

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

06/9/12 ORIGINAL

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: WW Drilling
 License: 33575
 Wellsite Geologist: Curtis Covey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-29-10	5-9-10	5-10-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20907 ~00-00
 County: Logan
 _____ -SE- NW Sec. 34 Twp. 14 S. R. 32 East West
2070 feet from S (N) (circle one) Line of Section
2040 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Krebs A Well #: 1-34
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 2653' Kelly Bushing: 2658'
 Total Depth: 4450' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 262 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 6-1510
 (Data must be collected from the Reserve Pit)
 Chloride content 12,700 ppm Fluid volume 850 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 5-13-10
 Subscribed and sworn to before me this 13th day of May
20 10
 Notary Public: KATHY L. FORD Notary Public - State of Kansas
 My Appt Expires: 10-22-10
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 10 2010

CONFIDENTIAL

Operator Name: Lario Oil & Gas Company Lease Name: Krebs A Well #: 1-34
 Sec. 34 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Micro/DIL/Borehole Compensated Sonic/Compensated Neutron PEL Density</p>	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3613</td> <td>-955</td> </tr> <tr> <td>Lansing</td> <td>3652</td> <td>-994</td> </tr> <tr> <td>Stark Shale</td> <td>3902</td> <td>-1244</td> </tr> <tr> <td>Hushpuckney</td> <td>3938</td> <td>-1280</td> </tr> <tr> <td>Base KC</td> <td>3977</td> <td>-1319</td> </tr> <tr> <td>Marmaton</td> <td>4033</td> <td>-1375</td> </tr> <tr> <td>Ft. Scott</td> <td>4136</td> <td>-1478</td> </tr> <tr> <td>Mississippian</td> <td>4298</td> <td>-1640</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3613	-955	Lansing	3652	-994	Stark Shale	3902	-1244	Hushpuckney	3938	-1280	Base KC	3977	-1319	Marmaton	4033	-1375	Ft. Scott	4136	-1478	Mississippian	4298	-1640
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																													
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Marmaton	4033	-1375																													
Ft. Scott	4136	-1478																													
Mississippian	4298	-1640																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	262	Common	165	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A 5-10-10		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 05/10/2010
INVOICE NUMBER 1717 - 90311242		

Liberal (620) 624-2277
 B LARIO OIL & GAS
 I PO Box: 1093
 L GARDEN CITY
 L KS US 67846
 T
 O ATTN:

J LEASE NAME Krebs "A" #1-34
 O LOCATION
 B COUNTY Logan
 S STATE KS
 I JOB DESCRIPTION Cement-Plug & Abandonment
 T JOB CONTACT
 E
*Drilling AFE 10063
 5-13-10 LK*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40181068	27808		Net - 30 days	06/09/2010

For Service Dates: 05/10/2010 to 05/10/2010

0040181068

171700682A Cement-Plug & Abandonment 05/10/2010
 PTA

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	205.00	EA	6.00	1,230.00 T
Cement Gel	354.00	EA	0.13	44.25 T
Celloflake	52.00	EA	1.85	96.20 T
Heavy Equipment Mileage	200.00	MI	3.50	700.00 T
Blending & Mixing Service Charge	205.00	MI	0.70	143.50 T
Proppant and Bulk Delivery Charge	885.00	MI	0.80	708.00 T
Depth Charge; 2001' - 3000'	1.00	EA	900.00	900.00 T
Car, Pickup or Van Mileage	100.00	MI	2.13	212.50 T
Service Supervisor Charge	1.00	HR	87.50	87.50 T

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 KANSAS CORPORATION COMMISSION

JUN 10 2010

CONSERVATION DIVISION
 WICHITA, KS

AC	FILE		
SC			
KG			
HY			DB
PV			MM
OD	IS	KF	SF
			DM

MAY 17 2010

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,121.95
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	259.68
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,381.63
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>Lario O.1 + GDS</i>	Lease No.	Date <i>3-10-10</i>
Lease <i>Krebs A</i>	Well # <i>1-34</i>	
Field Order # <i>171700692</i>	Station <i>Liberal</i>	Casing
Type Job <i>244 P-A</i>	Formation	Depth
		County <i>Logan</i> State <i>KS</i>
		Legal Description <i>34 14 32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft <i>205-k</i>	Acid <i>60/40 Poz 4%</i>	RATE	PRESS	ISIP	
Depth	Depth	From <i>1.5</i>	To <i>1.5</i>	Pre Pad	Max <i>13.5</i>	5 Min.	<i>Call Wake</i>
Volume	Volume	From	To	Pad	Min	10 Min.	
Max Press	Max Press	From	To	Frac	Avg	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	

Customer Representative *Red* Station Manager *J. Bennett* Treater *M. Cochran*

Service Units	<i>21755</i>	<i>27808</i>	<i>19553</i>	<i>19829</i>	<i>19883</i>				
Driver Names	<i>Cochran</i>	<i>T. Gibson</i>	<i>J. Martinez</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>01:30</i>					<i>on Loc. / Held Safety Meeting</i>
<i>02:49</i>	<i>25.00</i>				<i>Test Pump + Lines</i>
					<i>15' Plug @ 2090'</i>
<i>02:53</i>	<i>400</i>		<i>10</i>	<i>5</i>	<i>Start Fresh H₂O</i>
<i>02:55</i>	<i>110</i>		<i>6.7</i>	<i>5</i>	<i>Start Cmt 25sk @ 13.5#</i>
<i>02:57</i>	<i>110</i>		<i>6</i>	<i>5</i>	<i>Start Disp. w/ fresh H₂O</i>
<i>02:58</i>	<i>110</i>		<i>3</i>	<i>5</i>	<i>Switch to mud</i>
<i>03:03</i>	<i>—</i>		<i>27</i>	<i>6</i>	<i>Shutdown + Flowback</i>
<i>03:04</i>	<i>6</i>				<i>2" Plug @ 1000'</i>
<i>03:07</i>	<i>110</i>		<i>10</i>	<i>4</i>	<i>Start Fresh H₂O</i>
<i>03:55</i>	<i>110</i>		<i>26</i>	<i>4</i>	<i>Start Cmt 100sk @ 13.5#</i>
<i>04:02</i>	<i>110</i>		<i>4</i>	<i>4</i>	<i>Start Disp. w/ fresh H₂O</i>
<i>04:03</i>	<i>110</i>		<i>3</i>	<i>4</i>	<i>Switch to mud</i>
<i>04:04</i>	<i>—</i>		<i>7</i>	<i>0</i>	<i>Shutdown + Flowback</i>
					<i>35' Plug @ 310'</i>
<i>04:45</i>	<i>100</i>		<i>15</i>	<i>4</i>	<i>Start Fresh H₂O</i>
<i>04:49</i>	<i>100</i>		<i>7</i>	<i>4</i>	<i>Start Cmt 40sk @ 13.5#</i>
<i>04:51</i>	<i>110</i>		<i>6</i>	<i>4</i>	<i>Start Disp. w/ fresh H₂O</i>
<i>04:59</i>	<i>6</i>		<i>2</i>	<i>6</i>	<i>Shutdown + Flowback</i>
					<i>4" Plug @ 40'</i>
<i>05:03</i>	<i>110</i>		<i>3</i>	<i>2</i>	<i>Start Cmt 10sk @ 13.5#</i>
<i>06:04</i>					<i>Shutdown + Flowback</i>

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KANSAS CORPORATION COMMISSION
JUN 10 2010
CONSERVATION DIVISION
WICHITA, KS



