

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL

JUN 07 2010

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co, Inc
Wellsite Geologist: James Dilts
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4/27/10	5/2/10	5/25/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23, 629 -00-00
Spot Description: SW-NE-NE-SW
SW NE NE SW Sec. 19 Twp. 14 S. R. 14 East West
2,300 Feet from North / South Line of Section
2,279 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Reinhardt B Well #: 8-19
Field Name: Gorham
Producing Formation: Arbuckle
Elevation: Ground: 1847' Kelly Bushing: 1855'
Total Depth: 2372' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 867 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 867 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 867' w/ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 20,000 ppm Fluid volume: 175 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Teaira Turner

Title: Geologist
Teaira Turner 6/3/10
Notary Public - State of Kansas
My Appt. Expires 10/15/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 6-7-10
 Confidential Release Date: 06-07-12
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: MS Date: 7-7-10

Teaira Turner 6/3/10

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Side Two

Operator Name: American Warrior, Inc Lease Name: Reinhardt B Well #: 8-19
 Sec. 19 Twp. 14 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2639'	-1105
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	2981'	-1127
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3024'	-1170
List All E. Logs Run:		KC	3087'	-1233
CNL		Stark	3191'	-1337
		Arbuckle	3269'	-1415

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	867'	SMD	300	1/4#floseal
Production	7-7/8"	5-1/2"	14	3269'	EA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3269'-3272'	<i>CONCRETE</i>	
		<i>JUN 07 2010</i>	RECEIVED
		<i>KCC</i>	JUN 07 2010
			KCC WICHITA

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>3268'</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO:
American Leasing, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 JUN 07 2010
 KCC WICHITA

TICKET
 17498

PAGE 1 OF 2

1. <i>Hans, Ks</i>	WELL/PROJECT NO.	LEASE <i>Federalist</i>	COUNTY/PARISH <i>Russell</i>	STATE <i>Ks</i>	CITY	DATE <i>5-3-10</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Duke</i>	RIG NAME/NO. <i>#8</i>	SHIPPED <i>VAT</i>	DELIVERED TO <i>S/Baffle Ks</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>infield</i>	JOB PURPOSE <i>Cement Baskets</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #112	30	mi		5.00	150.00
578		1			Pump Change - cost logging	1	loc	2277	A	1400.00
221		1			Liquid HCL	2	gal		25.00	50.00
231		1			Mudflush CONFIDENTIAL	500	gal		1.00	500.00
341	CONFIDENTIAL	1			D-rip JUN 07 2010	2	sd		35.00	70.00
-112		1			Cautions KCC	9	00	5 1/2 in	55.00	495.00
-113		1			Cement Baskets	2	00	5 1/2 in	90.00	180.00
-116		1			Label Down Plus 1 Baffle	1	00	5 1/2 in	225.00	225.00
-117		1			Insert Float Stop w/ Kite - R/L	1	00	5 1/2 in	275.00	275.00
-119		1			Federalist Head Rental	1	00	5 1/2 in	150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *5-3-10* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1.7	715.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3291.56
WE UNDERSTOOD AND MET YOUR NEEDS?					7106.26
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					7106.26
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17498

CUSTOMER: American Lumber, Inc. WELL: Reinhardt # DATE: 5-2-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT	
		LOG	ACCT	DP			QTY	UM			
335		2				Standard Cement FH-7	175	SKS	16.150	lbs	2100.00
376		2				Florate	71	lbs	1.57		66.00
200		2				Salt	825	lbs	15		131.25
394		2				Calseal	822	lbs	9	SKS	270.00
392		2				Hotcat 322	73	lbs	1/4	%	29.100
<p>RECEIVED JUN 07 2010 KCC WICHITA</p>											
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<p>CONFIDENTIAL</p>											
<p>JUN 07 2</p>											
<p>KCC</p>											
541											
543		2				SERVICE CHARGE Cement					
		2				MILEAGE CHARGE					
						TOTAL WEIGHT	18234	lbs			
						LOADED MILES	36				
						CUBIC FEET	175	SKS	150		262.50
						TON MILES	273.51		100		273.51

CONTINUATION TOTAL 3296.26

JOB LOG

SWIFT Services, Inc.

DATE 5-3-10 PAGE NO. 1

CUSTOMER American Leasing Inc WELL NO. LEASE Reinhold JOB TYPE Coiled TICKET NO. 17-178

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TD-3272
	0300							On location w/ float equip.
	0330							Ric Start 5 1/2 14" / ft. casing to 3269'
								Insert float stem w/ Auto-fill
								Latid Down EMR - 5 T. 91.8'
								Cool 1-3-6-8-10-14-20-21-22
								Cool Exchks - 2-9
								Diop ball - 5 lbs out
	0415							Fin run casing
	0455							10' 7 Rotate casing (1 MR-Dose)
								Solus TOR - run 2' Back
	0500							Fin run - 1 block to start.
			7 3/4					Plus RH/30SK MH/15SKS EP-2 cont
		5	17					Next to casing - Pump 500 gal MWD fluid.
		6	32					Pump 70 FEI MCI fluid.
		5						Start 130 SKS EP-2 cont
	0610		32					Fin cont
								Wash pump & lines
								Diop L.D. Plus.
	0614	8						400 Start 79 1/2 BEI Displ.
			5.5					45'
	0655	8	75					500' Camp 11 Cool
		5	75 1/2					500' / ft. Plug down - Hold - Release & Hold.
	0700							Job complete
								to wash up / Plug up
	0730							Mark Done, Hong / Jason

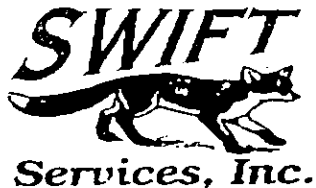
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CHARGE TO: American Well
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17570

