

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/4/12

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co, Inc
Wellsite Geologist: Jason Alm
Purchaser: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/20/10 4/26/10 6/3/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25, 049 - 0000
Spot Description: SE-SW-NE-SW
SE SW NE SW Sec. 34 Twp. 20 S. R. 25 East West
1,350 Feet from 5 North / 5 South Line of Section
1,900 Feet from 5 East / 5 West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Darren Well #: 1-34
Field Name: Almquist
Producing Formation: Mississippi
Elevation: Ground: 2372' Kelly Bushing: 2383'
Total Depth: 4525' Plug Back Total Depth: 4505'
Amount of Surface Pipe Set and Cemented at: 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1598 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1598' w/ 160 sx cmt.

Drilling Fluid Management Plan;
(Data must be collected from the Reserve Pit)
Chloride content: 20,000 ppm Fluid volume: 175 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Teaira Turner

Title: Geologist Date: 6/3/10


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 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 6/4/10

Teaira Turner 6/3/10

Operator Name: American Warrior, Inc Lease Name: Darren Well #: 1-34
 Sec. 34 Twp. 20 S. R. 25 East West County: Ness

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving in... time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1626'	+757
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3772'	-1389
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3806'	-1423
List All E. Logs Run:		Pawnee	4300'	-1917
CNL/CDL/DIL/MEL/BHCS		Ft Scott	4340'	-1957
		Cherokee	4363'	-1980
		Mississippi	4436'	-2053

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	211'	Common	150	3%cc2%gel
Production	7-7/8"	5-1/2"	17	4524'	EA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4469'-4470'	Common	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4469'-4470' Squeeze	75 sx Common	Same
4	4449'-4459'	500 Gal 20% FE	Same
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TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4501'</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO: AMERICAN WARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 17938

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY	WELL/PROJECT NO.	LEASE DARREN 1-35	COUNTY/PARISH NESS	STATE KS	CITY LAIRD, KS	DATE 12 MAY 10	OWNER
2.	TICKET TYPE SERVICE	CONTRACTOR HDDILFIELD SERU	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION.	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION 12S, 3/4W, NINTD		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #110	25	MIL	5	00	125
576D		1			Pump CHARGE	1	JOB	1598	00	1100
290	RECEIVED	1			D-AIR	1	gal	35	00	35
105	JUN 04 2010	1			PORT COLLAR OPENING TOOL	1	JOB	300	00	300
330	KCC WICHITA	1			SWIFT MULTI DENSITY STANDARD	160	SKS	15	00	2400
276		1			FLOCE	4016	LB	1	50	60
581		1			SERVICE CHARGE CEMENT	176	SKS	1	50	262
582		1			MINIMUM DRAYAGE	17385	lbs.	217.81	00	250

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 12 MAY 10 TIME SIGNED 1130 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4532	50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%	148	14
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	4680	64
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Jan E. Kraft* APPROVAL

Thank You!



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET: **17928**
 PAGE **1** OF **2**

SERVICE LOCATIONS: 1. **NESS CITY**
 WELL/PROJECT NO.: **DARREN 1-35** LEASE: **NESS** COUNTY/PARISH: **NESS** STATE: **KS** CITY: **LAIRD, KS.** DATE: **27 APR 10** OWNER:
 2. TICKET TYPE: **SERVICE** CONTRACTOR: **DUKE DRILLING RIGS** RIG NAME/NO.: SHIPPED VIA: **LOCATION** DELIVERED TO: **LOCATION** ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **CEMENT 5 1/2** WELL PERMIT NO.: WELL LOCATION: **12S, 3/4W, N1W10**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	25	MIL			5.00	125.00
578		1			Pump CHARGE.	1	JOB	4525	FT.	1400.00	1400.00
221		1			LIQUID KCL	2	gal			25.00	50.00
281		1			MUD FLUSH	500	gal			1.00	500.00
402		1			CENTRALIZERS	10	EA.			55.00	550.00
403		1			CEMENT BASKETS	2	EA.			200.00	400.00
		1			PORT COLLAR-CUSTOMER PROVIDED	0	EA.	1598	FT.	N/C	N/C
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA.			275.00	275.00
406		1			LATCH DOWN PLUG & BAFFLE.	1	EA.			225.00	225.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *Kenneth M. [Signature]*
 DATE SIGNED: **27 APR 10** TIME SIGNED: **1100** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 1	3675.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2	3998.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	7673.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	298.71
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7972.21
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]*
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 27 April PAGE NO. 9