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00002 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-16-10 DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: L. Williams		LEASE: K-65 A WELL NO. 157								
ADDRESS:		COUNTY: Logan STATE: KS								
CITY: STATE:		SERVICE CREW: [unclear]								
AUTHORIZED BY:		JOB TYPE: 297 P+A								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
51855	1									
51858										
19853	1									
17528	1									
11875	6									
						ARRIVED AT JOB	5/16			1:15
						START OPERATION	5/16			1:15
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				1

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

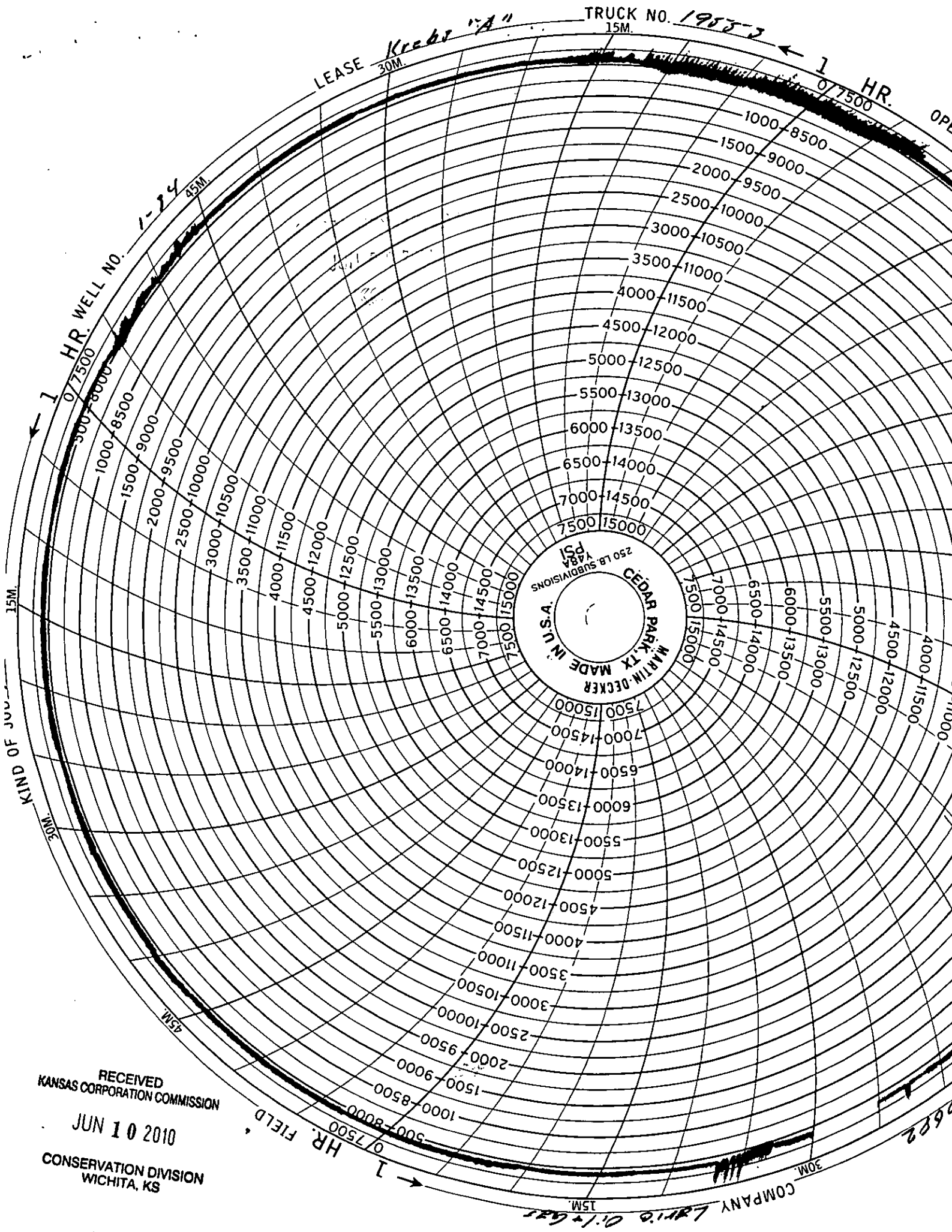
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
21123	10/14 P/e	✓	265		246 00
22900	1/2" Gal	✓	16		88 50
20102	1/4" Gal	✓	16		192 40
2101	1/2" Gal	✓	200		1400 00
22240	1/2" Gal	✓	200		287 00
2115	1/2" Gal	✓	295		1416 00
22300	1/2" Gal	✓	1		1800 00
2106	1/2" Gal	✓	1		425 00
2102	1/2" Gal	✓	1		175 00
RECEIVED KANSAS CORPORATION COMMISSION					
JUN 10 2010					
CONSERVATION DIVISION WICHITA, KS					
					SUB TOTAL
					4121 15

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	✓ TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



RECEIVED
KANSAS CORPORATION COMMISSION
JUN 10 2010
CONSERVATION DIVISION
WICHITA, KS

COMPANY L.V. & G. 01/16/61
2682

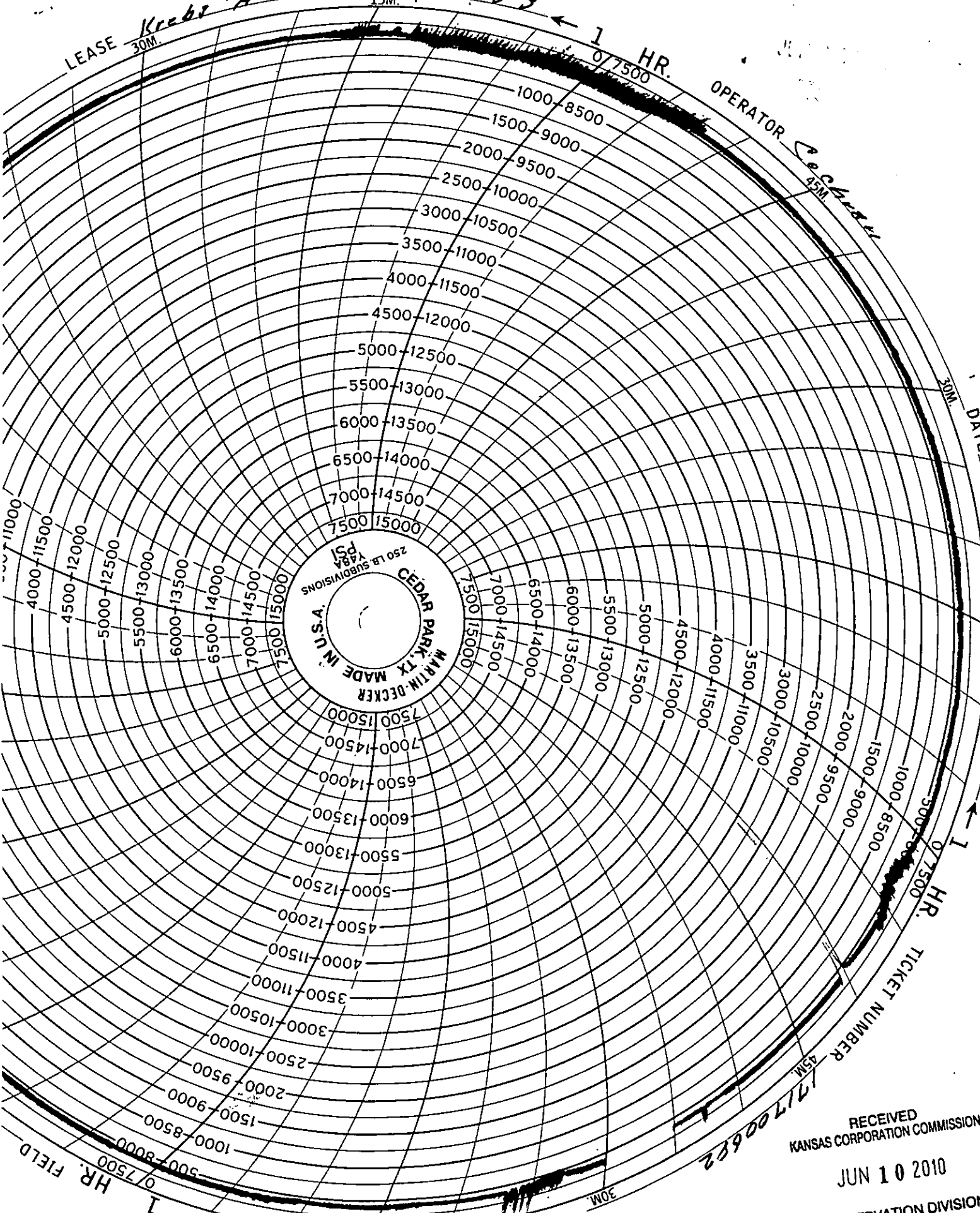
TRUCK NO. 1955-2

LEASE *Krebs "A"*

HR.