PAGE 1 OF 1

SERVICE LOCATIONS: HAS
 WELLS: NESS

WELL/PROJECT NO: 8 LEASE: KEINHARDT COUNTY/PARISH: NEESSEL STATE: KS CITY: DATE: 01-28-10 OWNER:
 TICKET TYPE: SERVICE SALES CONTRACTOR: RIG NAME/NO.: DUNE 8 SHIPPED VIA: CT DELIVERED TO: 3525 E. 11th St. #200 ORDER NO.:
 WELL TYPE: OIL WELL CATEGORY: Develop JOB PURPOSE: DEVELOPMENT SURFACE WELL PERMIT NO.: 15-167-23629 WELL LOCATION: S19.T14214
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			UM		UM		
575		1			MILEAGE #112	410		5	00	200	00
576 0		1			PUMP SERVICE	1	EA	1100	00	1100	00
281		1			MUD FLUSH	500	GAL	1	00	500	00
290		1			D-ARE	2	GAL	35	00	70	00
409		1			CENTRALIZED - TURBOCHARGER	3	EA	90	00	270	00
410		1			TURBOCHARGER	1	EA	100	00	100	00
412		1			BATTERY	1	EA	100	00	100	00
210		2			SMOOTH CMT	300	SS	15	00	4500	00
276		2			FLUORESCENCE	75	LB	1	50	112	50
581		2			SERVICE CMT	300	SS	1	50	450	00
585		2			DAMAGE	599.1	Ton	1	00	599	10

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 22 2010
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS.

DATE SIGNED: 01-28-10 TIME SIGNED: 07:10 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	8001	60
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8414	23

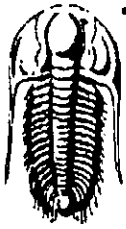
Russell
TAX
7.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You!

06/21/2010 12:35 7857982303 SWIFT SERVICES, INC. PAGE 02



TRIOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc.
 P.O. Box 399
 Garden City KS 67846
 ATTN: Jim Diltz

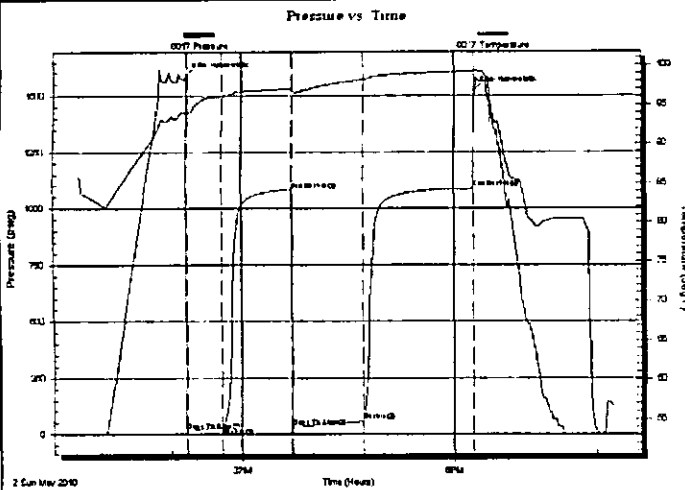
Reinhardt B #8
 19/14s/14w Russel KS
 Job Ticket: 36186 DST#: 2
 Test Start: 2010.05.02 @ 12:43:27

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **14:13:17**
 Tester: **Kevin Taylor**
 Time Test Ended: **20:16:06**
 Unit No: **31**
 Interval: **3242.00 ft (KB) To 3272.00 ft (KB) (TVD)**
 Reference Elevations: **1853.00 ft (KB)**
 Total Depth: **3272.00 ft (KB) (TVD)**
1847.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **6.00 ft**

Serial #: 8017 Inside
 Press@RunDepth: **59.75 psig @ 3243.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.05.02** End Date: **2010.05.02** Last Calib.: **2010.05.02**
 Start Time: **12:43:27** End Time: **20:16:06** Time On Btm: **2010.05.02 @ 14:12:57**
 Time Off Btm: **2010.05.02 @ 18:16:27**

TEST COMMENT: I.F. Fair Blow Built To 10" in 30 Min
 I.S.I. Bled Off 4 Min No Blow
 F.F. Strong Blow B.O.B. 20 Min
 F.S>I. Bled Off 4 Min Weak Blow 1/4" in 7 Min Died in 30 Min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1591.09	94.04	Initial Hydro-static
1	15.93	93.46	Open To Flow (1)
30	29.55	96.14	Shut-In(1)
90	1082.92	97.06	End Shut-In(1)
91	36.90	96.66	Open To Flow (2)
150	59.75	98.21	Shut-In(2)
244	1087.30	99.20	End Shut-In(2)
244	1523.66	99.46	Final Hydro-static

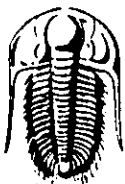
Recovery

Length (ft)	Description	Volume (bbl)
63.00	OGCM 5%G 45%o %0%M	0.92
70.00	CLN GSYOIL 3%G 97%O	1.02
0.00	317 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

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JUN 07 2010
KCC WICHITA



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 0390

Well Name & No. RAIN HURDT 'B' #8 Test No. 2 Date 5-2-2010
 Company AMERICAN WARRIOR INC. Elevation 1953 KB 1877 GL
 Address P.O. Box 399 Garden City Ks 67846
 Co. Rep / Geo. JIM BILTZ Rig Duke Drilling Rig #8
 Location: Sec. 19 Twp. 14s Rge. 14w Co. Russell State Ks

