

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/29/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Jim Hall
Purchaser: Plains Marketing L.P.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3/4/2010 3/11/2010 4/14/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23624-00-00
Spot Description: ~SW-SE-NE-NW
SW SE NE NW Sec. 5 Twp. 8 S. R. 22 East West
1159' Feet from North / South Line of Section
2235 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Bassett Well #: 1-5
Field Name: Harmony
Producing Formation: Lansing - Kansas City
Elevation: Ground: 2125 Kelly Bushing: 2130
Total Depth: 3620' Plug Back Total Depth: 3619'
Amount of Surface Pipe Set and Cemented at: 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1804 Feet
If Alternate II completion, cement circulated from: 1804
feet depth to: Surface w/ 280 sx _____ sx cmt.

Drilling Fluid Management Plan ATTN 7-710
(Data must be collected from the Reserve Pit)
Chloride content: 26,000 ppm Fluid volume: 1000 bbls
Dewatering method used: To remove fluids as required
Location of fluid disposal if hauled offsite:
Operator Name: Black Diamond Oil Inc.
Lease Name: Stehno License No.: 7076
Quarter SE Sec. 25 Twp. 7 S. R. 22 East West
County: Graham Docket No.: D-30014

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

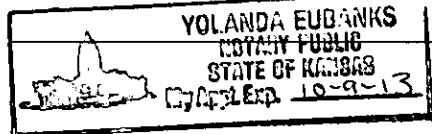
Signature: M.L. Korphage
Title: Geologist Date: 6/29/2010

Subscribed and sworn to before me this 29 th day of June

20 10

Notary Public: Yolanda Eubanks

Date Commission Expires:



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Bassett Well #: 1-5
 Sec. 5 Twp. 8 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1744 (+386)	
	Base Anhydrite 1776 (+354)	
	Heebner Shale 3313 (-1183)	
	Lansing 3354 (-1224)	
	Stark Shale 3530 (-1400)	
	Base Kansas City 3558 (-1428)	

List All E. Logs Run:
Dual Induction, Neutron-Density, Micro-log, and Sonic

**Submitted electronically*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	260'	Common	175 sx	3% CC & 2% Gel
Production Casing	7 7/8"	4 1/2"	10.5#	3619'	Pro-C	170 sx	5% Gilsonite
				Port Collar @ 1804'	60/ 40 POZ	280 sx	6% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perf LKC-K zone 3538' to 3544' & H zone 3483' to 3490', w/ 4 SPF, ran tubing	with plug & packer, Acidized K zone w/ 750 gal MCA, moved tools and	H zone 3483-3490'
	acidized H zone w/ 750 gal MCA, swabd 70 bbls (25% oil), swabd 24 bbls (40% oil),	swabd 17 bbls (30% oil), Fluid 2100' BLS, SDFN, SITP 40#, Swabd dwn	K zone 3538-3544'
	rec. 11.7 bbls (98% oil), sbabd 28 bbls (50% oil), Moved tools to isolate K zone,	swabd 21 bbls (20% oil), Moved tools to isolate H zone, swabd 2hrs :	
	1st hr: 11.5 bbls (90% oil), 2nd hr: 15 bbls (99% oil), pulled tools, ran & set CIBP at 3530',	SDFN; Ran tubing , tubing sub, DHP and rods, set surface equip; POP	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
		2 3/8"	3589'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method:			
4/14/2010		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40 Bbls	:	41 Bbls		

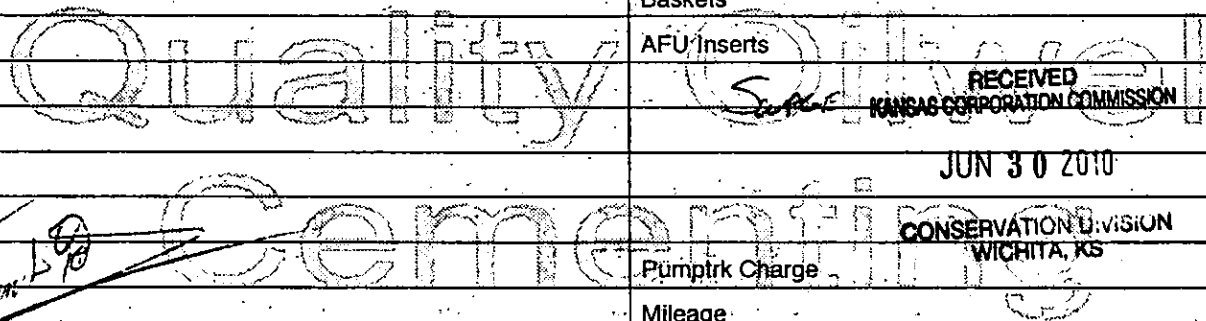
DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Lansing-KC 3483-3544 OA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3748

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-4-10	5	8	22	Goodman	Kansas		8:30 AM
Lease <i>Benson</i>	Well No. <i>1-5</i>		Location <i>Hill City 2224E</i>				
Contractor <i>W.D. Drilling Rig 10</i>				Owner			
Type Job <i>Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/2</i>	T.D. <i>261</i>		Charge To <i>Vincat Oil</i>				
Csg. <i>83 234</i>	Depth <i>260</i>		Street				
Tbg. Size	Depth		City				
Tool	Depth		State				
Cement Left in Csg. <i>10-15</i>	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace <i>153 RB1</i>		CEMENT				
EQUIPMENT				Amount Ordered <i>175 (on 300 280)</i>			
Pumptrk <i>1</i>	No.	Cementer	Common				
		Helper <i>Steve</i>					
Bulktrk <i>2</i>	No.	Driver	Poz. Mix				
		Driver <i>Brandon</i>					
Bulktrk	No.	Driver	Gel.				
		Driver <i>Dave</i>					
JOB SERVICES & REMARKS				Calcium			
Remarks: <i>Cement did Circulate</i>				Hulls <i>KCC</i>			
				Salt <i>JUN 29 2010</i>			
				Flowseal <i>CONFIDENTIAL</i>			
				Handling			
				Mileage			
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2010 CONSERVATION DIVISION WICHITA, KS			
				Pumptrk Charge			
Mileage				Discount			
Signature <i>[Handwritten Signature]</i>				Total Charge			

