

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

6/10/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32819 **KCC**
Name: Baird Oil Company, LLC JUN 10 2010
Address 1: PO Box 428 **CONFIDENTIAL**
Address 2: _____
City: Logan State: KS Zip: 67646 + _____
Contact Person: Jim R. Baird
Phone: (785) 689-7456
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Larry Friend
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
March 11, 2010 March 17, 2010 March 24, 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date Recompletion Date

API No. 15 - 137-20513-00-00
Spot Description: _____
NW NE NE SW Sec. 24 Twp. 4 S. R. 21 East West
2621 Feet from North / South Line of Section
2288 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Norton
Lease Name: Deb Well #: 1-24
Field Name: Wildcat
Producing Formation: Kansas City
Elevation: Ground: 2164 Kelly Bushing: 2169
Total Depth: 3728 Plug Back Total Depth: 3674
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1834 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 7-7-10
(Data must be collected from the Reserve Pit)
Chloride content: 1900 ppm Fluid volume: 500 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird
Title: President Date: 6/10/2010
Subscribed and sworn to before me this 10th day of JUNE,
20 10.
Notary Public: Robert B. Hartman
Date Commission Expires: 3/29/11

KCC Office Use ONLY
 Letter of Confidentiality Received 6-10-10
 If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 14 2010

ROBERT B. HARTMAN
Notary Public
State of Kansas
My App. Exp. 3/29/11

CONSERVATION DIVISION
WICHITA, KS

KCC

JUN 10 2010

CONFIDENTIAL

Operator Name: Baird Oil Company, LLC Lease Name: Deb Well #: 1-24
 Sec. 24 Twp. 4 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG & MICRO	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1799</td> <td>+370</td> </tr> <tr> <td>Topeka</td> <td>3154</td> <td>-985</td> </tr> <tr> <td>Heebner</td> <td>3347</td> <td>-1178</td> </tr> <tr> <td>Toronto</td> <td>3376</td> <td>-1207</td> </tr> <tr> <td>Lansing</td> <td>3394</td> <td>-1225</td> </tr> <tr> <td>BKC</td> <td>3580</td> <td>-1411</td> </tr> <tr> <td>TD</td> <td>3728</td> <td>-1559</td> </tr> </table>	Name	Top	Datum	Anhydrite	1799	+370	Topeka	3154	-985	Heebner	3347	-1178	Toronto	3376	-1207	Lansing	3394	-1225	BKC	3580	-1411	TD	3728	-1559
Name	Top	Datum																							
Anhydrite	1799	+370																							
Topeka	3154	-985																							
Heebner	3347	-1178																							
Toronto	3376	-1207																							
Lansing	3394	-1225																							
BKC	3580	-1411																							
TD	3728	-1559																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	219	Standard	150	3%cc, 2%get
Production	7 7/8"	5 1/2"	14	3725	60/40 Poz	465	SMD 3/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	3533-3537	2500 gallons 15% MCA	

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 JUN 14 2010
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3664</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>March 27, 2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>48</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio <u> </u>
				Gravity <u>25</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3533-3537 OA</u>
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/2/2010	17530

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

KCC • Acidizing
JUN 10 2010 • Cement
CONFIDENTIAL • Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-24	Crawford Bro...	Norton	WW Drilling	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				75	Miles	5.00	375.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00
290	D-Air				2	Gallon(s)	35.00	70.00
402-5	5 1/2" Centralizer				11	Each	55.00	605.00
403-5	5 1/2" Cement Basket				1	Each	180.00	180.00
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00
411-5	5 1/2" Recipo Scratcher				30	Each	45.00	1,350.00
325	Standard Cement				200	Sacks	11.00	2,200.00
326	60/40 Pozmix (2% Gel)				40	Sacks	8.75	350.00
276	Flocele				50	Lb(s)	1.50	75.00
277	Gilsonite (Coal Seal)				400	Lb(s)	0.40	160.00
283	Salt				1,800	Lb(s)	0.15	270.00
285	CFR-1				100	Lb(s)	4.00	400.00
581D	Service Charge Cement				240	Sacks	1.50	360.00
583D	Drayage				916.58	Ton Miles	1.00	916.58
	Subtotal							12,411.58

R3/4/2010
P3/5/2010
Deb 190402 12411.58
Deb 1-24 - Pump charge
Cement + other misc expenses
used to cement production casing

We Appreciate Your Business!