OPERATOR *Rockwell*

DATE *6/10/52*



HR. FIELD

RECEIVED KANSAS CORPORATION COMMISSION

JUN 10 1952

CONSERVATION DIVISION WICHITA, KS

TICKET NUMBER *171700682*

COMPANY *Levin's*



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 05/02/2010
INVOICE NUMBER 1717 - 90305290		

Liberal (620) 624-2277
 B LARIO OIL & GAS
 I PO Box: 1093
 L GARDEN CITY
 L KS US 67846
 T
 O ATTN:

J LEASE NAME Krebs "A" #1-34
 O LOCATION Drilling AFE 10-063
 B COUNTY Logan
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40177678	30464		Net - 30 days	06/01/2010

For Service Dates: 04/30/2010 to 04/30/2010

0040177678

171700713A Cement-New Well Casing/Pi 04/30/2010
 8 5/8" Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Premium Plus Cement	140.00	EA	6.73	942.60 T
Calcium Chloride	264.00	EA	0.43	114.50 T
Celloflake	35.00	EA	1.53	53.49 T
Wooden Cement Plug - 8 5/8"	1.00	EA	66.09	66.09
Heavy Equipment Mileage	200.00	MI	2.89	578.28
Blending & Mixing Service Charge	140.00	MI	0.58	80.96
Proppant and Bulk Delivery Charge	660.00	MI	0.66	436.19
Depth Charge; 0-500'	1.00	EA	413.06	413.06
Plug Container Charge	1.00	EA	103.27	103.27
Car, Pickup or Van Mileage	100.00	MI	1.76	175.55
Service Supervisor Charge	1.00	HR	72.29	72.29

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 KANSAS CORPORATION COMMISSION

JUN 10 2010

CONSERVATION DIVISION
 WICHITA, KS

Acct. Exp. FILE	
GC	
KG	
BY	
RV	
GP	
JS	
KF	
GV	
SF	
DM	

MAY 06 2010

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,036.28
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	69.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,106.25
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00713 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-30-10	DISTRICT Liberal	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Luria Oil & Gas	LEASE Krebs "A"	WELL NO. 1-34					
ADDRESS	COUNTY Logan	STATE KS					
CITY	STATE	SERVICE CREW Arrington/McCann					
AUTHORIZED BY Jerry Bennett JRB	JOB TYPE: Z 42 8 3/8 Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 4-29-10	DATE AM TIME 21:30
30464	9					ARRIVED AT JOB 4-30-10	AM 0:30
19919	9					START OPERATION 4-30-10	AM 7:52
30463	9					FINISH OPERATION 4-30-10	AM 8:37
19566	9					RELEASED 4-30-10	AM 9:00
						MILES FROM STATION TO WELL	100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

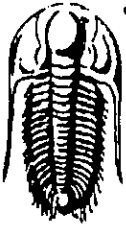
SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 110	Premium Plus Cement	sk	140		2282 00
CC 109	Calcium Chloride	lb	264		277 20
CC 102	Cellulose	lb	35		129 50
CF 153	Wooden Cement Plug	EA	1		162 00
E 101	Heavy Equipment M/Tage	Mi	200		1400 00
CE 240	Blending & Mixing	sk	140		196 00
E 113	Proppant & Bulk Delivery	tm	660		1056 00
CE 200	Depth Charge 0-500'	4hrs	1		1050 00
CE 504	Plug Container	job	1		250 00
E 100	Pick up Mileage	Mi	100		425 00
S003	Service Supervisor	EA	1		175 00
RECEIVED KANSAS CORPORATION COMMISSION JUN 10 2010 CONSERVATION DIVISION WICHITA, KS					

CHEMICAL / ACID DATA:			

SUB TOTAL		3036	28
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <u><i>[Signature]</i></u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u><i>[Signature]</i></u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37853

DST#: 6

ATTN: Curtis Covey

Test Start: 2010.05.08 @ 11:00:24

GENERAL INFORMATION:

Formation: **Lower Cherokee- John**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:40:04

Time Test Ended: 17:35:48

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4186.00 ft (KB) To 4272.00 ft (KB) (TVD)

Total Depth: 4272.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2658.00 ft (KB)

2653.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8373

Inside

Press@RunDepth: 36.56 psig @ 4187.00 ft (KB)

Start Date: 2010.05.08

End Date:

2010.05.08

Capacity: 8000.00 psig

Last Calib.: 2010.05.08

Start Time: 11:00:24

End Time:

17:35:48

Time On Btm: 2010.05.08 @ 12:39:49

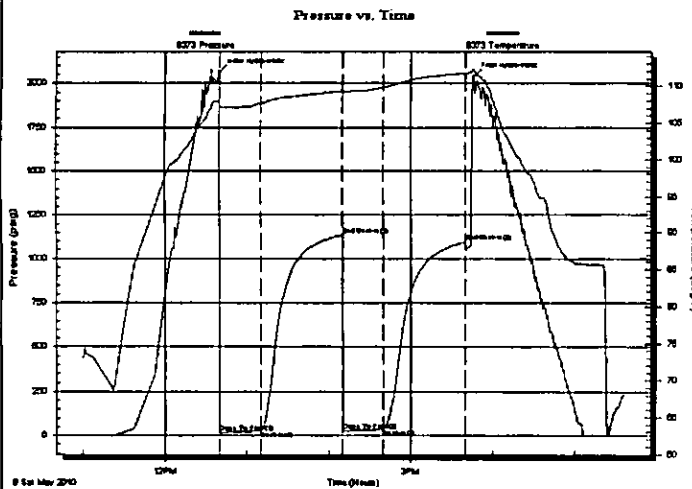
Time Off Btm: 2010.05.08 @ 15:45:33

TEST COMMENT: IF: Surface blow built to 1 in 30 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2063.32	107.99	Initial Hydro-static
1	16.99	107.32	Open To Flow (1)
31	27.07	107.70	Shut-In(1)
90	1133.83	109.38	End Shut-In(1)
90	28.87	108.66	Open To Flow (2)
120	36.56	109.83	Shut-In(2)
180	1095.40	111.78	End Shut-In(2)
186	2037.17	112.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud some oil spots 100% m	0.05