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

CC
JUN 29 2010

No. 3750

Date	3-11-10	Sec.	S	Twp.	8	Range	22	County	Graham	State	Kansas	Location	Hill City 2N 2E	Finish	S.30PM
Lease	Bassett	Well No.	1-5			Location Hill City 2N 2E									
Contractor	WW Drilling Rig/10				Owner										
Type Job	Langstring				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8		T.D.		3618										
Csg.	4 1/2		Depth		Charge To Vincent Oil Corp										
Tbg. Size			Depth		Street										
Tool	Port Collar #46		Depth		1804										
Cement Left in Csg.	21'		Shoe Joint		21'										
Meas Line			Displace		573261										
EQUIPMENT											CEMENT				
Pumptrk	9	No.	Cementer	Amount Ordered 200 Pro-C 10% Salt Sealant											
			Helper	Common 75% CFL-117 200 @ 10.50 2300.00											
Bulktrk	8	No.	Driver	Poz. Mix											
			Driver	Gel.											
Bulktrk		No.	Driver	Calcium											
			Driver	Hulls Gilsonite 1000# @ .75 750.00											
JOB SERVICES & REMARKS											Salt 22 @ 12.50 275.00				
Remarks:											Flowseal CFL-117 150# 1575.00				
30 sec Port Hole											500 gal Mud Clear-48 400.00				
Mix 170sx											Handling 222 @ 2.00 444.00				
20% BCL w/ displacement											Mileage 750.00				
Land Plug @ 200 psi											FLOAT EQUIPMENT				
Float Held											Guide Shoe 1 135.00				
<div style="text-align: center;"> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>JUN 30 2010</p> <p>CONSERVATION DIVISION</p> </div>											Centralizer 7 294.00				
											Baskets 1 145.00				
											AFU Inserts 1 197.00				
											1 Port Collar 1300.00				
											1 Rubber Plug 52.00				
Pumptrk Charge Prod String 750.00											Tax 388.61				
Mileage 30 @ 7.00 210.00											Discount (194.00)				
Signature											Total Charge 3044.61				

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67669

No. 3756

CONFIDENTIAL

Date	3-22-10	Sec.		Twsp.		Range		County	Graham	State	Kansas	Finish	2:30 PM
Lease	Bassett	Well No.	1-5	Location	Hill City 2N 24E Sinto								
Contractor	A-D	Owner						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Part Collar	Hole Size						T.D.					
Csg.	4 1/2	Depth						Charge To					
Tbg. Size	2 3/8	Depth						Street					
Tool	Part Collar @	Depth						1804					
Cement Left in Csg.		Shoe Joint						The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line		Displace						Used 2805x CEMENT					
EQUIPMENT												Amount Ordered	350 1040 6666 45 10 50
Pumptrk	9	No.		Cementor		Helper		Common					
Bulktrk	12	No.		Driver		Driver		Poz. Mix					
Bulktrk		No.		Driver		Driver		Gel.					
JOB SERVICES & REMARKS												Calcium	
Remarks:												Hulls	
Part Collar @ 1804												Salt	
Pressure casing to 1000 psi												Flowseal	
Open tool. Mix 3x bed followed 8 bed on side													
By 2805x													
Cement did circulate												Handling	
Close tool. Compressive casing												Mileage	
to 1000 psi													
Rem left & wash clean												FLOAT EQUIPMENT	
												Guide Shoe	
												Centralizer	
												Baskets	
												AFU Inserts	
												Pumptrk Charge	
												Mileage	
												Tax	
												Discount	
												Total Charge	

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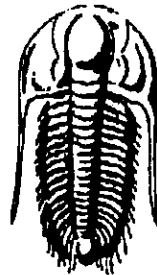
Quality

Cementing

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market Suite 700
Wichita, KS 67202

ATTN: Jim Hall

5 8S 22W Graham KS

Bassett #1-5

Start Date: 2010.03.07 @ 20:33:00

End Date: 2010.03.08 @ 04:28:00

Job Ticket #: 37308 DST #: 1

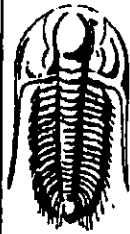
**KCC
JUN 29 2010
CONFIDENTIAL**

**RECEIVED
KANSAS CORPORATION COMMISSION**

**JUN 30 2010
CONSERVATION DIVISION
WICHITA, KS**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corporation
Bassett #1-5
5 8S 22W Graham KS
DST # 1
LKC "A - C"
2010.03.07



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation
155 N. Market Suite 700
Wichita, KS 67202
ATTN: Jim Hall

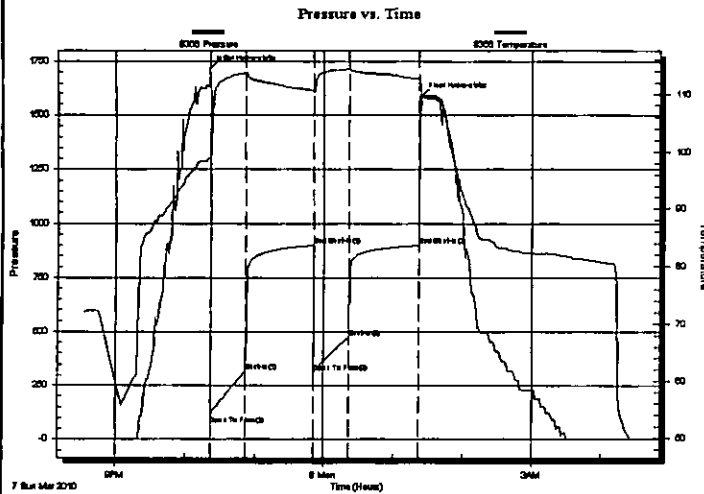
Bassett #1-5
5 8S 22W Graham KS
Job Ticket: 37308 DST#: 1
Test Start: 2010.03.07 @ 20:33:00

GENERAL INFORMATION:

Formation: **LKC "A - C"**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 22:22:00
Time Test Ended: 04:28:00
Interval: **3375.00 ft (KB) To 3393.00 ft (KB) (TVD)**
Total Depth: **3393.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **James Winder**
Unit No: **46**
Reference Elevations: **2130.00 ft (KB)**
2125.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8366 Inside
Press@RunDepth: **473.05 psig @ 3376.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.03.07** End Date: **2010.03.08** Last Calib.: **2010.03.08**
Start Time: **20:33:05** End Time: **04:27:59** Time On Btm: **2010.03.07 @ 22:21:00**
Time Off Btm: **2010.03.08 @ 01:23:59**

TEST COMMENT: IF: Blow built to BOB in 2 3/4 min.
IS: Bled off, Blow back @ 9 min., built to 5"
FF: Blow built to BOB in 4 3/4 min.
FS: Bled off, Blow back built to BOB in 24 min.



