 1,587.33 T Calcium Chloride 466.00 EA 0.69 323.62 T Celloflake 64.00 EA 2.45 156.62 T Insert Float Valve - 8 5/8" 1.00 EA 185.19 185.19 Top Rubber Cement Plug - 8 5/8" 1.00 EA 148.81 148.81 Heavy Equipment Mileage 90.00 MI 4.63 416.67 Blending & Mixing Service Charge 405.00 MI 0.93 375.01 Proppant and Bulk Delivery Charge 561.00 MI 1.06 593.66 Depth Charge; 0-500' 1.00 EA 661.39 661.39 Plug Container Charge 1.00 EA 165.35 165.35 Car, Pickup or Van Mileage 30.00 MI 2.81 84.33 Service Supervisor Charge 1.00 HR 115.74 115.74</p>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<p>JUN 21 2010 CONFIDENTIAL</p>					
<p>RECEIVED JUN 28 2010 KCC WICHITA</p>					

LEASE	LEV	P/P
4/13 YOST 1-28	5	4/13
DES	A/P	
CEMENT SURF. PIPE		
DRL	COM	LOE
X		71730

7,622.59

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,333.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	289.01
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,622.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC
JUN 21 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1717 00508 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>4-1-10</u> DISTRICT <u>Liberal</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Strata Exploration</u>		LEASE <u>Yost</u> WELL NO. <u>1-2</u>							
ADDRESS		COUNTY <u>Kingman</u> STATE <u>Ks</u>							
CITY STATE		SERVICE CREW <u>Arrington/McGinn</u>							
AUTHORIZED BY <u>Jerry Bennett JRB</u>		JOB TYPE: <u>7.42 1 1/2 surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>35164</u>	<u>12</u>					<u>4-1-10</u>			<u>0:30</u>
<u>19919</u>	<u>12</u>					<u>ARRIVED AT JOB</u>	<u>4-1-10</u>	<u>AM/PM</u>	<u>3:30</u>
<u>14355</u>	<u>12</u>					<u>START OPERATION</u>	<u>4-1-10</u>	<u>AM/PM</u>	<u>4:24</u>
<u>14214</u>	<u>12</u>					<u>FINISH OPERATION</u>	<u>4-1-10</u>	<u>AM/PM</u>	<u>15:00</u>
						<u>RELEASED</u>	<u>4-1-10</u>	<u>AM/PM</u>	<u>16:00</u>
						<u>MILES FROM STATION TO WELL</u>			<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Lofth
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 106	A-Service life (407)	SK	105		1365 00
CL 110	Premium Plus Cement	SK	150		2445 00
CC 109	Calcium Chloride	lb	466		489 30
CC 102	Cellulose	lb	64		236 30
CE 1453	Flapper type Insert 2 1/2"	EA	1		280 00
CE 105	Tap Rubber Plug 3/4"	EA	1		225 00
E 101	Heavy Equipment Mixture	Mi	90		630 00
CE 240	Blending & Mixing	SK	255 405		567 00
E 113	Proppant & Bulk Delivery	tm	350 560		897 00
CE 200	Depth Charge 0-500'	4hr	1		1000 00
CE 504	Plug Cement	job	1		250 00
E 100	Pick up Mixture	Mi	30		127 50
S003	Service Supervisor	EA	1		175 00
CP100	Common Cement	SK	150		2400 00
RECEIVED					
JUN 21 2010					
KCC WICHITA					

SUB TOTAL 7333 58

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Alan Lofth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

KCC
JUN 21 2010
CONFIDENTIAL

TREATMENT REPORT

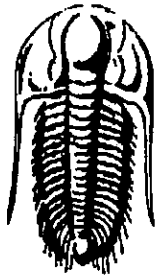
Customer <i>Strata Exploration</i>	Lease No. <i>1-2-1</i>	Date <i>4-1-10</i>
Lease <i>Yest</i>	Well # <i>1-2-1</i>	
Field Order # <i>171700562</i>	Station <i>Liberal</i>	Casing <i>2 1/2" 24"</i>
Type Job <i>242 88 surface</i>	Formation	Legal Description <i>FS-27-1-</i>
	Depth	County <i>Kansas</i> State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *Allen* Station Manager *Jerry Bennett* Treater *Jason*