Interval Tested 3242-3272 Zone Tested ARBUTH
 Anchor Length 30 Drill Pipe Run 3223 Mud Wt. 9.15
 Top Packer Depth 3237 Drill Collars Run 0 Vis 48
 Bottom Packer Depth 3242 Wt. Pipe Run 0 WL 9.2
 Total Depth 3272 Chlorides 4,400 ppm System LCM TR

Blow Description I.F. Frip Blow Built TO 10' IN 30 min
I.S.S. Bled off 4 min No blow
F.F. Blowing blow B.O. 15 20 min
F.S.S. Bled off 4 min well blow built TO 10' IN 30 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>GLN Gasy Oil</u>	<u>3</u>	<u>97</u>		
<u>63</u>	<u>OGCM</u>	<u>5</u>	<u>45</u>		<u>50</u>
<u>317</u>	<u>GLP</u>				

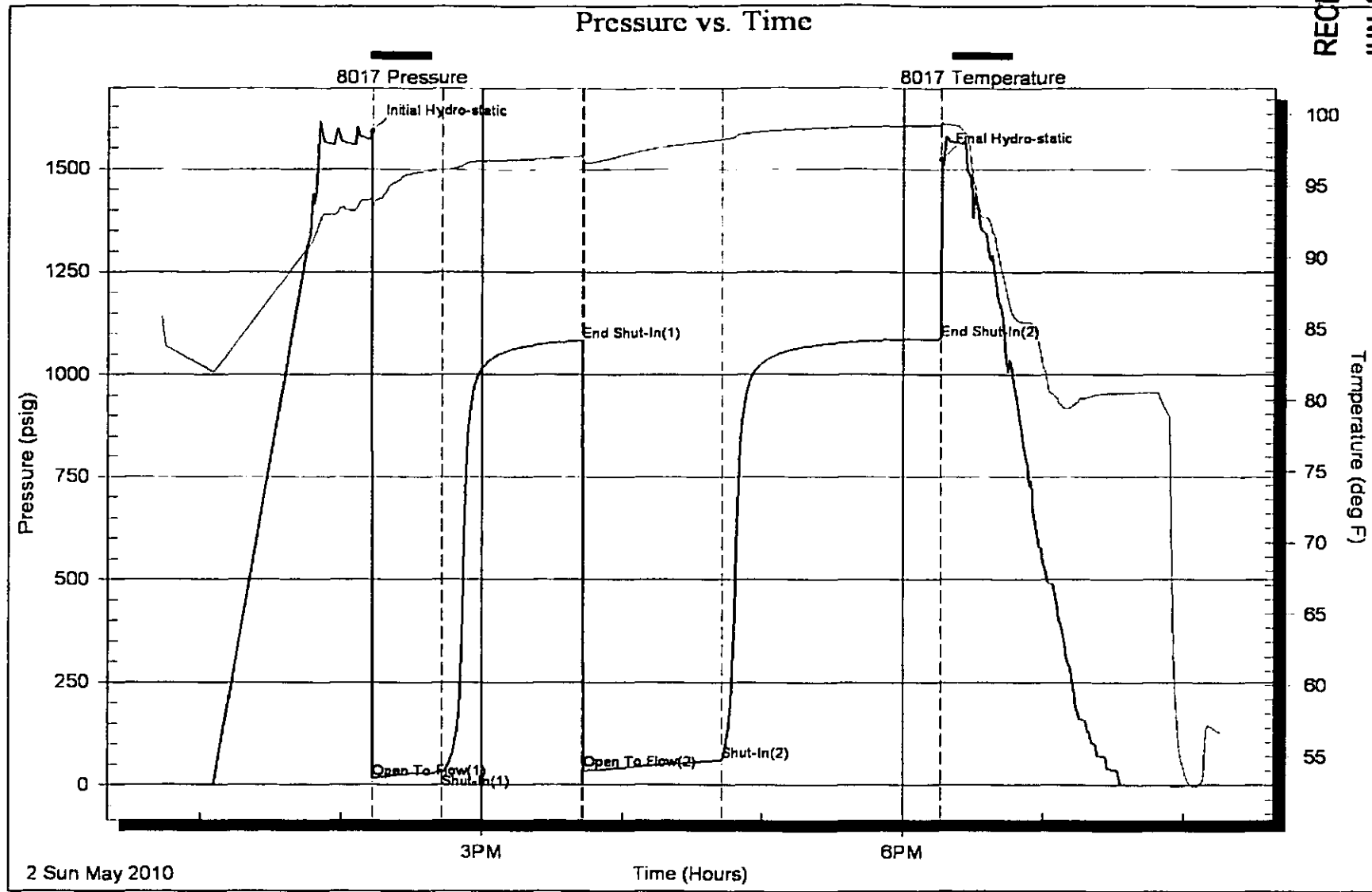
Rec Total 133 BHT 99 Gravity 22 API RW 33 @ °F Chlorides ppm

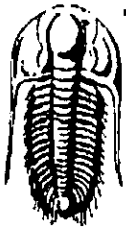
(A) Initial Hydrostatic 1591 Test _____ T-On Location 1330
 (B) First Initial Flow 16 Jars _____ T-Started 1345
 (C) First Final Flow 20 Safety Joint _____ T-Open 1512
 (D) Initial Shut-In 1093 Circ Sub _____ T-Pulled 1916
 (E) Second Initial Flow 37 Hourly Standby _____ T-Out 2106
 (F) Second Final Flow 60 Mileage 54 RT Hays Shop Comments RECEIVED
 (G) Final Shut-In 1087 Sampler _____ JUN 07 2010
 (H) Final Hydrostatic 1524 Straddle _____ KCC WICHITA

Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 60 Extra Packer _____ Ruined Packer _____
 Final Flow 60 Extra Recorder _____ Extra Copies _____
 Final Shut-In 90 Day Standby _____ Sub Total _____
 Accessibility _____ Total _____
 Sub Total _____