PRESSURE SUMMARY

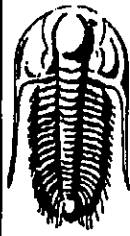
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1715.47	98.94	Initial Hydro-static
1	66.03	98.43	Open To Flow (1)
31	315.45	113.74	Shut-In(1)
91	900.13	110.67	End Shut-In(1)
91	312.44	110.33	Open To Flow (2)
121	473.05	114.30	Shut-In(2)
181	899.59	112.81	End Shut-In(2)
183	1591.66	110.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
466.00	Water w/trace oil 98%w, 2%m	5.41
155.00	OCW 74%w, 19%o, 4%m, 3%g	2.17
248.00	GOCW 42%w, 31%g, 21%o, 6%m	3.48
62.00	GOCM 62%m, 23%o, 15%g	0.87
92.00	SMM/GO 61%o, 35%g, 3%w, 1%m	1.29
0.00	GIP = 310'	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation
155 N. Market Suite 700
Wichita, KS 67202
ATTN: Jim Hall

Bassett #1-5
5 8S 22W Graham KS
Job Ticket: 37308 **DST#: 1**
Test Start: 2010.03.07 @ 20:33:00

Tool Information

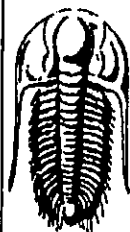
Drill Pipe:	Length: 3231.00 ft	Diameter: 3.80 inches	Volume: 45.32 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 45.93 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3375.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			3353.00	
HYD S.I. Tool	5.00			3358.00	
Jars	5.00			3363.00	
Safety Joint	2.00			3365.00	
Packer	5.00			3370.00	27.00 Bottom Of Top Packer
Packer	5.00			3375.00	
Stubb	1.00			3376.00	
Recorder	0.00	8366	Inside	3376.00	
Recorder	0.00	8320	Outside	3376.00	
Perforations	14.00			3390.00	
Bullnose	3.00			3393.00	18.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Bassett #1-5

155 N. Market Suite 700
Wichita, KS 67202

5 8S 22W Graham KS

Job Ticket: 37308

DST#: 1

ATTN: Jim Hall

Test Start: 2010.03.07 @ 20:33:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 8.72 in³
Resistivity: ohm.m
Salinity: 1100.00 ppm
Filter Cake: 0.03 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 35.8 deg API
Water Salinity: 62000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
466.00	Water w/trace oil 98%w, 2%m	5.407
155.00	OCW 74%w, 19%o, 4%m, 3%g	2.174
248.00	GOCW 42%w, 31%g, 21%o, 6%m	3.479
62.00	GOCM 62%m, 23%o, 15%g	0.870
92.00	SMW/GO 61%o, 35%g, 3%w, 1%m	1.291
0.00	GIP = 310'	0.000
0.00	gravity 34.8 api @ 50 deg F = 35.8 api	0.000

Total Length: 1023.00 ft Total Volume: 13.221 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

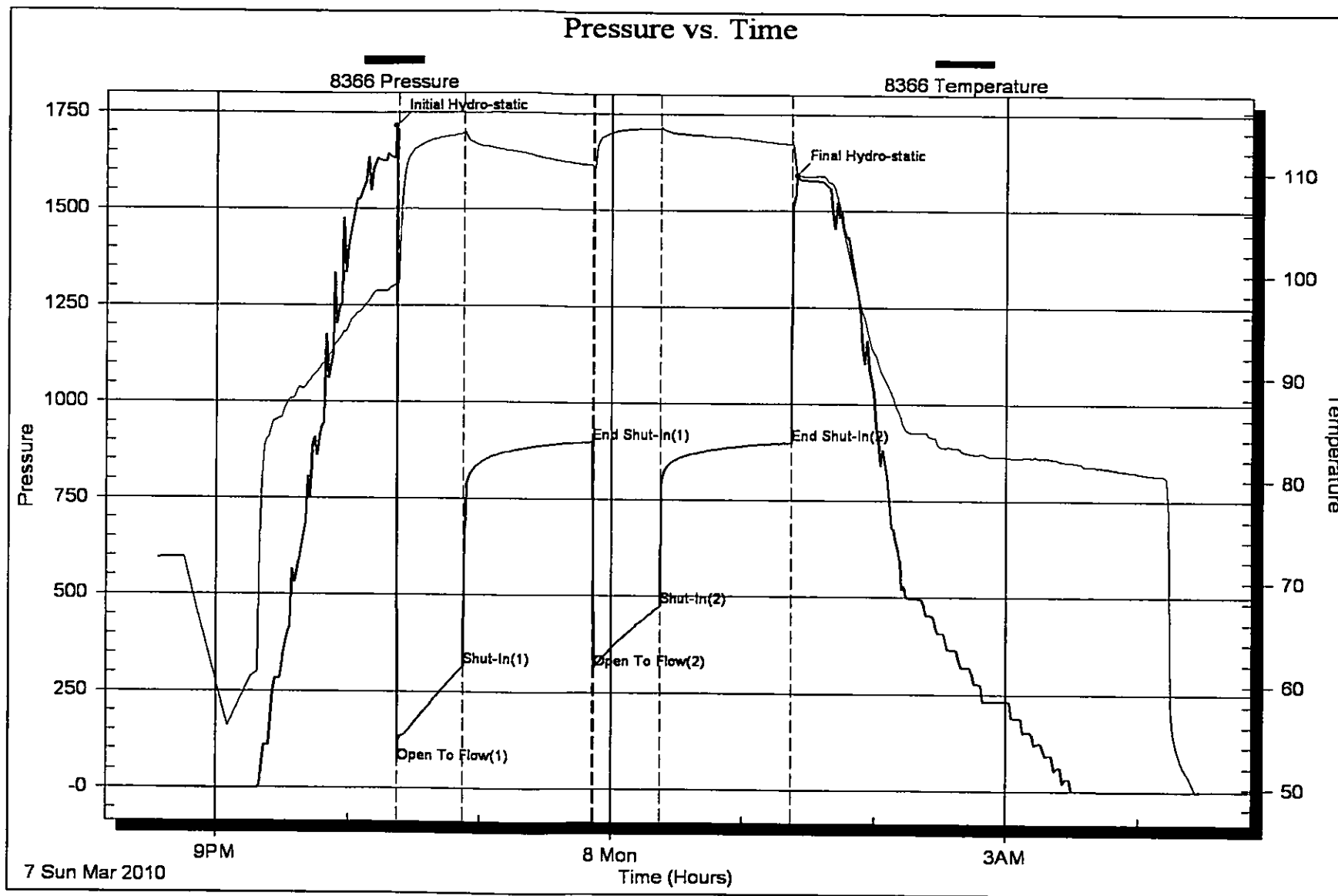
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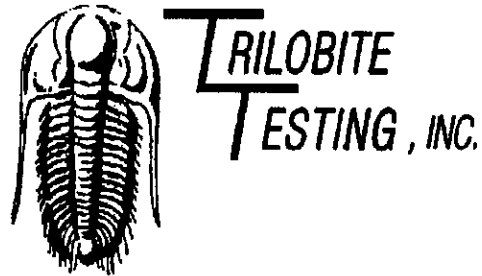
Laboratory Name:

Laboratory Location:

Recovery Comments: oil % on the 248' and 155' recover is gas/oil/salt? mixture

RW = .169 ohms @ 51.7F = 62,000 ppm





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market Suite 700
Wichita, KS 67202

ATTN: Jim Hall

5 8S 22W Graham KS

Bassett #1-5

Start Date: 2010.03.08 @ 13:29:00

End Date: 2010.03.08 @ 20:03:30

Job Ticket #: 37309 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corporation