Service Units	<i>30464</i>	<i>19719</i>	<i>1435</i>	<i>14154</i>	<i>19520</i>				
Driver Names	<i>J. M. C.</i>	<i>J. Chuzover</i>	<i>J. Aronson</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30</i>					<i>on loc.</i>
<i>3:35</i>					<i>safety meeting</i>
<i>3:40</i>					<i>Run in</i>
<i>4:15</i>					<i>safety meeting</i>
<i>4:21</i>					<i>Test Line + 2500</i>
<i>4:24</i>	<i>300</i>	<i>-</i>	<i>5</i>	<i>3</i>	<i>Pump water ahead</i>
<i>4:26</i>	<i>300</i>	<i>-</i>	<i>38</i>	<i>3.5</i>	<i>Pump 105 k Acid 1.0 @ 12 1/2"</i>
<i>4:37</i>	<i>300</i>	<i>-</i>	<i>36</i>	<i>4</i>	<i>Pump 105 k Premium Plug @ 14 1/2"</i>
<i>4:48</i>					<i>Dis 2 Plug</i>
<i>4:49</i>	<i>250</i>	<i>-</i>	<i>50</i>	<i>4</i>	<i>Dis</i>
<i>4:55</i>	<i>300</i>	<i>-</i>		<i>2</i>	<i>Reduce Rate to 1.0 bbl</i>
<i>10:00</i>	<i>100</i>	<i>-</i>			RECEIVED <i>Load Plug No Cement to surface</i>
<i>10:01</i>					JUN 28 2010 <i>Rel. to Prev. Plug Hold</i>
<i>10:30</i>					KCC WICHITA <i>Wait on cement</i>
<i>14:00</i>					<i>Run 150' of 1" pipe</i>
<i>14:43</i>	<i>300</i>		<i>34</i>	<i>1.5</i>	<i>Pump 105 k Class A Waste to top of</i>
<i>15:08</i>					<i>shut down & wait for</i>
<i>15:15</i>					<i>Run down</i>
<i>16:00</i>					<i>Leave Loc.</i>



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Strata Exploration, Inc.**

P.O.Box 401
Fairfield IL6237

ATTN: Jon Christensen

28-27s-18w Kiowa KS

Yost#1-28

Start Date: 2010.04.06 @ 14:51:46

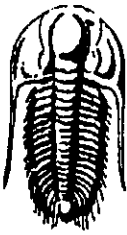
End Date: 2010.04.07 @ 01:49:01

Job Ticket #: 36165 DST #: 1

**KCC
JUN 21 2010
CONFIDENTIAL**

**RECEIVED
JUN 28 2010
KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Strata Exploration, Inc.

Yost#1-28

P.O.Box 401
Fairfield IL6237

28-27s-18w Kiowa KS

Job Ticket: 36165

DST#: 1

ATTN: Jon Christensen

Test Start: 2010.04.06 @ 14:51:46

GENERAL INFORMATION:

Formation: **K.C.Dennis**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 17:55:31

Time Test Ended: 01:49:01

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **39**

Interval: **4458.00 ft (KB) To 4485.00 ft (KB) (TVD)**

Reference Elevations: **2219.00 ft (KB)**

Total Depth: **4485.00 ft (KB) (TVD)**

2206.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

KB to GR/CF: **13.00 ft**

Serial #: **8167**

Inside

Press@RunDepth: **495.35 psig @ 4459.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.04.06**

End Date:

2010.04.07

Last Calib.: **2010.04.07**

Start Time: **14:51:51**

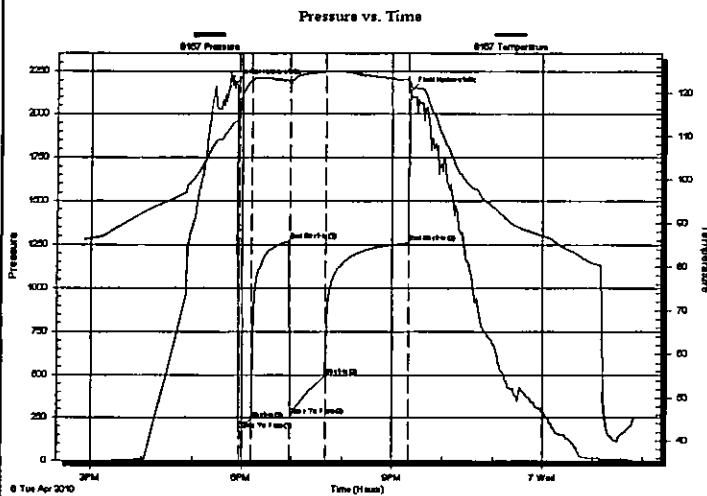
End Time:

01:49:01

Time On Btm: **2010.04.06 @ 17:51:46**

Time Off Btm: **2010.04.06 @ 21:21:01**

TEST COMMENT: IF: Strong blow . B.O.B. in 1 min.
IS: Strong blow . B.O.B. GTS 15 mins. in to ISP
FF: Strong blow . (see gas flow report)
FS: Strong blow . B.O.B.