Approved By [Signature] Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.
 Thanks

RECEIVED
JUN 07 2010
KCC WICHITA





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc.
 P.O. Box 399
 Garden City KS 67846
 ATTN: Jim Diltz

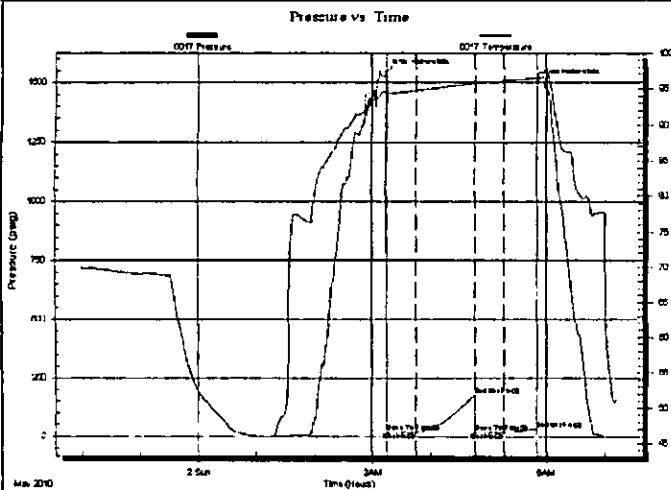
Reinhardt B #8
 19/14s/14w Russel KS
 Job Ticket: 36185 DST#: 1
 Test Start: 2010.05.01 @ 22:00:08

GENERAL INFORMATION:

Formation: LKC
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 03:14:38
 Tester: Kevin Taylor
 Time Test Ended: 07:13:08
 Unit No: 31
 Interval: 3154.00 ft (KB) To 3230.00 ft (KB) (TVD)
 Reference Elevations: 1853.00 ft (KB)
 Total Depth: 3230.00 ft (KB) (TVD)
 1847.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 6.00 ft

Serial #: 8017 Inside
 Press@RunDepth: 17.98 psig @ 3155.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.05.01 End Date: 2010.05.02 Last Calib.: 2010.05.02
 Start Time: 22:00:08 End Time: 07:13:08 Time On Btm: 2010.05.02 @ 03:14:28
 Time Off Btm: 2010.05.02 @ 05:50:08

TEST COMMENT: I.F. Weak Surface Blow Died In 12 Min
 I.S.I. No Blow
 F.F. No Blow
 F.S.I. No Blow

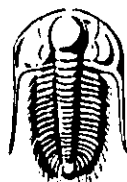


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1544.94	94.58	Initial Hydro-static
1	18.13	93.77	Open To Flow (1)
31	17.50	94.72	Shut-in(1)
92	177.08	95.69	End Shut-in(1)
92	19.53	95.63	Open To Flow (2)
122	17.98	96.05	Shut-in(2)
156	33.10	96.46	End Shut-in(2)
156	1502.22	97.35	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
4.00	Mud	0.06

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

351

NO.

10/08

Well Name & No. Reinhardt's #8 Test No. #1 Date 5-1-2010
 Company American Warrior Inc. Elevation 1853 KB 1847 GL
 Address P.O. Box 399 Garden City KS 67846
 Co. Rep / Geo. Jim Diltz Rig Oaks Drilling #8
 Location: Sec. 19 Twp. 19S Rge. 14W Co. Russell State KS

Interval Tested 3154-3230 Zone Tested LKC
~~3166-3242~~
 Anchor Length 76 Drill Pipe Run 3160 Mud Wt. 8.9
 Top Packer Depth ~~3161~~ ~~3165~~ 3149 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 3166 3154 Wt. Pipe Run 0 WL 8.4
 Total Depth 3242 Chlorides 3600 ppm System LCM 1/2 #

Blow Description I.E. Weak surface Blow Discal FN 12 min
FSE NO BLOW
FF, NO BLOW
FSE, NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>4</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