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE DARREN 1-35 JOB TYPE CEMENT 5 1/2 TICKET NO. 17928

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							ON LOCATION.
	0700							START 5 1/2 CASING IN WELL RTD @ 4525 SET @ TP 5 1/2 * CENTRALIZERS - 1, 3, 5, 7, 9, 11, 13, 15, 68, 70 CEMENT BASKETS - 2, 69 PORT COLLAR @ 1598' Top JT. # 69
	0839							DROP BALL CIRCULATE KCC JUN 04 2010
	0930	6	12				300	Pump 500 gal MUD FLUSH CONFIDENTIAL
		6	20				300	Pump 20 Bbl KCL FLUSH
	0939		7/5					PLUG RH-MH (30SKS/20SKS)
	0944	4	31				300	MIX CEMENT (125SKS) EA-2 @ 15.5 ppG WASH OUT PUMPING LINES
	0958							RELEASE LATCH DOWN PLUG.
	0959	6						DISPLACE PLUG.
	1017	Ø	105				1500	PLUG DOWN - PRESSURE UP - LATCH PLUG IN
	1020							RELEASE PRESSURE - HELD
	1033							WASH TRUCK
	1100							JOB COMPLETE THANKS # 110 JASON, ROGER

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ALLIED CEMENTING CO., LLC. 33920

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-20-10</u>	SEC. <u>34</u>	TWP. <u>20</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00pm</u>	JOB FINISH <u>7:30pm</u>
DARREN LEASE		WELL # <u>1-34</u>		LOCATION <u>Ness City KS South to County Line</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1 South to Rd X West to 210 Rd 1 North 1/2 West to Cattle garage 1/2 West North to Rig.</u>					

CONTRACTOR Duke Drilling Rig #5 OWNER _____

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>215'</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>211.52'</u>	AMOUNT ORDERED <u>150 com 3% cc 2% Bul</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	

PRES. MAX	MINIMUM <u>KCC</u>	COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
MEAS. LINE	SHOE JOINT <u>JUN 04 2010</u>	POZMIX		@		
CEMENT LEFT IN CSG. <u>15'</u>		GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
PERFS.		CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
DISPLACEMENT <u>12.5 Bbl</u>		ASC		@		

EQUIPMENT _____

PUMP TRUCK CEMENTER John Roberts

417 HELPER Matt

BULK TRUCK

473 DRIVER Ken

BULK TRUCK

_____ DRIVER _____

RECEIVED	@		
JUN 04 2010	@		
KCC WICHITA	@		
HANDLING <u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE <u>110 sk/mile</u>			<u>300.00</u>
TOTAL			<u>2812.00</u>

REMARKS:

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Est. Circulation KCC WICHITA

Mix 150 sk Cement

Displace w/ 12.5 Bbl H2O

Cement Did Circulate!

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>18</u>	@	<u>7.00</u> <u>126.00</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1117.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~2812.00~~

DISCOUNT ~~1695.00~~ IF PAID IN 30 DAYS

PRINTED NAME KENNETH MCGUIRE

SIGNATURE Kenneth McGuire

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Geological Report

American Warrior Inc.

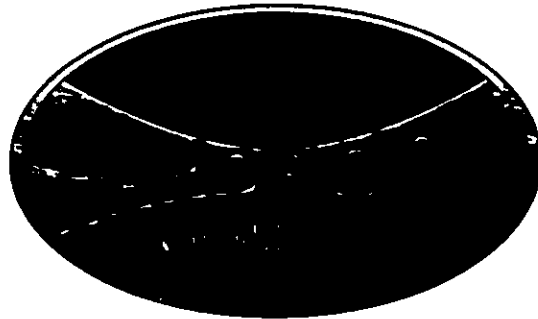
Darren #1-34

1350' FSL & 1900' FWL

Sec. 34 T20s R25w

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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Darren #1-34
1350' FSL & 1900' FWL
Sec. 34 T20s R25w
Ness County, Kansas
API # 15-135-25049-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm

Spud Date: April 18, 2010

Completion Date: April 26, 2010

Elevation: 2372' Ground Level
2383' Kelly Bushing

Directions: Laird KS, South 12 mi. to county line rd. West 3/4
mi. North into location.