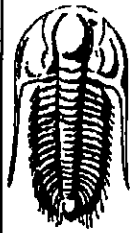
Bassett #1-5

5 8S 22W Graham KS

DST # 2

LKC "F"

2010.03.08



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

Bassett #1-5

155 N. Market Suite 700
Wichita, KS 67202

5 8S 22W Graham KS

Job Ticket: 37309

DST#: 2

ATTN: Jim Hall

Test Start: 2010.03.08 @ 13:29:00

GENERAL INFORMATION:

Formation: **LKC "F"**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 15:10:30

Time Test Ended: 20:03:30

Test Type: **Conventional Bottom Hole**

Tester: **James Winder**

Unit No: **46**

Interval: **3412.00 ft (KB) To 3436.00 ft (KB) (TVD)**

Total Depth: **3436.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2130.00 ft (KB)**

2125.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8366

Inside

Press@RunDepth: **365.74 psig @ 3413.00 ft (KB)**

Start Date: **2010.03.08**

End Date:

2010.03.08

Capacity: **8000.00 psig**

Last Calib.: **2010.03.08**

Start Time: **13:29:05**

End Time:

20:03:29

Time On Btm: **2010.03.08 @ 15:09:30**

Time Off Btm: **2010.03.08 @ 18:11:30**

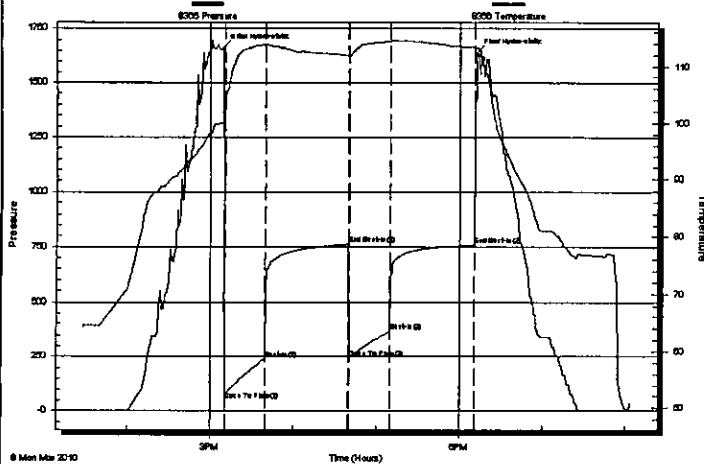
TEST COMMENT: IF: Blow built to BOB in 5 1/4 min.

IS: Bled off, No blow back

FF: Blow built to BOB in 8 min.

FSI: Bled off, No blow back

Pressure vs. Time



PRESSURE SUMMARY

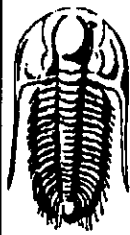
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1661.69	100.03	Initial Hydro-static
1	48.05	99.68	Open To Flow (1)
31	239.97	113.77	Shut-In(1)
91	760.02	111.93	End Shut-In(1)
91	244.44	111.75	Open To Flow (2)
121	365.74	114.30	Shut-In(2)
181	759.05	113.38	End Shut-In(2)
182	1641.37	113.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
590.00	SMCW w /trace oil 93%w, 7%m	7.15
155.00	MCW w /trace oil 61%w, 39%m	2.17
0.00	RW = .135 ohms @ 49.3 deg F	0.00
0.00	Chlorides = 82,000 ppm	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Bassett #1-5

155 N. Market Suite 700
Wichita, KS 67202

5 8S 22W Graham KS

Job Ticket: 37309

DST#: 2

ATTN: Jim Hall

Test Start: 2010.03.08 @ 13:29:00

Tool Information

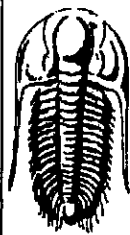
Drill Pipe:	Length: 3298.00 ft	Diameter: 3.80 inches	Volume: 46.26 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 46.87 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3412.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

S.I. Tool	5.00			3395.00	
HYD S.I. Tool	5.00			3400.00	
Safety Joint	2.00			3402.00	
Packer	5.00			3407.00	22.00 Bottom Of Top Packer
Packer	5.00			3412.00	
Shale Packer	0.00			3412.00	
Stubb	1.00			3413.00	
Recorder	0.00	8366	Inside	3413.00	
Recorder	0.00	8320	Outside	3413.00	
Perforations	20.00			3433.00	
Bullnose	3.00			3436.00	24.00 Bottom Packers & Anchor

Total Tool Length: 46.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Bassett #1-5

155 N. Market Suite 700
Wichita, KS 67202

5 8S 22W Graham KS

Job Ticket: 37309

DST#: 2

ATTN: Jim Hall

Test Start: 2010.03.08 @ 13:29:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

82000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 0.03 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
590.00	SMCW w/trace oil 93%w, 7%m	7.147
155.00	MCW w/trace oil 61%w, 39%m	2.174
0.00	RW = .135 ohms @ 49.3 deg F	0.000
0.00	Chlorides = 82,000 ppm	0.000