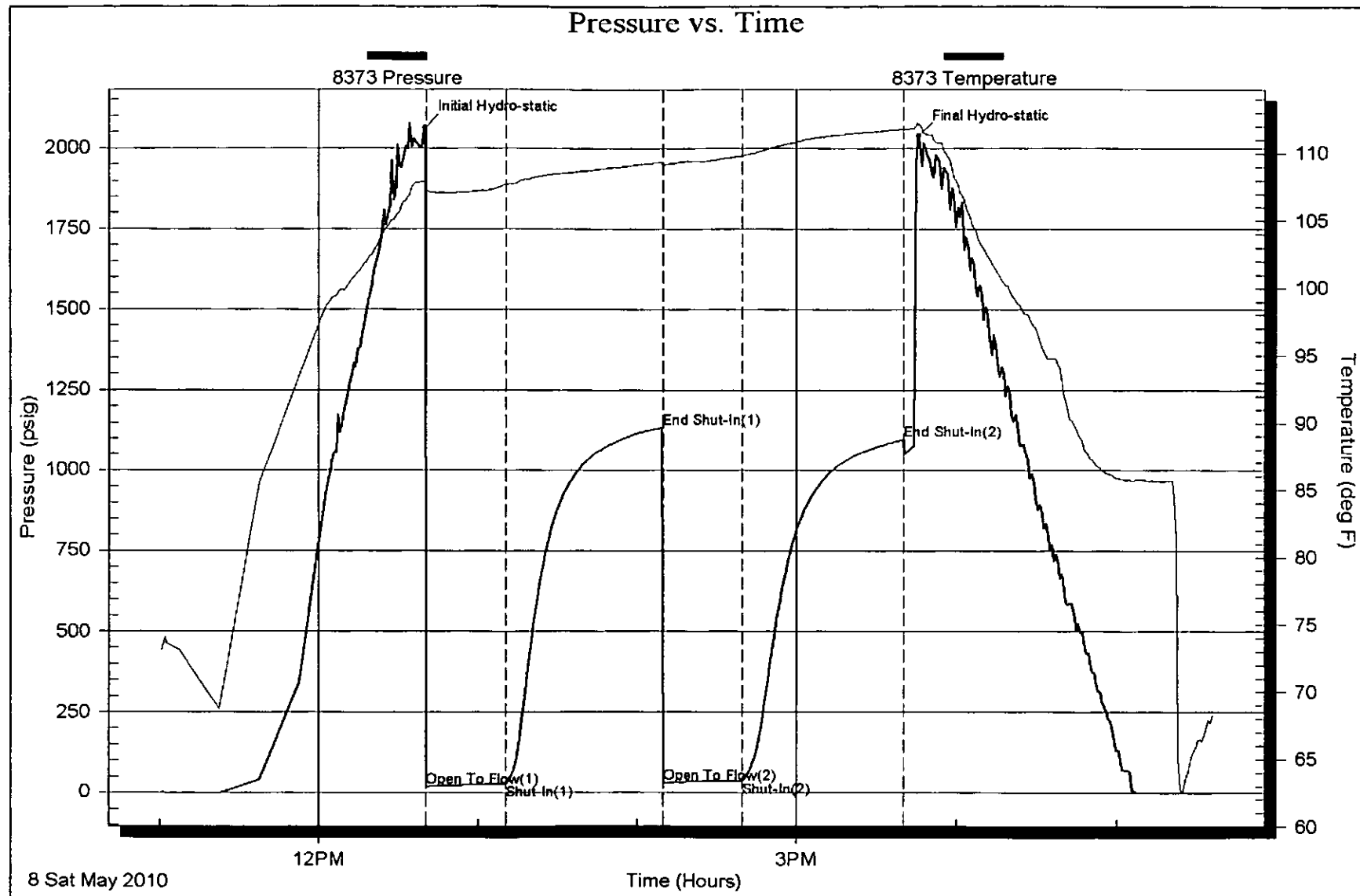
Gas Rates

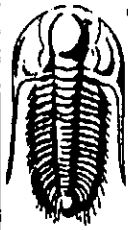
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37852

DST#: 5

ATTN: Curtis Covey

Test Start: 2010.05.07 @ 14:15:17

GENERAL INFORMATION:

Formation: **Pawnee Ft. Scott**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 16:09:12
 Time Test Ended: 21:08:41

Test Type: **Conventional Bottom Hole**
 Tester: **Brandon Turley**
 Unit No: **35**

Interval: **4093.00 ft (KB) To 4168.00 ft (KB) (TVD)**
 Total Depth: **4168.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2658.00 ft (KB)**
2653.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8373

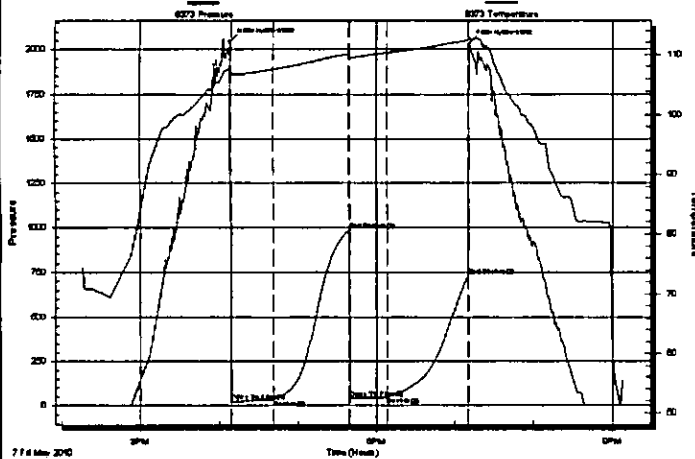
Inside

Press@RunDepth: **47.02 psig @ 4094.00 ft (KB)**
 Start Date: **2010.05.07** End Date: **2010.05.07**
 Start Time: **14:15:17** End Time: **21:08:41**

Capacity: **8000.00 psig**
 Last Calib.: **2010.05.07**
 Time On Btrm: **2010.05.07 @ 16:08:12**
 Time Off Btrm: **2010.05.07 @ 19:10:56**

TEST COMMENT: IF: 1/4 blow built to 1 in 30 min.
 IS: No return.
 FF: Surface blow built to 1/4 in 30 min.
 FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2042.37	107.56	Initial Hydro-static
1	20.94	106.90	Open To Flow (1)
33	34.71	107.55	Shut-In(1)
91	985.14	110.09	End Shut-In(1)
91	40.23	109.61	Open To Flow (2)
120	47.02	110.33	Shut-In(2)
182	730.62	112.37	End Shut-In(2)
183	2033.19	112.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	ocm 5%o 95%m	0.30