Casing: 211' 8 5/8" surface casing
4523' 5 1/2" production casing

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log-Tech, Inc. "Kenyon Bange"
CNL/CDL, DIL, MEL, BHCS

Drillstem Tests: Two, Trilobite Testing, Inc. "Mike Slempp"

Problems: None

Remarks: Top of Mississippian was washed out resulting in a
Mis-run on DST #1.

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Formation Tops

Formation

Anhydrite
 Base
 Heebner
 Lansing
 Stark
 BKc
 Marmaton
 Pawnee
 Fort Scott
 Cherokee
 Mississippian
 LTD
 RTD

American Warrior, Inc.	
Darren #1-34	
Sec. 34 T20s R25w	
1350' FSL & 1900' FWL	
	1626', +757
	1665', +718
	3772', -1389
	3806', -1423
	4094', -1711
	4180', -1797
	4206', -1823
	4300', -1917
	4340', -1957
	4363', -1980
	4436', -2053
	4524', -2141
	4525', -2142

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Sample Zone Descriptions

Mississippian

(4449', -2066): Covered in DST #1,2
 Dolo – Fine sucrosic crystalline, fossiliferous with fair to good inter-crystalline and vuggy porosity, light to fair oil stain and saturation, show of free oil, good odor, bright yellow fluorescents.

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Drill Stem Tests
 Trilobite Testing Inc.
 "Mike Slemp"

DST #1 Mississippian Warsaw
 Interval (4450' - 4460') Anchor Length 10'
 Mis-run
 Recovery: 840' Mud

DST #2 Mississippian Warsaw
 Interval (4379' - 4460') Anchor Length 81'
 IHP - 2280 #
 IFP - 30" - Built to 3 in. 29-64 #
 ISI - 30" - Dead 1181 #
 FFP - 45" - Built to 4 in. 71-115 #
 FSI - 45" - Dead 1165 #
 FHP - 2130 #
 BHT - 121°F

Recovery: 120' Clean Oil
 60' MCO 60% Oil, 40% Mud
 90' OCM 30% Oil, 70% Mud

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Structural Comparison

	American Warrior, Inc. Darren #1-34 Sec. 34 T20s R25w 1350' FSL & 1900' FWL		DaMar Resources McVicker #1 Sec. 34 T 20s R25w 1980' FNL & 1980' FWL		Mustang Drilling, Inc. Fehrenbach Sec. 34 T20s R25w 1980' FSL & 660' FEL	
Formation						
Anhydrite	1626', +757		NA	NA	1628', +773	(-16)
Base	1665', +718		NA	NA	NA	NA
Heebner	3772', -1389		3784', -1392	(+3)	3774', -1373	(-16)
Lansing	3816', -1433		3830', -1438	(+5)	3820', -1419	(-16)
Stark	4094', -1711		NA	NA	NA	NA
BKc	4180', -1797		NA	NA	4183', -1782	(-15)
Marmaton	4206', -1823		NA	NA	NA	NA
Pawnee	4300', -1917		NA	NA	NA	NA
Fort Scott	4340', -1957		4360', -1968	(+11)	4345', -1944	(-13)
Cherokee	4363', -1980		4383', -1991	(+11)	4369', -1968	(-12)
Mississippian	4436', -2053		4457', -2065	(+12)	4431', -2030	(-23)

Summary

The location for the Darren #1-34 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Warsaw Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Darren #1-34 well.

Recommended Perforations

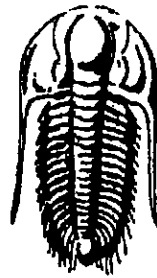
Primary:		
Mississippian:	(4449' – 4459')	DST #2
Squeeze if needed:	(4469' – 4470')	

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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City Ks, 67846

ATTN: Jason Alm

34 20s 25w Ness KS

Darren 1-34

Start Date: 2010.04.25 @ 14:45:43

End Date: 2010.04.25 @ 21:26:58

Job Ticket #: 37623 DST #: 1

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KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc

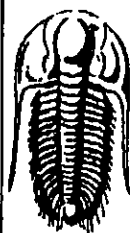
Darren 1-34

34 20s 25w Ness KS

DST # 1

Miss

2010.04.25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc

Darren 1-34

PO Box 399
Garden City Ks, 67846

34 20s 25w Ness KS

Job Ticket: 37623

DST#: 1

ATTN: Jason Alm

Test Start: 2010.04.25 @ 14:45:43

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended: 21:26:58

Test Type: Conventional Bottom Hole

Tester: Mike Slemp

Unit No: 28

Interval: 4450.00 ft (KB) To 4460.00 ft (KB) (TVD)