PRESSURE SUMMARY

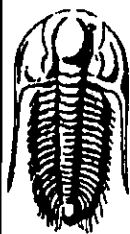
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2184.67	113.36	Initial Hydro-static
4	178.35	113.03	Open To Flow (1)
19	238.44	122.78	Shut-In(1)
66	1271.36	122.82	End Shut-In(1)
67	260.06	121.99	Open To Flow (2)
109	495.35	124.80	Shut-In(2)
208	1258.95	123.11	End Shut-In(2)
210	2138.92	121.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
690.00	SW Rw 0.1 ohms @ 56 deg	6.85
250.00	GOCMV 25%g 21%o 24%m 30%w	3.51
185.00	SM&WC,GO 5%m 13%w 40%g 42%o	2.60
255.00	MCGO 9%m 41%g 50%o	3.58
95.00	SOCGM 2%o 39%g 59%m	1.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	1.00	24.43
Last Gas Rate	0.25	1.00	24.43
Max. Gas Rate	0.25	1.00	24.43



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Strata Exploration, Inc.

Yost#1-28

P.O.Box 401
Fairfield IL6237

28-27s-18w Klowa KS

Job Ticket: 36165

DST#: 1

ATTN: Jon Christensen

Test Start: 2010.04.06 @ 14:51:46

Tool Information

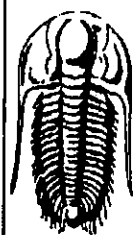
Drill Pipe:	Length: 4128.00 ft	Diameter: 3.80 inches	Volume: 57.90 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 310.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 89000.00 lb
			Total Volume: 59.42 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4458.00 ft			Final 81000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			4436.00	
Shut in tool	5.00			4441.00	
HMV	5.00			4446.00	
Safety Joint	3.00			4449.00	
Packer	4.00			4453.00	23.00 Bottom Of Top Packer
Packer	5.00			4458.00	
Stubb	1.00			4459.00	
Recorder	0.00	8167	Inside	4459.00	
Recorder	0.00	8370	Outside	4459.00	
Perforations	21.00			4480.00	
Bullnose	5.00			4485.00	27.00 Bottom Packers & Anchor

Total Tool Length: 50.00



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration, Inc.

Yost#1-28

P.O.Box 401
Fairfield IL6237

28-27s-18w Kiowa KS

Job Ticket: 36165

DST#: 1

ATTN: Jon Christensen

Test Start: 2010.04.06 @ 14:51:46

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 93.00 lb/gal
Viscosity: 52.00 sec/qt
Water Loss: 7.98 in³
Resistivity: 0.00 ohm.m
Salinity: 4700.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 38.3 deg API
Water Salinity: 101000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
690.00	SW Rw 0.1 ohms@ 56 deg	6.855
250.00	GOCMW 25%g 21%o 24%m 30%w	3.507
185.00	SM&WC,GO 5%m 13%w 40%g 42%o	2.595
255.00	MCGO 9%m 41%g 50%o	3.577
95.00	SOCGM 2%o 39%g 59%m	1.333

Total Length: 1475.00 ft Total Volume: 17.867 bbl

Num Fluid Samples: 0

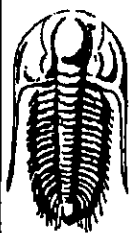
Num Gas Bombs: 1

Serial #: gp-1

Laboratory Name: caraway

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Strata Exploration, Inc.