Total Length: 745.00 ft

Total Volume: 9.321 bbf

Num Fluid Samples: 0

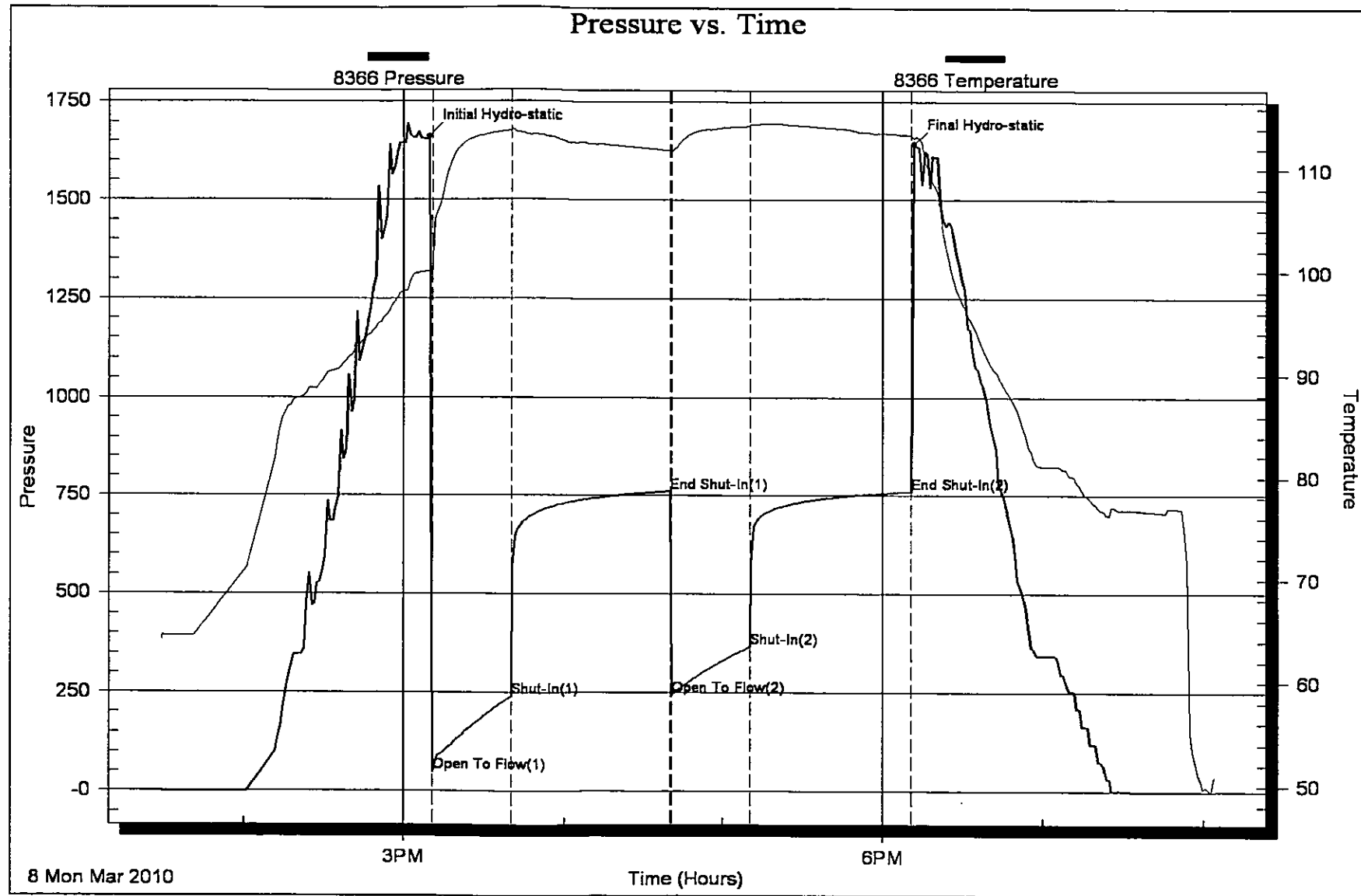
Num Gas Bombs: 0

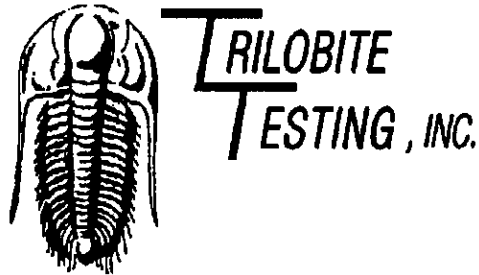
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market Suite 700
Wichita, KS 67202

ATTN: Jim Hall

5 8S 22W Graham KS

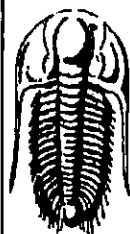
Bassett #1-5

Start Date: 2010.03.09 @ 05:17:00

End Date: 2010.03.09 @ 12:33:00

Job Ticket #: 37310 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N. Market Suite 700
Wichita, KS 67202

ATTN: Jim Hall

Bassett #1-5

5 8S 22W Graham KS

Job Ticket: 37310

DST#: 3

Test Start: 2010.03.09 @ 05:17:00

GENERAL INFORMATION:

Formation: **LKC "H - I"**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: **06:57:00**

Time Test Ended: **12:33:00**

Test Type: **Conventional Bottom Hole**

Tester: **James Winder**

Unit No: **46**

Interval: **3464.00 ft (KB) To 3514.00 ft (KB) (TVD)**

Total Depth: **3514.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2130.00 ft (KB)**

2125.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8366

Inside

Press@RunDepth: **221.45 psig @ 3465.00 ft (KB)**

Start Date: **2010.03.09**

End Date:

2010.03.09

Start Time: **05:17:05**

End Time:

12:32:59

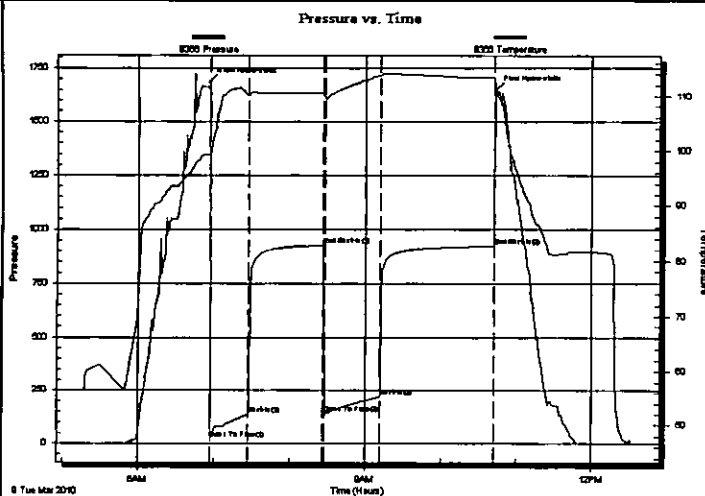
Capacity: **8000.00 psig**

Last Calib.: **2010.03.09**

Time On Btm: **2010.03.09 @ 06:56:00**

Time Off Btm: **2010.03.09 @ 10:43:29**

TEST COMMENT: IF: Blow built to BOB in 9 1/4 min.
IS: Bled off, Blow back built to 1" in 40 min. then slowly died back
FF: Blow built to BOB in 10 1/2 min.
FS: Bled off, Blow back built to BOB in 51 min.



PRESSURE SUMMARY

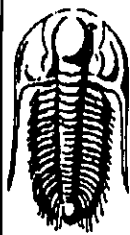
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1686.68	99.48	Initial Hydro-static
1	25.49	99.68	Open To Flow (1)
31	135.62	110.07	Shut-In(1)
91	927.75	110.53	End Shut-In(1)
92	139.47	109.81	Open To Flow (2)
136	221.45	113.65	Shut-In(2)
226	922.99	113.24	End Shut-In(2)
228	1654.18	111.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	GOMCW 63%w, 20%m, 9%o, 8%g	0.61
206.00	GMWCO 44%o, 25%w, 22%m, 9%g	2.89
172.00	CGO 78%o, 20%g, 2%m	2.41
0.00	Gravity = 33 api	0.00
0.00	RW = .155 ohms @ 49.7 deg F	0.00
0.00	Chlorides = 70,000 ppm	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Bassett #1-5

155 N. Market Suite 700
Wichita, KS 67202

5 8S 22W Graham KS

Job Ticket: 37310

DST#: 3

ATTN: Jim Hall

Test Start: 2010.03.09 @ 05:17:00

Tool Information

Drill Pipe:	Length: 3325.00 ft	Diameter: 3.80 inches	Volume: 46.64 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 47.25 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3464.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	72.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