Reference Elevations: 2384.00 ft (KB)

Total Depth: 4460.00 ft (KB) (TVD)

2372.00 ft (CF)

Hole Diameter: 7.78 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8356 Inside

Press@RunDepth: psig @ 4452.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.04.25

End Date: 2010.04.25

Last Calib.: 2010.04.25

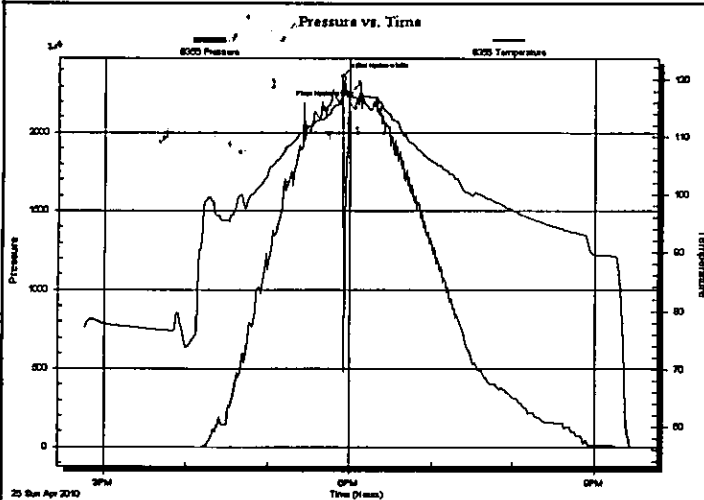
Start Time: 14:45:44

End Time: 21:26:58

Time On Btm: 2010.04.25 @ 17:54:13

Time Off Btm: 2010.04.25 @ 18:07:23

TEST COMMENT: Msrn- packer failure, tried twice packers wouldn't hold



PRESSURE SUMMARY

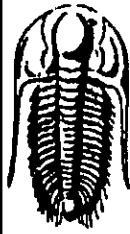
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2359.64	115.87	Initial Hydro-static
14	2324.22	116.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
840.00	100% mud	8.99

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

Darren 1-34

PO Box 399
Garden City Ks, 67846

34 20s 25w Ness KS

Job Ticket: 37623

DST#: 1

ATTN: Jason Alm

Test Start: 2010.04.25 @ 14:45:43

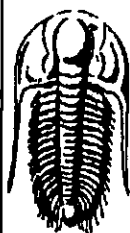
Tool Information

Drill Pipe:	Length: 4137.00 ft	Diameter: 3.80 inches	Volume: 58.03 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 307.00 ft	Diameter: 2.25 inches	Volume: 1.51 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 59.54 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4450.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4424.00	
Shut In Tool	5.00			4429.00	
Hydraulic tool	5.00			4434.00	
Jars	5.00			4439.00	
Safety Joint	2.00			4441.00	
Packer	5.00		Fluid	4446.00	27.00 Bottom Of Top Packer
Packer	4.00			4450.00	
Stubb	1.00			4451.00	
Perforations	1.00			4452.00	
Recorder	0.00	8356	Inside	4452.00	
Recorder	0.00	8321	Inside	4452.00	
Perforations	5.00			4457.00	
Bullnose	3.00			4460.00	10.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Darren 1-34

PO Box 399
Garden City Ks, 67846

34 20s 25w Ness KS

Job Ticket: 37623

DST#: 1

ATTN: Jason Alm

Test Start: 2010.04.25 @ 14:45:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.36 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
840.00	100% mud	8.986