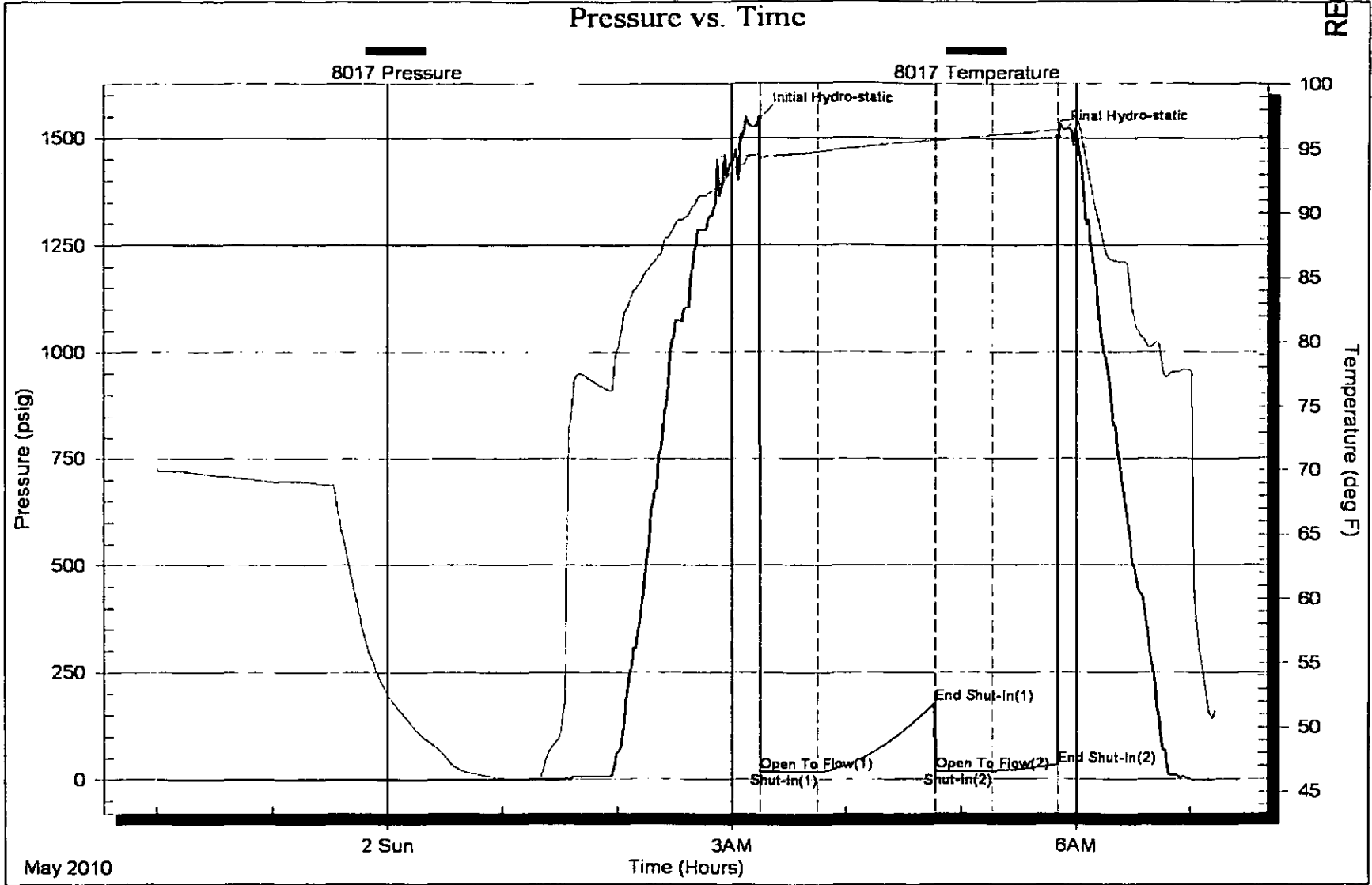
Rec Total 96 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

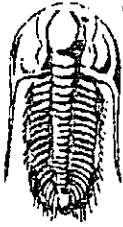
(A) Initial Hydrostatic 1545 Test _____ T-On Location 2138
 (B) First Initial Flow 18 Jars _____ T-Started 2200
 (C) First Final Flow 18 Safety Joint _____ T-Open 0314
 (D) Initial Shut-In 177 Circ Sub _____ T-Pulled 0550
 (E) Second Initial Flow 20 Hourly Standby _____ T-Out 0712
 (F) Second Final Flow 18 Mileage 54 RT Hys. Shop Comments _____
 (G) Final Shut-In 33 Sampler _____ RECEIVED
 (H) Final Hydrostatic 1502 Straddle _____ JUN 07 2010

Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 60 Extra Packer _____ Ruined Packer _____
 Final Flow 30 Extra Recorder _____ Extra Copies _____
 Final Shut-In 30 Day Standby _____ Sub Total _____
 Accessibility _____ Total _____
 Sub Total _____

Approved By [Signature] Our Representative [Signature] THANKS
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.
P.O. Box 399
Garden City KS 67846
ATTN: Jim Ditz

Reinhardt B #8
19/14s/14w Russel KS
Job Ticket: 36186 DST#: 2
Test Start: 2010.05.02 @ 12:43:27

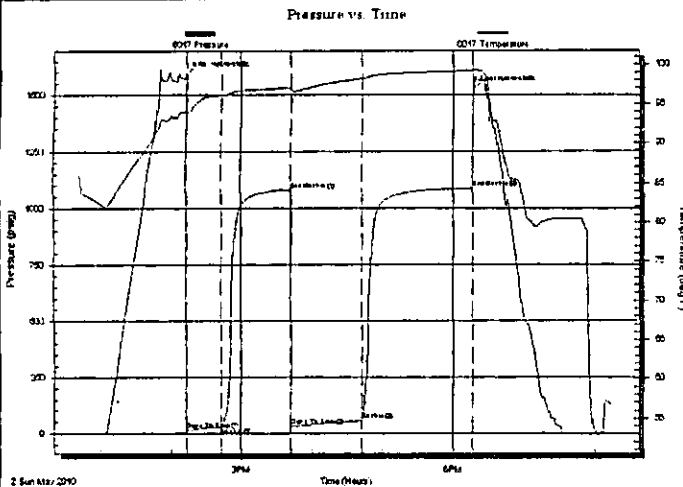
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GENERAL INFORMATION:

Formation: Ar buckle
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:13:17
Time Test Ended: 20:16:06
Interval: 3242.00 ft (KB) To 3272.00 ft (KB) (TVD)
Total Depth: 3272.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Kevin Taylor
Unit No: 31
Reference Elevations: 1853.00 ft (KB)
1847.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8017 Inside
Press@RunDepth: 59.75 psig @ 3243.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.05.02 End Date: 2010.05.02 Last Calib.: 2010.05.02
Start Time: 12:43:27 End Time: 20:16:06 Time On Btm: 2010.05.02 @ 14:12:57
Time Off Btm: 2010.05.02 @ 18:16:27

TEST COMMENT: I.F. Fair Blow Built To 10" In 30 Mn
I.S.I. Bled Off 4 Min No Blow
F.F. Strong Blow B.O.B. 20 Min
F.S>. Bled Off 4 Mn Weak Blow 1/4" In 7 Mn Died In 30 Mn



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1591.09	94.04	Initial Hydro-static
1	15.93	93.46	Open To Flow (1)
30	29.55	96.14	Shut-In(1)
90	1082.92	97.06	End Shut-In(1)
91	36.90	96.66	Open To Flow(2)
150	59.75	98.21	Shut-In(2)
244	1087.30	99.20	End Shut-In(2)
244	1523.66	99.46	Final Hydro-static