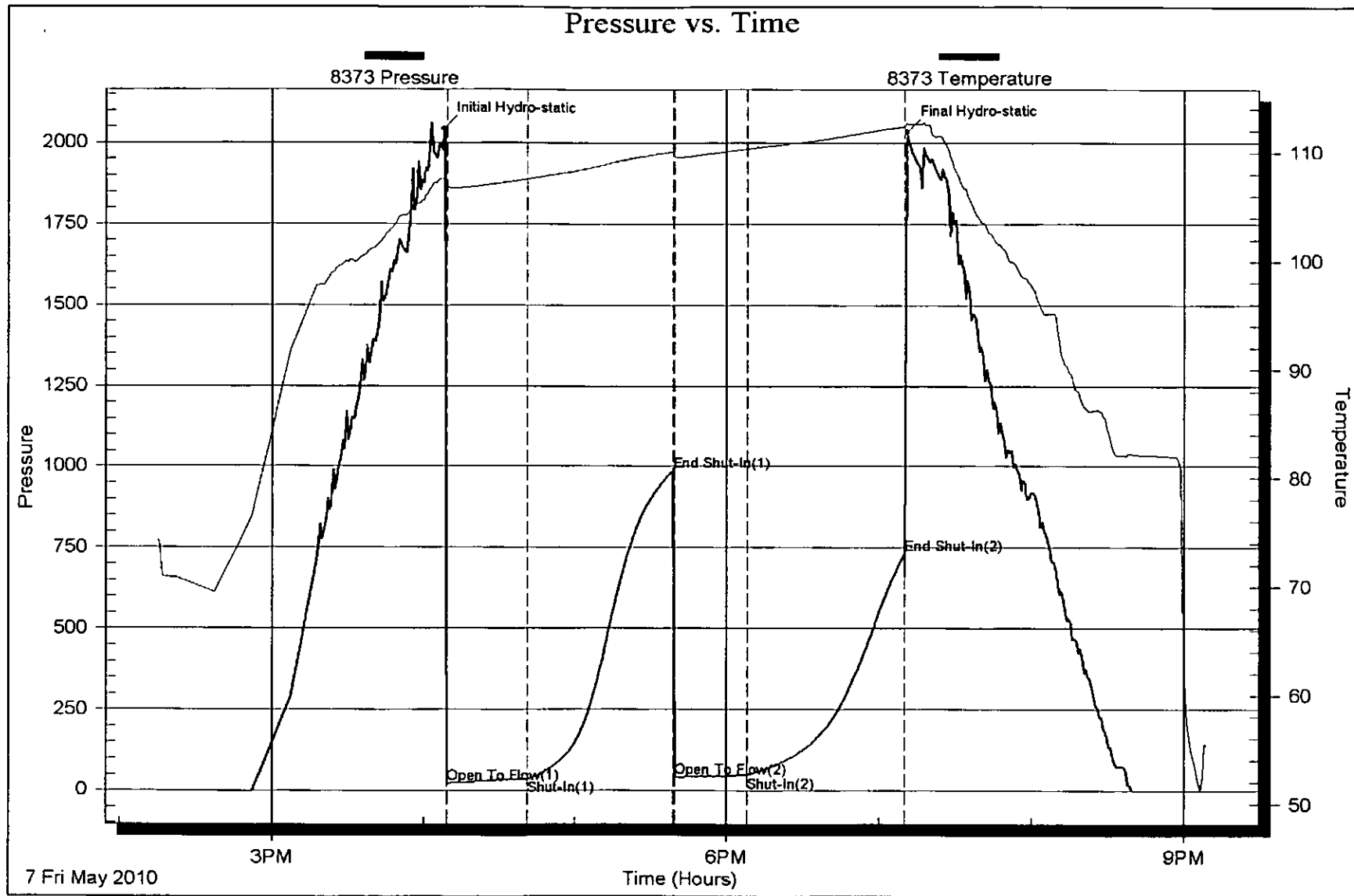
Gas Rates

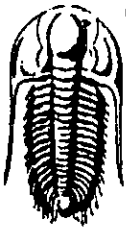
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S. Market
Wichita, Ks 67202

ATTN: Curtis Covey

Krebs A 1-34

34-14-32 Logan, Ks

Job Ticket: 37851 DST#: 4

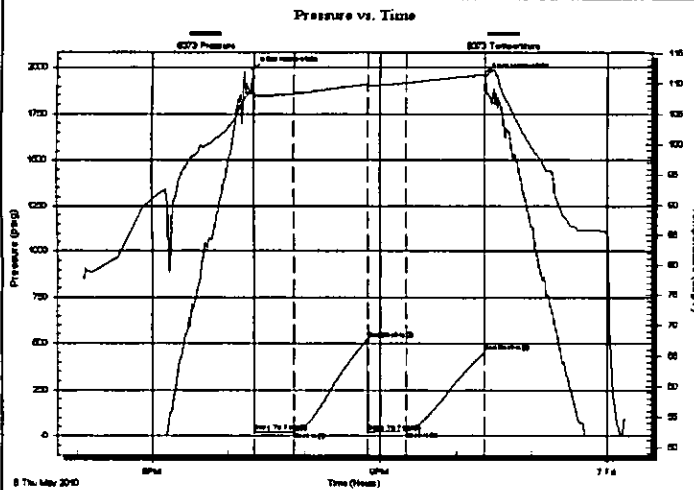
Test Start: 2010.05.06 @ 17:05:31

GENERAL INFORMATION:

Formation: **Lansing K - Pleasant**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 19:20:26
 Time Test Ended: 00:13:40
 Interval: **3940.00 ft (KB) To 4047.00 ft (KB) (TVD)**
 Total Depth: **4047.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Brandon Turley**
 Unit No: **35**
 Reference Elevations: **2658.00 ft (KB)**
2653.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8373 **Inside**
 Press@RunDepth: **24.49 psig @ 3941.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.05.06** End Date: **2010.05.07** Last Calib.: **2010.05.07**
 Start Time: **17:05:31** End Time: **00:13:40** Time On Btm: **2010.05.06 @ 19:18:56**
 Time Off Btm: **2010.05.06 @ 22:23:10**

TEST COMMENT: F: Surface blow died in 6 min.
 IS: No return.
 FF: No blow.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1986.66	108.50	Initial Hydro-static
2	19.17	108.05	Open To Flow (1)
33	22.01	108.35	Shut-In(1)
91	522.46	109.94	End Shut-In(1)
92	23.03	109.68	Open To Flow (2)
121	24.49	110.16	Shut-In(2)
184	455.77	111.50	End Shut-In(2)
185	1949.70	111.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.02

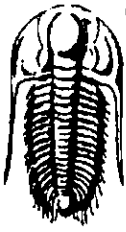
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37851

DST#: 4

ATTN: Curtis Covey

Test Start: 2010.05.06 @ 17:05:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	mud 100%m	0.025

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

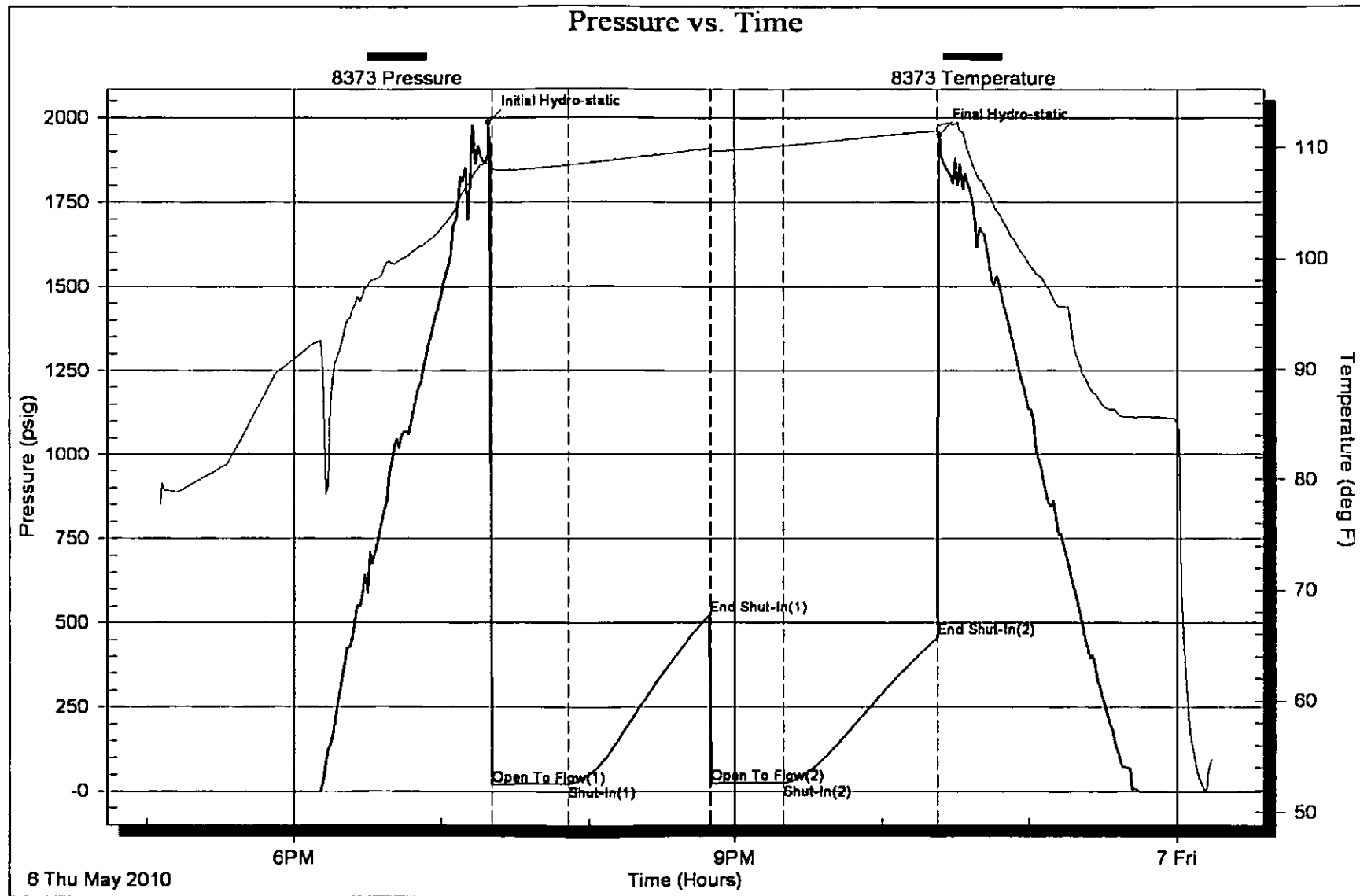
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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DRILL STEM TEST REPORT