Yost#1-28

P.O.Box 401
Fairfield IL6237

28-27s-18w Klowa KS

Job Ticket: 36165

DST#: 1

ATTN: Jon Christensen

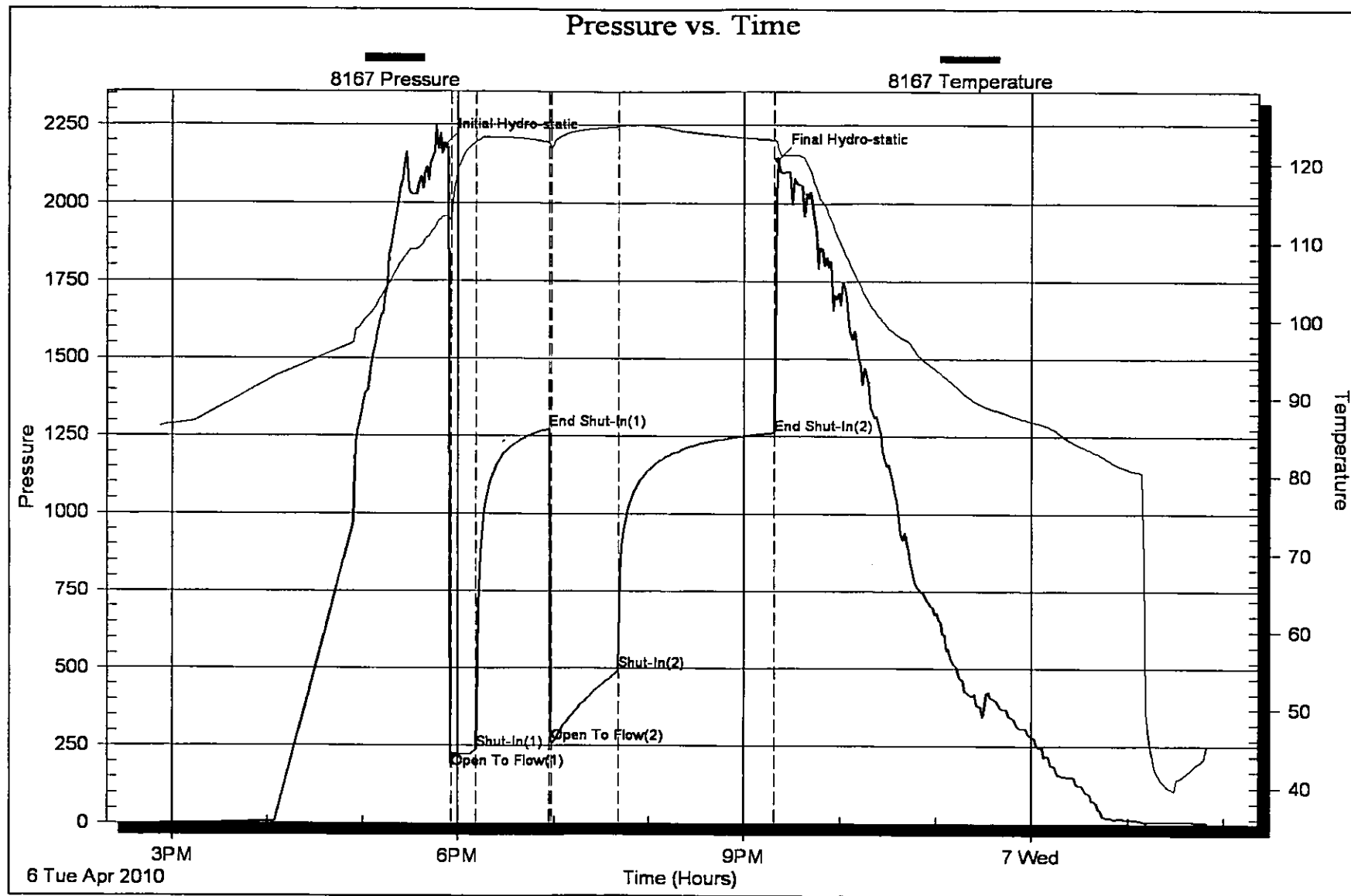
Test Start: 2010.04.06 @ 14:51:46

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	20	0.25	1.00	24.43
2	20	0.25	1.00	24.43
2	20	0.25	1.00	24.43





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Strata Exploration, Inc.**

P. O. Box 401
Fairfield IL6237

ATTN: Jon Christensen

28-27s-18w Kiowa KS

Yost#1-28

Start Date: 2010.04.08 @ 07:22:48

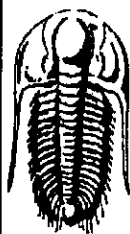
End Date: 2010.04.08 @ 16:42:48

Job Ticket #: 36166 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Strata Exploration Inc.

Yost#1-28

P.O.Box 401
Fairfield IL6237

28-27s-18w Kiowa KS

Job Ticket: 36166

DST#: 2

ATTN: Jon Christensen

Test Start: 2010.04.08 @ 07:22:48

GENERAL INFORMATION:

Formation: Miss.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:55:33

Time Test Ended: 16:42:48

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: 4762.00 ft (KB) To 4823.00 ft (KB) (TVD)

Total Depth: 4823.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2219.00 ft (KB)

2206.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8167

Inside

Press@RunDepth: 63.08 psig @ 4763.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.04.08

End Date:

2010.04.08

Last Calib.: 2010.04.08

Start Time: 07:22:53

End Time:

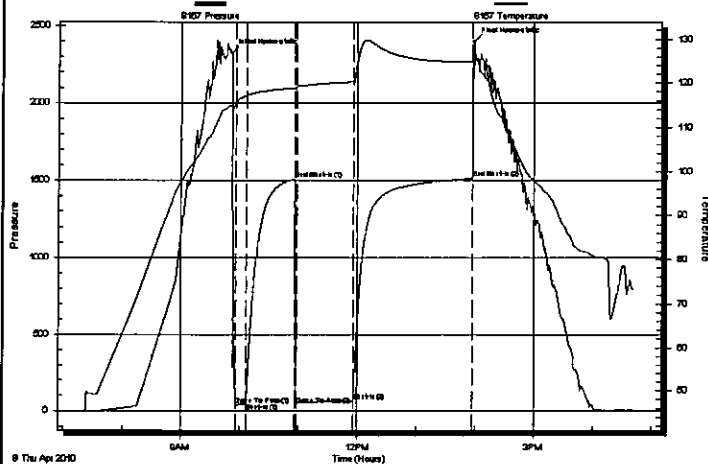
16:42:48

Time On Btm: 2010.04.08 @ 09:50:33

Time Off Btm: 2010.04.08 @ 13:59:02

TEST COMMENT: IF: Strong blow . B.O.B. in 4 mins.
IS: Weak blow . 2".
FF: Strong blow . GTS in 8 mins. (see gas flow report)
FSI: Weak blow . 1".

Pressure vs. Time



PRESSURE SUMMARY

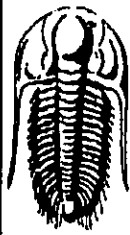
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2325.02	114.85	Initial Hydro-static
5	35.99	115.25	Open To Flow (1)
16	47.95	117.12	Shut-in(1)
66	1506.19	118.88	End Shut-in(1)
68	39.68	118.73	Open To Flow (2)
126	63.08	120.21	Shut-in(2)
247	1510.68	124.82	End Shut-in(2)
249	2397.34	124.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Drig.mud	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	4.00	29.19
Last Gas Rate	0.25	9.00	37.12
Max. Gas Rate	0.25	9.00	37.12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Strata Exploration, Inc.

Yost#1-28

P.O.Box 401
Fairfield IL6237

28-27s-18w Kiowa KS

Job Ticket: 36166

DST#: 2

ATTN: Jon Christensen

Test Start: 2010.04.08 @ 07:22:48

Tool Information

Drill Pipe:	Length: 4448.00 ft	Diameter: 3.80 inches	Volume: 62.39 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 310.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 91000.00 lb
			<u>Total Volume: 63.91 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 79000.00 lb
Depth to Top Packer:	4762.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	84.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4740.00	
Shut in tool	5.00			4745.00	
HMV	5.00			4750.00	
Safety Joint	3.00			4753.00	
Packer	4.00			4757.00	23.00 Bottom Of Top Packer
Packer	5.00			4762.00	
Stubb	1.00			4763.00	
Recorder	0.00	8167	Inside	4763.00	
Recorder	0.00	8370	Outside	4763.00	
Perforations	2.00			4765.00	
C.O. Sub	1.00			4766.00	
Blank Spacing	31.00			4797.00	
C.O. Sub	1.00			4798.00	
Perforations	20.00			4818.00	
Bullnose	5.00			4823.00	61.00 Bottom Packers & Anchor

Total Tool Length: 84.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration, Inc.

Yost#1-28

P.O.Box 401
Fairfield IL6237

28-27s-18w Kiowa KS

Job Ticket: 36166

DST#: 2

ATTN: Jon Christensen

Test Start: 2010.04.08 @ 07:22:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 93.00 lb/gal

Cushion Length:

ft

Water Salinity:

6500 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
90.00	Drig.mud	0.443

Total Length: 90.00 ft

Total Volume: 0.443 bbl

Num Fluid Samples: 0

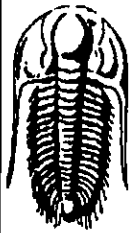
Num Gas Bombs: 1

Serial #: gp-2

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Strata Exploration, Inc.

Yost#1-28

P.O.Box 401
Fairfield IL6237

28-27s-18w Kiowa KS

Job Ticket: 36166

DST#: 2

ATTN: Jon Christensen

Test Start: 2010.04.08 @ 07:22:48

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.25	4.00	29.19
2	10	0.25	4.00	29.19
2	20	0.25	6.00	32.36
2	30	0.25	7.00	33.95
2	40	0.25	8.00	35.54
2	50	0.25	9.00	37.12