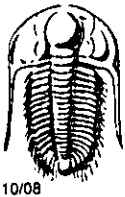
Recovery

Length (ft)	Description	Volume (bbl)
63.00	OGCM 5%G 45%o %0%M	0.92
70.00	CLN GSYOIL 3%G 97%O	1.02
0.00	317 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. _____

Well Name & No. _____ Test No. _____ Date _____
 Company _____ Elevation _____ KB _____ GL _____
 Address _____
 Co. Rep / Geo. _____ Rig _____
 Location: Sec. _____ Twp. _____ Rge. _____ Co. _____ State _____

Interval Tested _____ Zone Tested _____
 Anchor Length _____ Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth _____ Drill Collars Run _____ Vis _____
 Bottom Packer Depth _____ Wt. Pipe Run _____ WL _____
 Total Depth _____ Chlorides _____ ppm System _____ LCM _____
 Blow Description _____

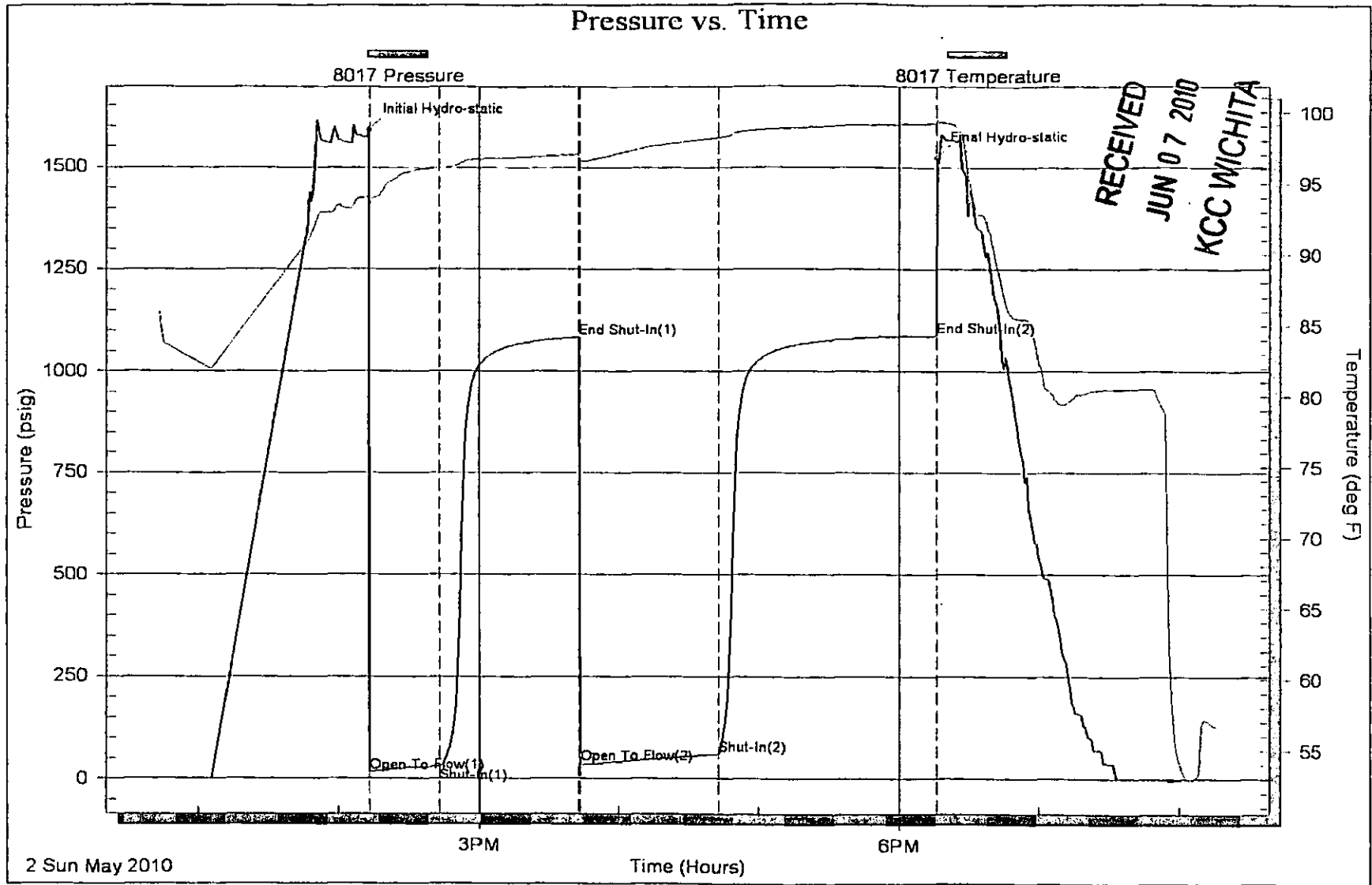
Rec	Feet of	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

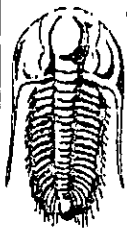
Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____	<input type="checkbox"/> Test _____	T-On Location _____
(B) First Initial Flow _____	<input type="checkbox"/> - Jars _____	T-Started _____
(C) First Final Flow _____	<input type="checkbox"/> Safety Joint _____	T-Open _____
(D) Initial Shut-In _____	<input type="checkbox"/> Circ Sub _____	T-Pulled _____
(E) Second Initial Flow _____	<input type="checkbox"/> Hourly Standby _____	T-Out _____
(F) Second Final Flow _____	<input type="checkbox"/> Mileage _____	Comments _____
(G) Final Shut-In _____	<input type="checkbox"/> Sampler _____	RECEIVED
(H) Final Hydrostatic _____	<input type="checkbox"/> Straddle _____	JUN 07 2010
Initial Open _____	<input type="checkbox"/> Shale Packer _____	KCC WICHITA
Initial Shut-In _____	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Final Flow _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Ruined Packer _____
Final Shut-In _____	<input type="checkbox"/> Day Standby _____	<input type="checkbox"/> Extra Copies _____
	<input type="checkbox"/> Accessibility _____	Sub Total _____
	Sub Total _____	Total _____