Total Length: 840.00 ft

Total Volume: 8.986 bbf

Num Fluid Samples: 0

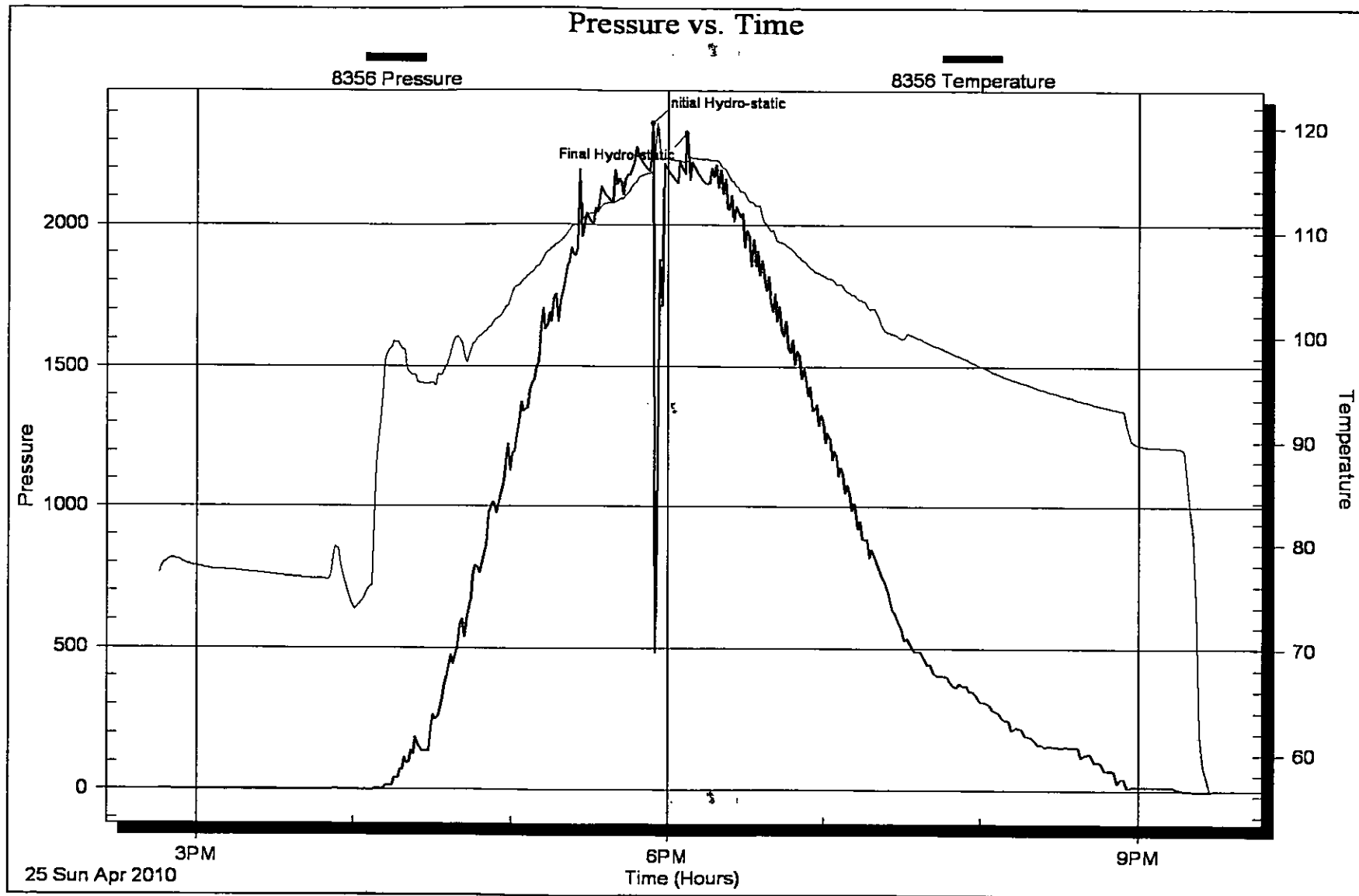
Num Gas Bombs: 0

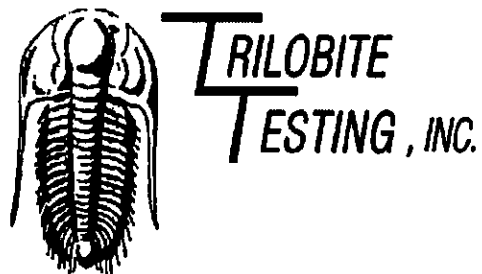
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: -





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City Ks, 67846

ATTN: Jason Alm

34 20s²⁵ 25w Ness KS

Darren 1-34

Start Date: 2010.04.25 @ 22:15:54

End Date: 2010.04.26 @ 05:36:39

Job Ticket #: 37624 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City Ks, 67846
ATTN: Jason Alm