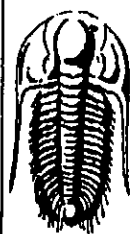
Tool Comments:

Tool slid 2' to bottom before open

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			3447.00	
HYD S.I. Tool	5.00			3452.00	
Safety Joint	2.00			3454.00	
Packer	5.00			3459.00	22.00 Bottom Of Top Packer
Packer	5.00			3464.00	
Stubb	1.00			3465.00	
Recorder	0.00	8366	Inside	3465.00	
Recorder	0.00	8320	Outside	3465.00	
Perforations	13.00			3478.00	
Blank Spacing	33.00			3511.00	
Bullnose	3.00			3514.00	50.00 Bottom Packers & Anchor

Total Tool Length: 72.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Bassett #1-5

155 N. Market Suite 700
Wichita, KS 67202

5 8S 22W Graham KS

Job Ticket: 37310

DST#: 3

ATTN: Jim Hall

Test Start: 2010.03.09 @ 05:17:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

70000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 0.03 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	GOMCW 63%w, 20%m, 9%o, 8%g	0.610
206.00	GMWCO 44%o, 25%w, 22%m, 9%g	2.890
172.00	CGO 78%o, 20%g, 2%m	2.413
0.00	Gravity = 33 api	0.000
0.00	RW = .155 ohms @ 49.7 deg F	0.000
0.00	Chlorides = 70,000 ppm	0.000

Total Length: 502.00 ft

Total Volume: 5.913 bbl

Num Fluid Samples: 0

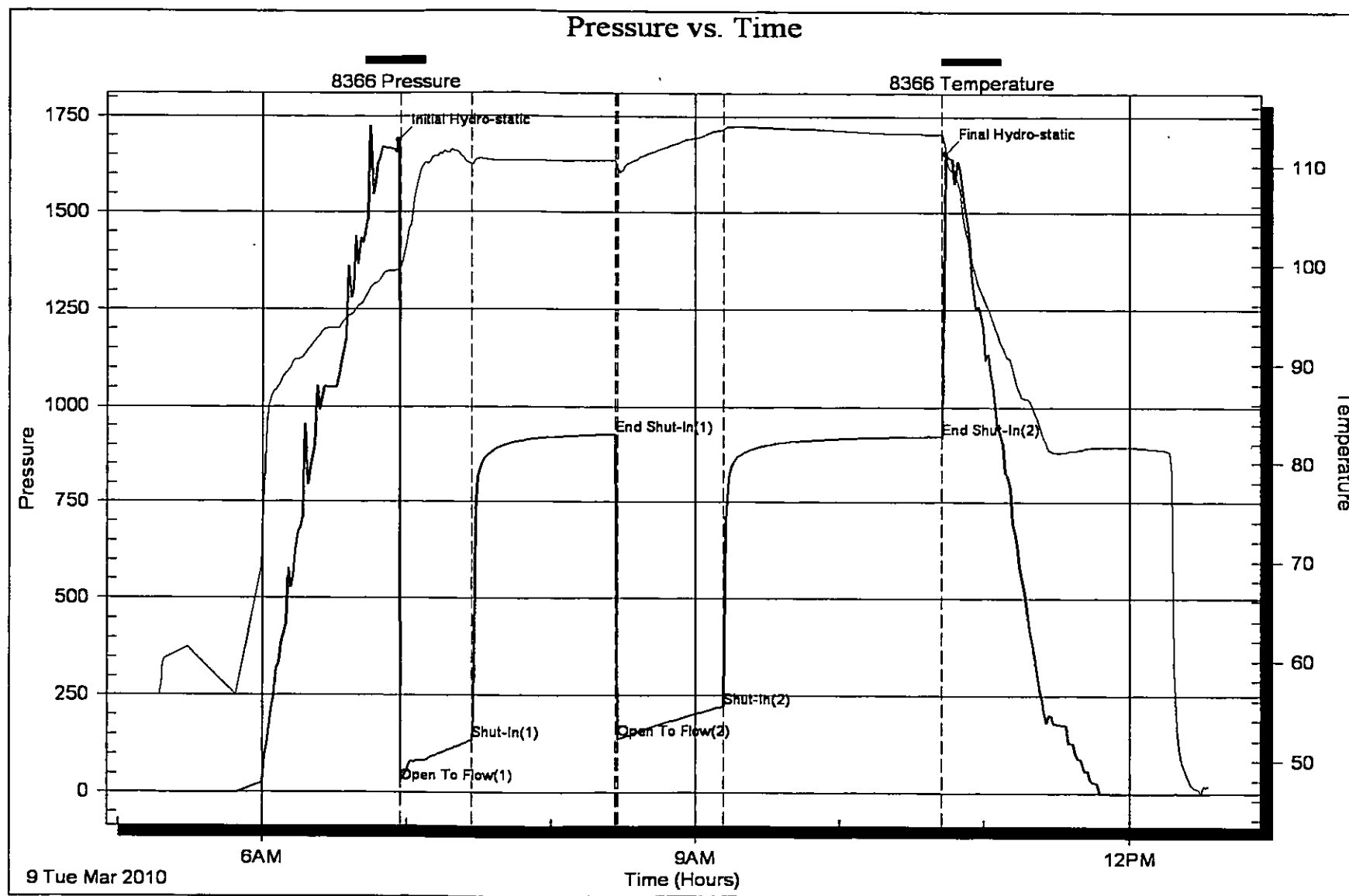
Num Gas Bombs: 0

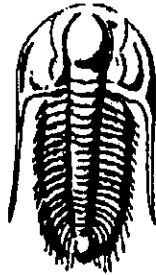
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Oil % on 124' & 206' samples is mixture gas/oil/salt?





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market Suite 700
Wichita, KS 67202

ATTN: Jim Hall

5 8S 22W Graham KS

Bassett #1-5

Start Date: 2010.03.09 @ 18:45:00

End Date: 2010.03.10 @ 02:57:00

Job Ticket #: 37311 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

Bassett #1-5

155 N. Market Suite 700
Wichita, KS 67202

5 8S 22W Graham KS

Job Ticket: 37311

DST#: 4

ATTN: Jim Hall

Test Start: 2010.03.09 @ 18:45:00

GENERAL INFORMATION:

Formation: **LKC "J"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 20:14:00

Time Test Ended: 02:57:00

Test Type: **Conventional Bottom Hole**

Tester: **James Winder**

Unit No: **46**

Interval: **3510.00 ft (KB) To 3529.00 ft (KB) (TVD)**

Reference Elevations: **2130.00 ft (KB)**

Total Depth: **3529.00 ft (KB) (TVD)**

2125.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

Serial #: 8366

Inside

Press@RunDepth: **870.34 psig @ 3511.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.03.09**