Approved By _____ Our Representative _____

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

Reinhardt B #8

P.O. Box 399
Garden City KS 67846

19/14s/14w Russel KS

Job Ticket: 36185 DST#: 1

ATTN: Jim Ditz

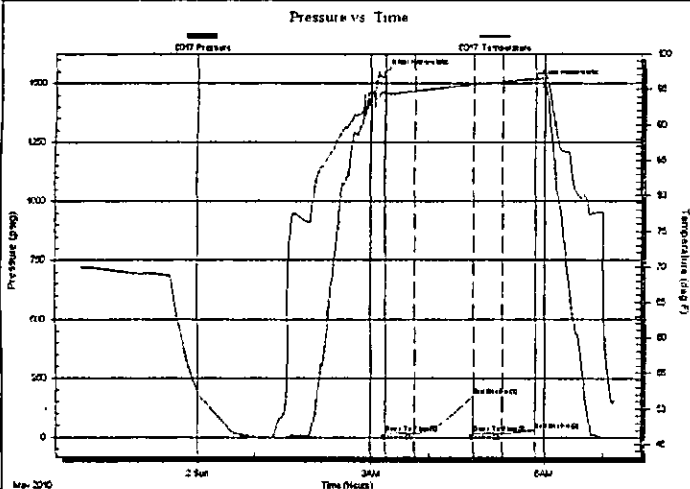
Test Start: 2010.05.01 @ 22:00:08

GENERAL INFORMATION:

Formation: LKC
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:14:38
 Time Test Ended: 07:13:08
 Interval: 3154.00 ft (KB) To 3230.00 ft (KB) (TVD)
 Total Depth: 3230.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Kevin Taylor
 Unit No: 31
 Reference Elevations: 1853.00 ft (KB)
 1847.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8017 Inside
 Press@RunDepth: 17.98 psig @ 3155.00 ft (KB)
 Start Date: 2010.05.01 End Date: 2010.05.02
 Start Time: 22:00:08 End Time: 07:13:08
 Capacity: 8000.00 psig
 Last Calib.: 2010.05.02
 Time On Btm: 2010.05.02 @ 03:14:28
 Time Off Btm: 2010.05.02 @ 05:50:08

TEST COMMENT: I.F. Weak Surface Blow Died In 12 Min
 I.S.I. No Blow
 F.F. No Blow
 F.S.I. No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1544.94	94.58	Initial Hydro-static
1	18.13	93.77	Open To Flow (1)
31	17.50	94.72	Shut-In(1)
92	177.08	95.69	End Shut-In(1)
92	19.53	95.63	Open To Flow (2)
122	17.98	96.05	Shut-In(2)
156	33.10	96.46	End Shut-In(2)
156	1502.22	97.35	Final Hydro-static

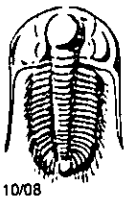
Recovery

Length (ft)	Description	Volume (bbl)
4.00	Mud	0.06

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. _____

Well Name & No. _____ Test No. _____ Date _____
 Company _____ Elevation _____ KB _____ GL _____
 Address _____
 Co. Rep / Geo. _____ Rig _____
 Location: Sec. _____ Twp. _____ Rge. _____ Co. _____ State _____

Interval Tested _____ Zone Tested _____
 Anchor Length _____ Drill Pipe Run _____ Mud Wt. _____
 Top Packer Depth _____ Drill Collars Run _____ Vis _____
 Bottom Packer Depth _____ Wt. Pipe Run _____ WL _____
 Total Depth _____ Chlorides _____ ppm System LCM _____
 Blow Description _____

Rec	Feet of	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test _____ T-On Location _____
 (B) First Initial Flow _____ Jars _____ T-Started _____
 (C) First Final Flow _____ Safety Joint _____ T-Open _____
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled _____
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out _____
 (F) Second Final Flow _____ Mileage _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total _____