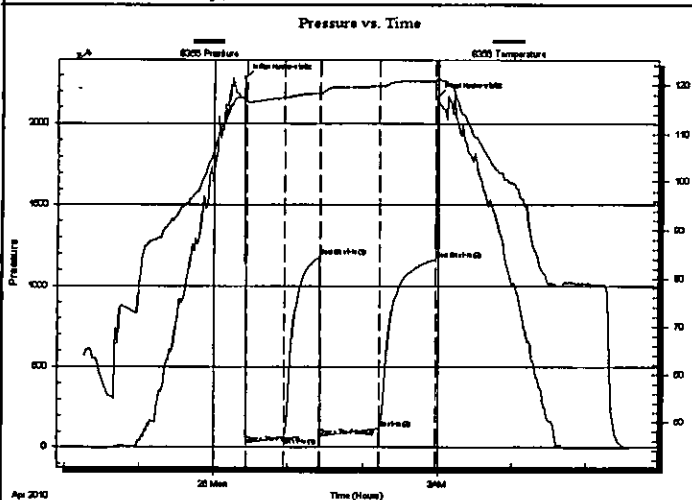
Darren 1-34
34 20s 25w Ness KS
Job Ticket: 37624 DST#: 2
Test Start: 2010.04.25 @ 22:15:54

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 00:26:24
Time Test Ended: 05:36:39
Interval: **4379.00 ft (KB) To 4460.00 ft (KB) (TVD)**
Total Depth: **4460.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Mike Siemp**
Unit No: **28**
Reference Elevations: **2384.00 ft (KB)**
2372.00 ft (CF)
KB to GR/CF: **12.00 ft**

Serial #: 8356 Inside
Press@RunDepth: **115.46 psig @ 4381.00 ft (KB)**
Start Date: **2010.04.25** End Date: **2010.04.26**
Start Time: **22:15:55** End Time: **05:36:39**
Capacity: **8000.00 psig**
Last Calib.: **2010.04.26**
Time On Btm: **2010.04.26 @ 00:24:44**
Time Off Btm: **2010.04.26 @ 02:59:24**

TEST COMMENT: IF- Weak blow , 3 inches in 30 min
IS- No blow back
FF- Weak blow , 4 inches in 45 min
FS- No blow back



PRESSURE SUMMARY

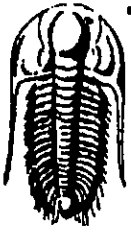
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2279.65	117.73	Initial Hydro-static
2	29.14	116.69	Open To Flow (1)
32	64.01	117.47	Shut-In(1)
60	1180.96	118.52	End Shut-In(1)
61	71.10	118.30	Open To Flow (2)
109	115.46	119.82	Shut-In(2)
154	1165.02	120.89	End Shut-In(2)
155	2164.69	121.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	100%oil	0.59
60.00	mco60%oil40%mud	0.30
90.00	ocm70%mud30%oil	0.44

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City Ks, 67846

ATTN: Jason Alm

Darren 1-34
34 20s 25w Ness KS
Job Ticket: 37624 DST#: 2
Test Start: 2010.04.25 @ 22:15:54

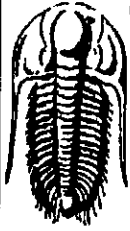
Tool Information

Drill Pipe:	Length: 4068.00 ft	Diameter: 3.80 inches	Volume: 57.06 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 307.00 ft	Diameter: 2.25 inches	Volume: 1.51 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 58.57 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	4379.00 ft			Final 90000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	81.00 ft			
Tool Length:	108.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4353.00	
Shut In Tool	5.00			4358.00	
Hydraulic tool	5.00			4363.00	
Jars	5.00			4368.00	
Safety Joint	2.00			4370.00	
Packer	5.00			4375.00	27.00 Bottom Of Top Packer
Packer	4.00			4379.00	
Stubb	1.00			4380.00	
Perforations	1.00			4381.00	
Recorder	0.00	8321	inside	4381.00	
Recorder	0.00	8356	inside	4381.00	
Perforations	12.00			4393.00	
Change Over Sub	1.00			4394.00	
Drill Pipe	62.00			4456.00	
Change Over Sub	1.00			4457.00	
Bullnose	3.00			4460.00	81.00 Bottom Packers & Anchor
Total Tool Length:	108.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City Ks, 67846
ATTN: Jason Alm

Darren 1-34
34 20s 25w Ness KS
Job Ticket: 37624 DST#: 2
Test Start: 2010.04.25 @ 22:15:54

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.36 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	100%oil	0.590
60.00	mco60%oil40%mud	0.295
90.00	ocm70%mud30%oil	0.443

Total Length: 270.00 ft Total Volume: 1.328 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