End Date: **2010.03.10**

Last Calib.: **2010.03.10**

Start Time: **18:45:05**

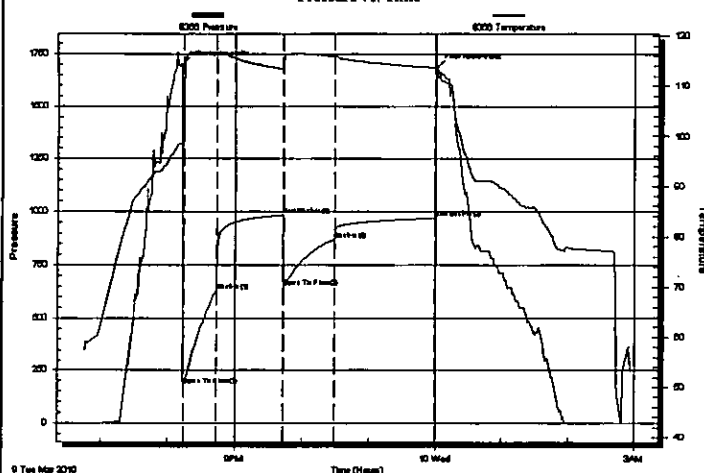
End Time: **02:56:59**

Time On Btm: **2010.03.09 @ 20:12:30**

Time Off Btm: **2010.03.10 @ 00:00:59**

TEST COMMENT: IF: Blow built to BOB in 1 1/4 min.
IS: Bled off, Blow back @ 20 min., built to 1 1/4"
FF: Blow built to BOB in 2 min.
FS: Bled off, On/Off surface blow back @ 35 min - 45 min., then dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1698.96	98.52	Initial Hydro-static
2	178.53	101.85	Open To Flow (1)
31	627.36	116.67	Shut-In(1)
91	984.80	113.52	End Shut-In(1)
92	644.30	114.75	Open To Flow (2)
136	870.34	115.99	Shut-In(2)
227	969.99	113.65	End Shut-In(2)
229	1685.54	112.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1583.00	Water w/trace oil 97%w, 3%m	21.08
210.00	GOMCW 41%w, 24%m, 22%g, 13%o	2.95
50.00	CGO 84%o, 13%g, 3%m	0.70
0.00	Gravity = 37.6 api	0.00
0.00	RW = .134 ohms @ 41 deg F	0.00
0.00	Chlorides = 112,000 ppm	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Bassett #1-5

155 N. Market Suite 700
Wichita, KS 67202

5 8S 22W Graham KS

Job Ticket: 37311

DST#: 4

ATTN: Jim Hall

Test Start: 2010.03.09 @ 18:45:00

Tool Information

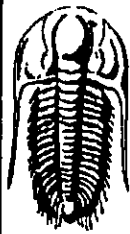
Drill Pipe:	Length: 3389.00 ft	Diameter: 3.80 inches	Volume: 47.54 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 48.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3510.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			3493.00	
HYD S.I. Tool	5.00			3498.00	
Safety Joint	2.00			3500.00	
Packer	5.00			3505.00	22.00 Bottom Of Top Packer
Packer	5.00			3510.00	
Shale packer	0.00			3510.00	
Stubb	1.00			3511.00	
Recorder	0.00	8366	Inside	3511.00	
Recorder	0.00	8320	Outside	3511.00	
Perforations	15.00			3526.00	
Bullnose	3.00			3529.00	19.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Bassett #1-5

155 N. Market Suite 700
Wichita, KS 67202

5 8S 22W Graham KS

Job Ticket: 37311

DST#: 4

ATTN: Jim Hall

Test Start: 2010.03.09 @ 18:45:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 53.00 sec/qt
Water Loss: 6.77 in³
Resistivity: ohm.m
Salinity: 1900.00 ppm
Filter Cake: 0.03 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 37.6 deg API
Water Salinity: 112000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1583.00	Water w/trace oil 97%w, 3%m	21.076
210.00	GOMCW 41%w, 24%m, 22%g, 13%o	2.946
50.00	CGO 84%o, 13%g, 3%m	0.701
0.00	Gravity = 37.6 api	0.000
0.00	RW = .134 ohms @ 41 deg F	0.000
0.00	Chlorides = 112,000 ppm	0.000