Comments _____

 Sub Total _____
 Total _____

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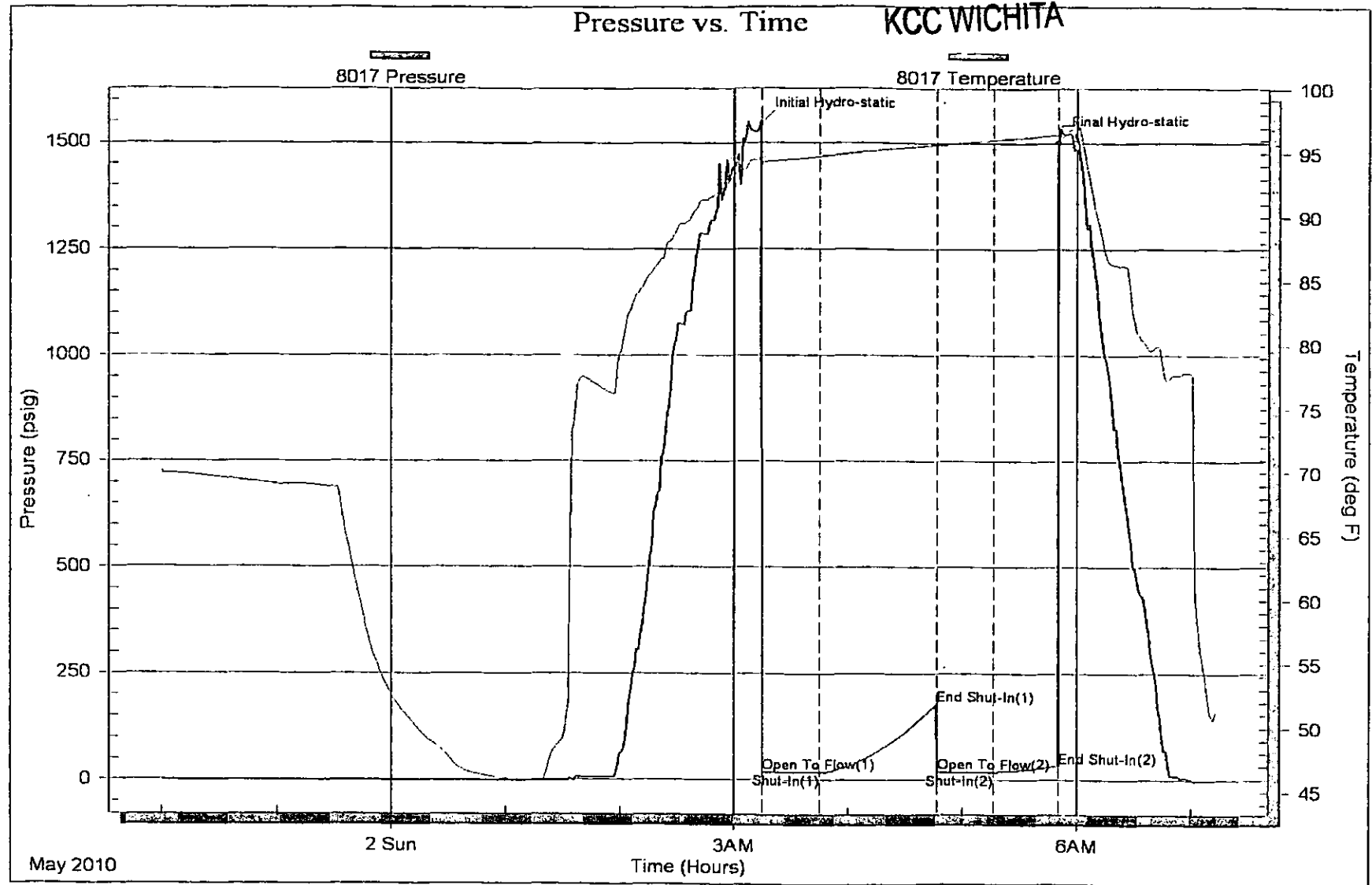
JUN 07 2010

Serial #: 8017

Inside American Warrior Inc.

19/14s/14w Russel KS

DST Test Number: 1



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Geological Report

American Warrior Inc.
Reinhardt "B" #8
2220' FSL & 920' FWL
Sec. 19 T14S R19W
Russell County, Kansas

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James Dilts
Geologist

4771.5
9472.5

American Warrior, Inc.

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General Data

Well Data: American Warrior Inc.
Reinhardt "B" #8
SW/NE/NE/SW
2300 FSL & 2279 FWL
Sec. 19 T.14S R. 19 W.
Russell County, Kansas
API # 15-167-23,629-0000
Lat N38 49' 09.358311" NAD 83
Long W38 55' 15.021663"

Drilling Contractor: Duke Drilling Co., Rig #8

Spud Date: April 4, 2010

Rotary TD Date: May 3, 2010

Elevation: 1846' Ground Level
1854' Kelly Bushing

Directions: Russell Kansas, South on Hwy 283, 2.6 miles,
4 miles west on Plymouth Road, .7 mile South
on 181st St into location.

Casing: 867' 8 5/8" 23# surface casing
3335' 5 1/2" 17# new production casing

Samples: 10' wet and dry, 2600' to RTD

Drilling Time: 2600' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing Inc.

Problems: None

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Formation Tops

Reinhardt B-8

Hb 2964'-1110
Tor 2981 -1127
Lans 3024 -1170
KC 3087 -1233
H 3161 -1307
Stark 3191 -1337
Arb 3269 -1415

Reinhardt B7

2939'-1105
2955 -1121
2997 -1163
3060 -1226
3136 -1302
3166 -1332
3246 -1412

Drill Stem Tests

Trilobite Testing Inc.

DST #1

Arbuckle

Interval (3154' - 3230') Anchor Length 76'

Times: 30-60-30-30

I.F. - Weak Surface Blow Died in 12 Min

I. S. I. - No Blow

F. I. - No Blow

F. S. I. - No Blow

IFP 18-18#

ISI 177#

FFP 20-18#

FSI 33#

Recovery: 4' Mud NS

DST #2

Arbuckle

Interval (3242' -3272') Anchor Length 30'

Times: 30-60-60-90

I.F. - Fair Blow Built to 10" in 30 Min

I. S. I. - Bled Off 4 Min No Blow

F. F. - Strong Blow B. O. B. 20 Min

F. S. I. - Bled Off 4 Min Weak Blow Built to 1/4" in 7 Min

IF 16-30#

ISI 1083#

FFP 37-60#

FSI 1087#

Recovery: 70' Clean Gassy Oil
63' OCGM

3% gas 97% oil
5% gas 45% oil 50% mud

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Summary: Due to structural position and DST recovery, the decision was made to set 5-1/2" production casing for open hole completion in the Arbuckle.

Recommended Perforations:

Arbuckle: Bottom 4' to 5' of hole if needed
Tarkio: 2981' – 2984'

Respectfully Submitted,

James F Dilts

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