Lario Oil & Gas

301 S. Market
Wichita, Ks 67202

ATTN: Curtis Covey

Krebs A 1-34

34-14-32 Logan, Ks

Job Ticket: 37850

DST#: 3

Test Start: 2010.05.05 @ 21:45:58

GENERAL INFORMATION:

Formation: **Lansing K**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 23:37:53

Time Test Ended: 04:28:07

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **35**

Interval: **3900.00 ft (KB) To 3925.00 ft (KB) (TVD)**

Total Depth: **3925.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2658.00 ft (KB)**

2653.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8373

Inside

Press@RunDepth: **54.79 psig @ 3901.00 ft (KB)**

Start Date: **2010.05.05**

End Date:

2010.05.06

Capacity: **8000.00 psig**

Last Calib.: **2010.05.06**

Start Time: **21:45:58**

End Time:

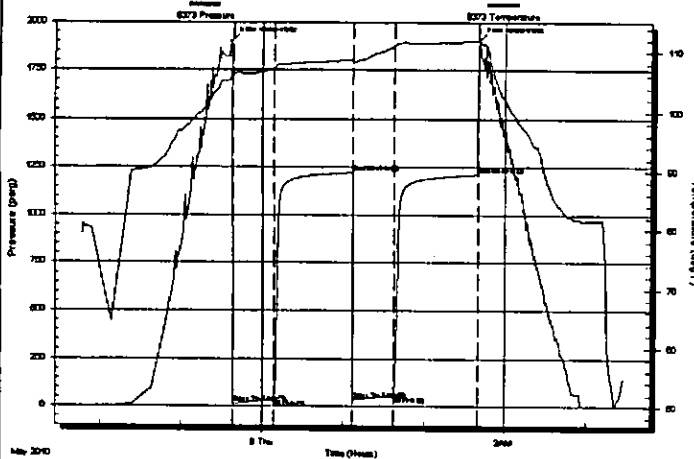
04:28:07

Time On Btm: **2010.05.05 @ 23:36:23**

Time Off Btm: **2010.05.06 @ 02:40:37**

TEST COMMENT: F: Surface blow built to 2 in 30 min.
IS: No return.
FF: Surface blow built to 1 in 30 min.
FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1898.16	105.55	Initial Hydro-static
2	13.44	105.83	Open To Flow (1)
33	33.63	107.29	Shut-In(1)
91	1220.85	108.72	End Shut-In(1)
91	35.87	108.14	Open To Flow (2)
121	54.79	110.95	Shut-In(2)
183	1210.52	111.86	End Shut-In(2)
185	1905.66	111.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	w cm 10%w 90%m	0.30
30.00	mud oil spots 100%m	0.15

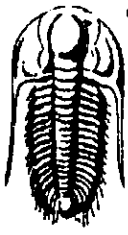
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37850

DST#: 3

ATTN: Curtis Covey

Test Start: 2010.05.05 @ 21:45:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	w cm 10%w 90%m	0.305
30.00	mud oil spots 100%m	0.148

Total Length: 92.00 ft Total Volume: 0.453 bbl

Num Fluid Samples: 0

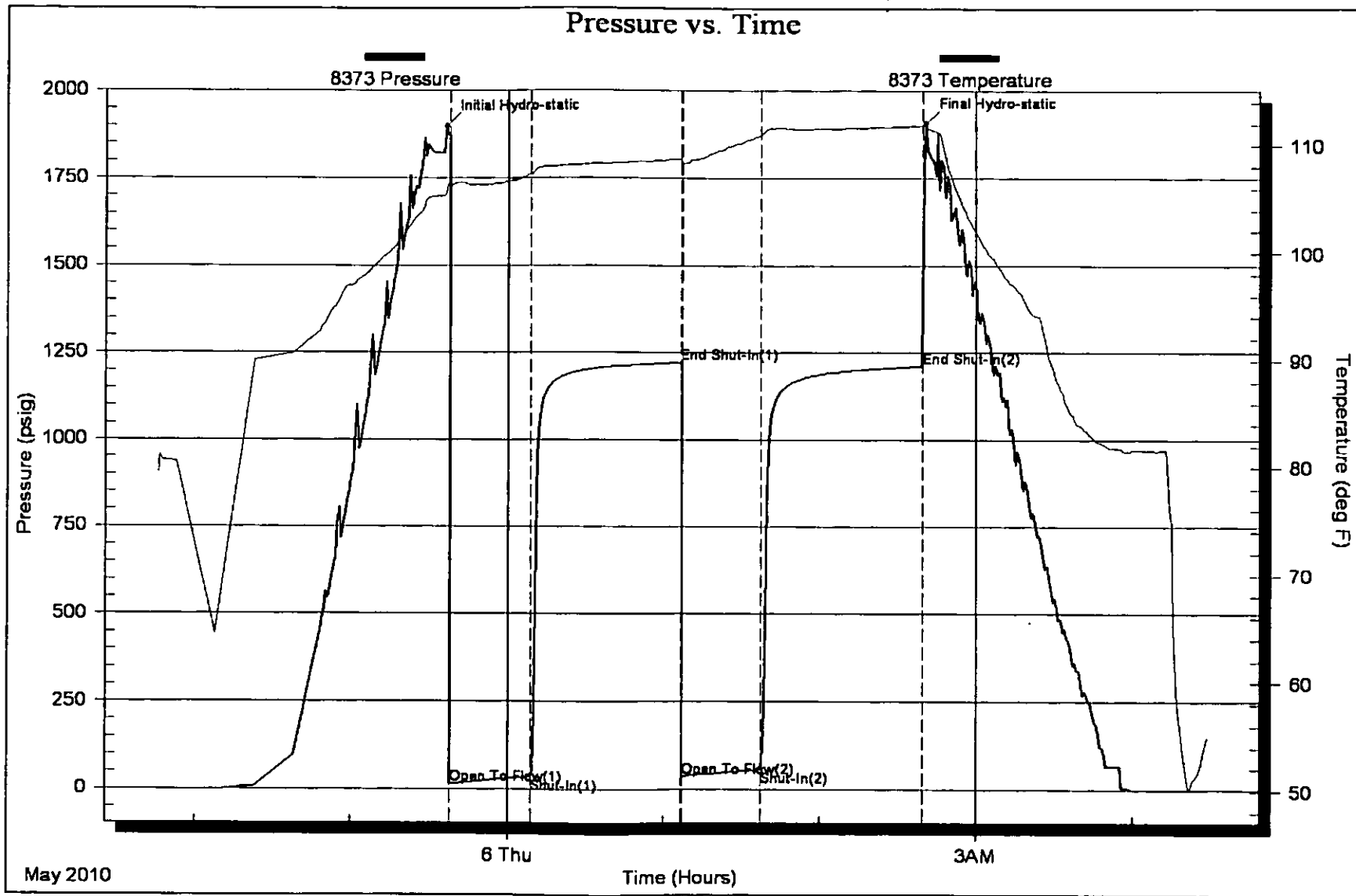
Num Gas Bombs: 0

Serial #:

Laboratory Name:

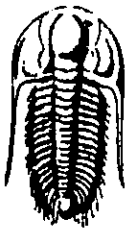
Laboratory Location:

Recovery Comments: .31@72=22000



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DRILL STEM TEST REPORT

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37849

DST#: 2

ATTN: Curtis Covey

Test Start: 2010.05.05 @ 07:35:37

GENERAL INFORMATION:

Formation: **Lansing H-I**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 09:05:47

Time Test Ended: 13:38:31

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **35**

Interval: **3810.00 ft (KB) To 3886.00 ft (KB) (TVD)**

Total Depth: **3886.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2658.00 ft (KB)**

2653.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8373

Inside

Press@RunDepth: **76.36 psig @ 3811.00 ft (KB)**

Start Date: **2010.05.05**

End Date:

2010.05.05

Capacity: **8000.00 psig**

Last Calib.: **2010.05.05**

Start Time: **07:35:37**

End Time:

13:38:31

Time On Btm: **2010.05.05 @ 09:04:47**

Time Off Btm: **2010.05.05 @ 12:08:31**

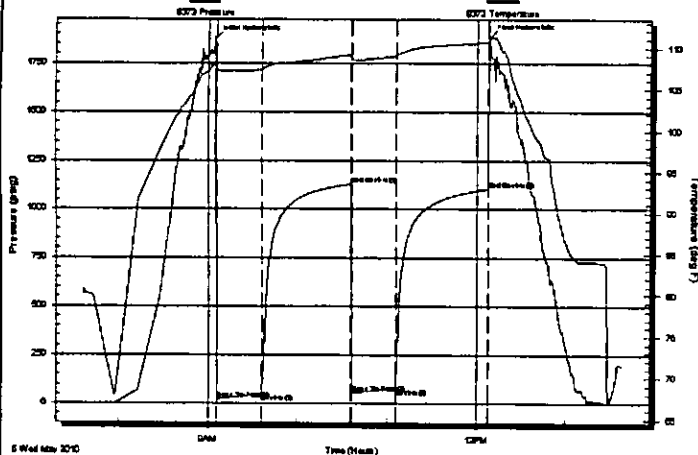
TEST COMMENT: IF: 1/4 blow built to 2 in 30 min.

IS: No return.

FF: Surface blow built to 1 in 30 min.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1872.17	108.01	Initial Hydro-static
1	19.13	107.31	Open To Flow (1)
32	50.20	107.35	Shut-In(1)
91	1129.68	109.17	End Shut-In(1)
92	53.15	108.67	Open To Flow (2)
121	76.36	109.01	Shut-In(2)
183	1104.03	110.70	End Shut-In(2)
184	1881.40	111.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mud 100% m	0.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37849

DST#: 2

ATTN: Curtis Covey

Test Start: 2010.05.05 @ 07:35:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	mud 100%m	0.610

Total Length: 124.00 ft

Total Volume: 0.610 bbl

Num Fluid Samples: 0

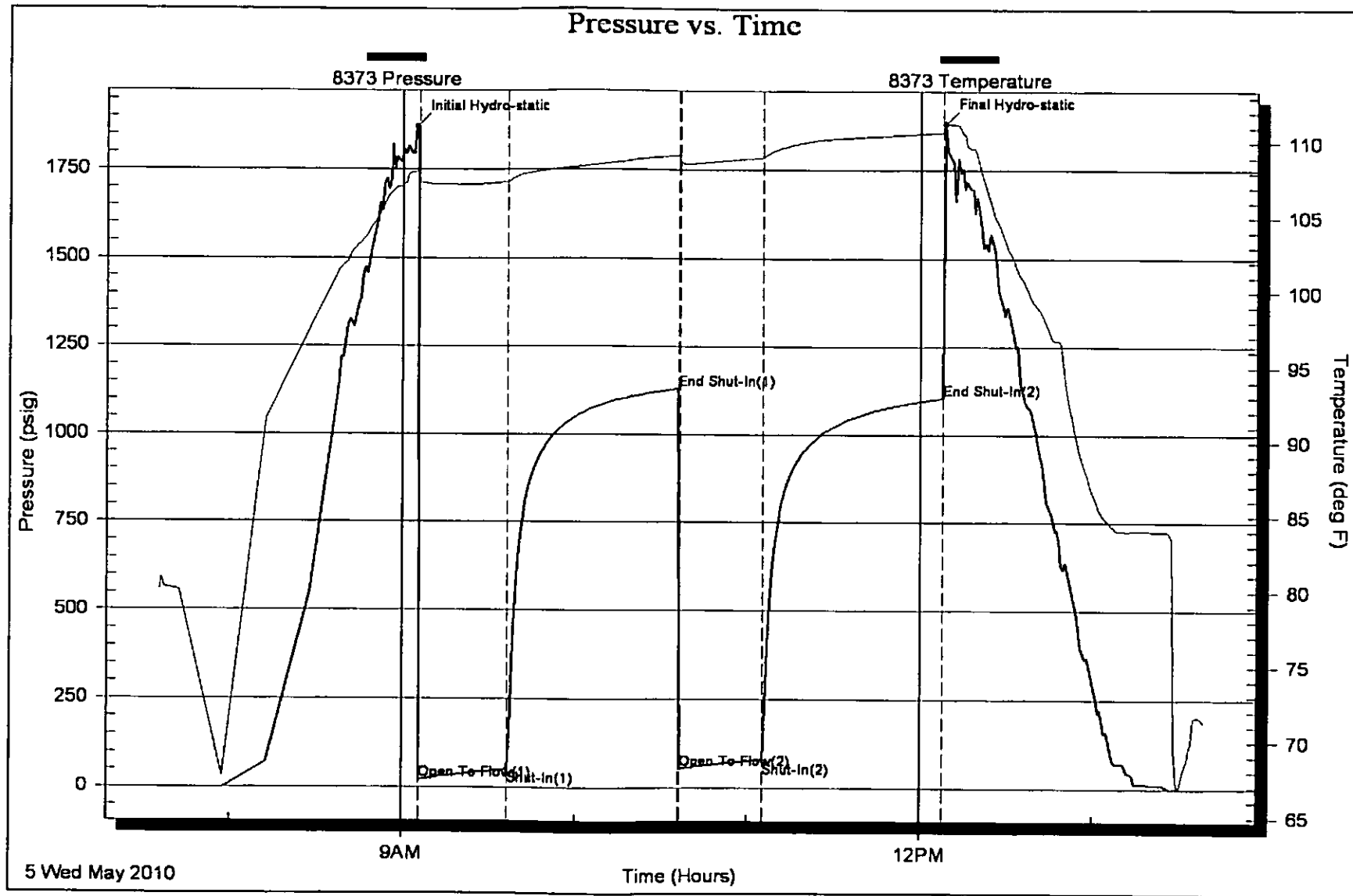
Num Gas Bombs: 0

Serial #:

Laboratory Name:

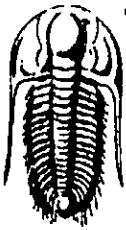
Laboratory Location:

Recovery Comments:



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DRILL STEM TEST REPORT

Lario Oil & Gas
301 S. Market
Wichita, Ks 67202
ATTN: Curtis Covey

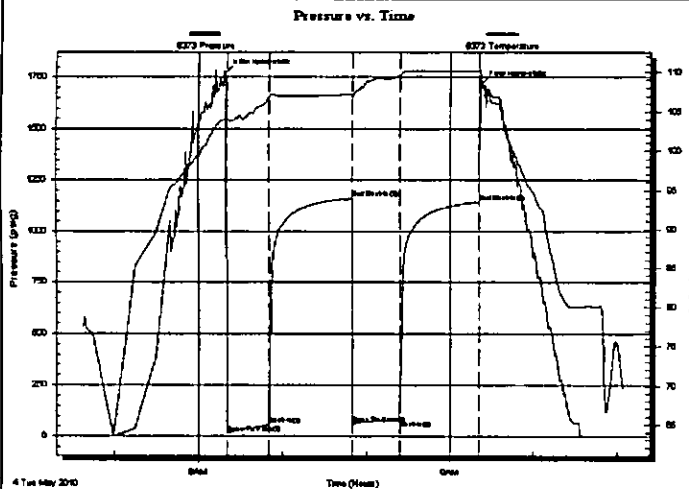
Krebs A 1-34
34-14-32 Logan, Ks
Job Ticket: 37848 DST#: 1
Test Start: 2010.05.04 @ 04:37:14

GENERAL INFORMATION:

Formation: **Lansing B**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **06:20:24**
Time Test Ended: **11:04:23**
Test Type: **Conventional Bottom Hole**
Tester: **Brandon Turkey**
Unit No: **35**
Interval: **3680.00 ft (KB) To 3708.00 ft (KB) (TVD)**
Reference Elevations: **2658.00 ft (KB)**
Total Depth: **3708.00 ft (KB) (TVD)**
2653.00 ft (CF)
Hole Diameter: **7.88 inches** Hole Condition: **Good**
KB to GR/CF: **5.00 ft**

Serial #: 8373 **Inside**
Press@RunDepth: **80.99 psig @ 3681.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.05.04** End Date: **2010.05.04** Last Calib.: **2010.05.04**
Start Time: **04:37:14** End Time: **11:04:23** Time On Btrr: **2010.05.04 @ 06:18:39**
Time Off Btrr: **2010.05.04 @ 09:22:23**

TEST COMMENT: IF: 1/4 blow built to 3 1/2 in 30 min.
IS: No return.
FF: 1/4 blow built to 2 1/2 in 30 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1770.00	104.07	Initial Hydro-static
2	14.69	104.11	Open To Flow (1)
32	56.72	106.75	Shut-In(1)
91	1162.01	107.21	End Shut-In(1)
92	59.05	106.67	Open To Flow (2)
126	80.99	109.53	Shut-In(2)
183	1146.12	110.12	End Shut-In(2)
184	1712.85	109.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mcw 80%w 20%m	0.30
62.00	wcm 10%w 90%m	0.30
20.00	mud some oil spots 100%m	0.28

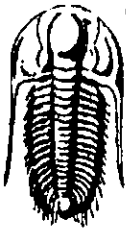
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

Krebs A 1-34

301 S. Market
Wichita, Ks 67202

34-14-32 Logan, Ks

Job Ticket: 37848

DST#: 1

ATTN: Curtis Covey

Test Start: 2010.05.04 @ 04:37:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Safinity:

26000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mcw 80%w 20%m	0.305
62.00	w cm 10%w 90%m	0.305
20.00	mud some oil spots 100%m	0.281

Total Length: 144.00 ft Total Volume: 0.891 bbl

Num Fluid Samples: 0

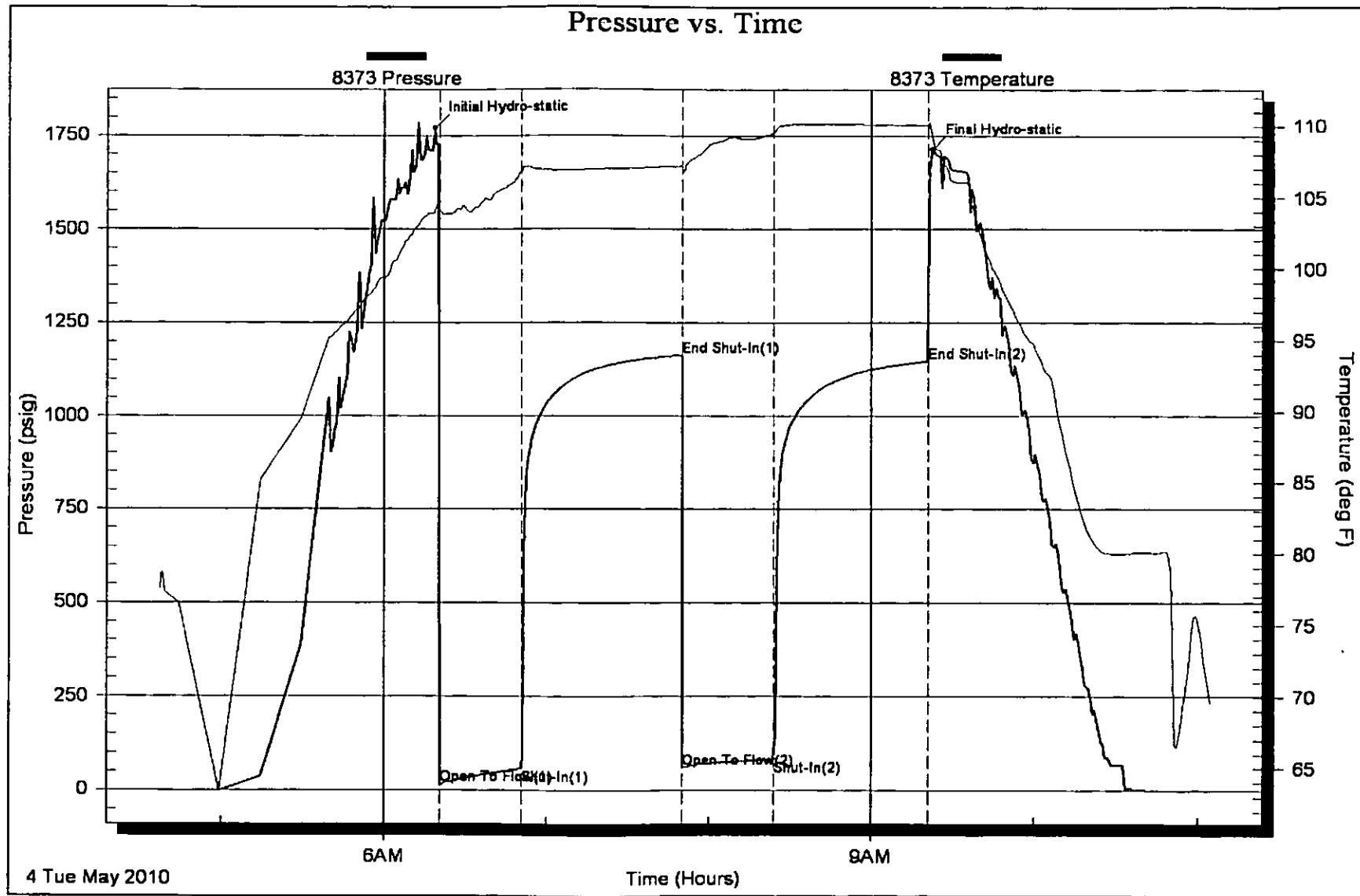
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .25@69=26000



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