Total Length: 1843.00 ft Total Volume: 24.723 bbl

Num Fluid Samples: 0

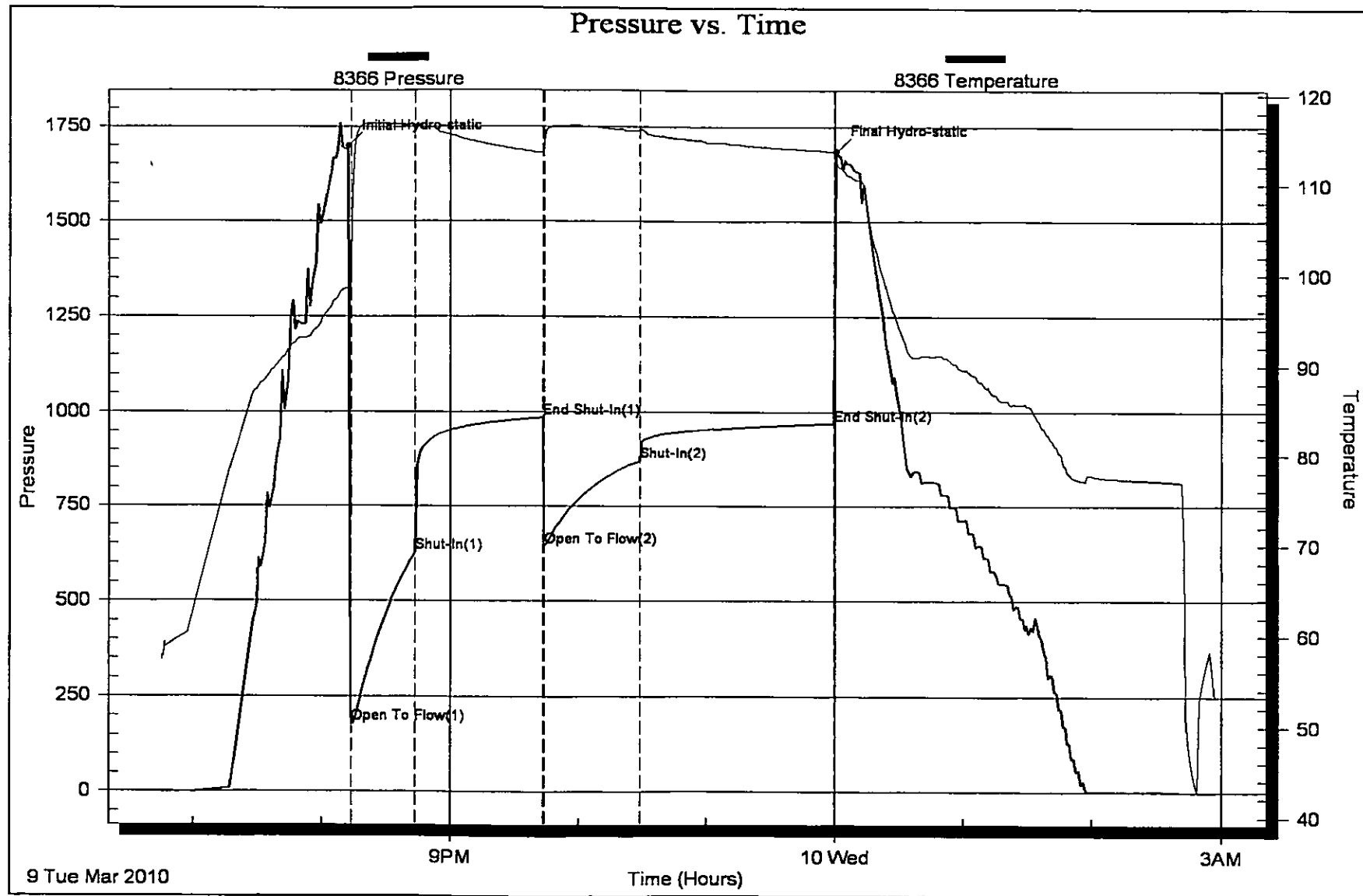
Num Gas Bombs: 0

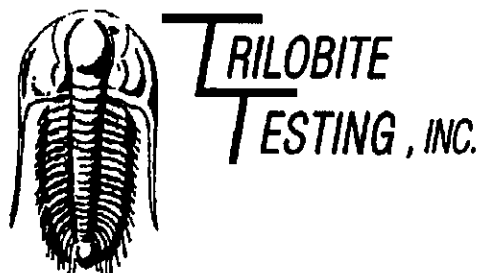
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market Suite 700
Wichita, KS 67202

ATTN: Jim Hall

5 8S 22W Graham KS

Bassett #1-5

Start Date: 2010.03.10 @ 22:16:00

End Date: 2010.03.11 @ 05:41:00

Job Ticket #: 37312 DST #: 5

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation
155 N. Market Suite 700
Wichita, KS 67202
ATTN: Jim Hall

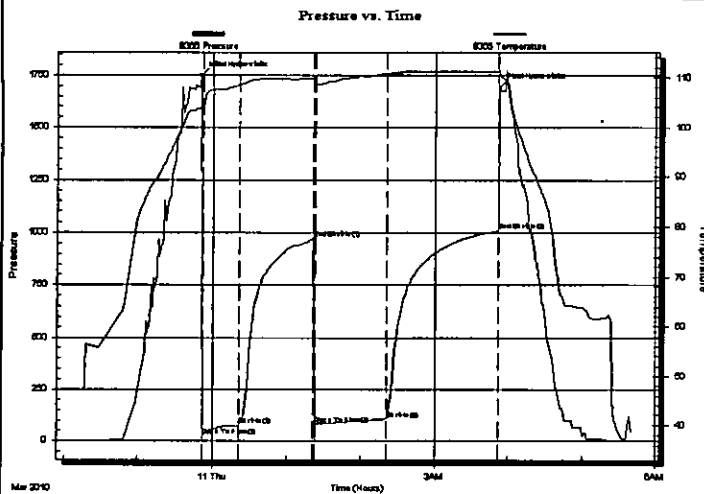
Bassett #1-5
5 8S 22W Graham KS
Job Ticket: 37312 DST#: 5
Test Start: 2010.03.10 @ 22:16:00

GENERAL INFORMATION:

Formation: **LKC "K"**
Deviated: **No Whipstock:** **ft (KB)**
Time Tool Opened: 23:51:30
Time Test Ended: 05:41:00
Interval: **3529.00 ft (KB) To 3618.00 ft (KB) (TVD)**
Total Depth: **3618.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **James Winder**
Unit No: **46**
Reference Elevations: **2130.00 ft (KB)**
2125.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8366 **Inside**
Press@RunDepth: **104.95 psig @ 3530.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.03.10** End Date: **2010.03.11** Last Calib.: **2010.03.11**
Start Time: **22:16:05** End Time: **05:40:59** Time On Btm: **2010.03.10 @ 23:50:00**
Time Off Btm: **2010.03.11 @ 03:53:00**

TEST COMMENT: IF: Blow built to 10 1/4"
IS: Bled off, Blow back built to 1" in 20 min., blew @ 1" through close
FF: Blow built to BOB in 31 min.
FS: Bled off, Blow back built to 1" in 25 min., dead @ 75 min.



PRESSURE SUMMARY

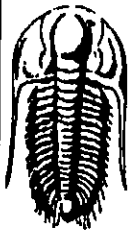
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1751.24	103.74	Initial Hydro-static
2	26.39	103.82	Open To Flow (1)
32	72.86	108.41	Shut-In(1)
92	974.12	109.75	End Shut-In(1)
93	80.81	108.85	Open To Flow (2)
151	104.95	110.69	Shut-In(2)
242	1007.91	111.17	End Shut-In(2)
243	1693.81	111.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOWCM 64% _m , 20% _o , 10% _w , 6% _g	0.30
160.00	GMCO 62% _o , 29% _m , 9% _g	1.66
0.00	GP = 150'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Bassett #1-5

155 N. Market Suite 700
Wichita, KS 67202

5 8S 22W Graham KS

Job Ticket: 37312

DST#: 5

ATTN: Jim Hall

Test Start: 2010.03.10 @ 22:16:00

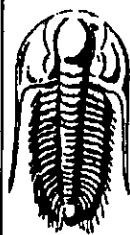
Tool Information

Drill Pipe:	Length: 3388.00 ft	Diameter: 3.80 inches	Volume: 47.52 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 48.13 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3529.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	89.00 ft			
Tool Length:	111.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			3512.00	
HYD S.I. Tool	5.00			3517.00	
Safety Joint	2.00			3519.00	
Packer	5.00			3524.00	22.00 Bottom Of Top Packer
Packer	5.00			3529.00	
Stubb	1.00			3530.00	
Recorder	0.00	8366	Inside	3530.00	
Recorder	0.00	8320	Outside	3530.00	
Perforations	20.00			3550.00	
Blank Spacing	64.00			3614.00	
Perforations	1.00			3615.00	
Bullnose	3.00			3618.00	89.00 Bottom Packers & Anchor

Total Tool Length: 111.00



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FLUID SUMMARY

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5 8S 22W Graham KS

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DST#: 5

ATTN: Jim Hall

Test Start: 2010.03.10 @ 22:16:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: 0.03 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOWCM 64% <i>m</i> , 20% <i>o</i> , 10% <i>w</i> , 6% <i>g</i>	0.295
160.00	GMCO 62% <i>o</i> , 29% <i>m</i> , 9% <i>g</i>	1.661
0.00	GP = 150'	0.000

Total Length: 220.00 ft

Total Volume: 1.956 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