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KANSAS CORPORATION COMMISSION

Total

\$12,411.58

JUN 14 2010

CONSERVATION DIVISION
WICHITA K



CHARGE TO: **BAIRDOK**

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

KCC
JUN 10 2010
CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION
JUN 14 2010
CONSERVATION DIVISION
MICHITA, KS

TICKET 17530

PAGE 1 OF 2

1. SERVICE LOCATIONS HAYS	WELL/PROJECT NO. 1-24	LEASE CRAWFORD BROTHERS	COUNTY/PARISH NOLTON	STATE KS	CITY	DATE 03-02-10	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. W.W. DRG #10	SHIPPED VIA GT	DELIVERED TO 301 W. LOGAN ST	ORDER NO.	
3.	WELL TYPE DIL	WELL CATEGORY DEVELOP	JOB PURPOSE LONGSTRING	WELL PERMIT NO. 15-137-20513	WELL LOCATION S24.74 R21		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #112	75	M	5	00	375.00
578		1			Pump Service	1	EA	1400	00	1400.00
221		1			LIQUID OIL	2	GA	25	00	50.00
280		1			FLOCHECK 21	500	GAL	2	50	1050.00
290		1			DAIR	2	GA	35	00	70.00
402		1			CENTRALIZER	11	EA	5 1/2	00	605.00
403		1			BASKETS	1	EA	180	00	180.00
404		1			PORT COLLAR 1234 FT	1	EA	1900	00	1900.00
406		1			LATCH DOWN PLUG & Baffle	1	EA	225	00	225.00
407		1			INSERT FLOAT SHOE 1/2 INCH FILE	1	EA	275	00	275.00
411		1			RECIPRO SCRATCHERS	30	EA	45	00	1350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED: **03-02-10** TIME SIGNED: **2:30** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6.1 PAGE TOTAL	7680.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6.2	4731.58
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB TOTAL	12,411.58
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				SWD d/cr TAX /inj. Well	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,411.58
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

OR *[Signature]* APPROVAL *[Signature]*

Thank You!

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/16/2010	17436

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-24	Deb	Norton		Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				75	Miles	5.00	375.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
290	D-Air				3	Gallon(s)	35.00	105.00
104	Port Collar Tool Rental				1	Each	200.00	200.00
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	14.00	3,150.00
276	Flocele				57	Lb(s)	1.50	85.50
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				839.63	Ton Miles	1.00	839.63
	Subtotal							6,192.63

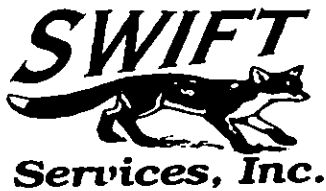
R3/19/2010
 P3/19/2010
 Deb 190402 6192.63
 Deb 1-24 - Rental of port
 collar & man when cementing
 port collar

KCC
 JUN 10 2010
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 KANSAS CORPORATION COMMISSION

We Appreciate Your Business!	JUN 14 2010	Total	\$6,192.63
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CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: *Baird Oil Co.*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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JUN 1 8 2010
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 KANSAS CORPORATION COMMISSION
 JUN 14 2010

CONSERVATION DIVISION
 TICKET
 17436

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <i>Hays, Ks</i>	<i>1-24</i>	<i>Deb</i>	<i>Ne-Yew</i>	<i>Ks</i>		<i>3-16-10</i>	
2. <i>Ness City, Ks</i>	TICKET TYPE	CONTRACTOR		RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
	<input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES				<i>CT</i>	<i>Nw/Legon, Ks.</i>	
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE		WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	<i>oil</i>	<i>wildcat</i>	<i>Cement Port Collar @ 1834'</i>				
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #113</i>	<i>75</i>	<i>mi</i>			<i>500</i>	<i>375.00</i>
<i>576 D</i>		<i>1</i>			<i>Cut. Port Collar</i>	<i>1</i>	<i>ea</i>			<i>1100.00</i>	<i>1100.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>3</i>	<i>gal</i>			<i>35.00</i>	<i>105.00</i>
<i>109</i>		<i>1</i>			<i>Port Collar Tool Rental</i>	<i>1</i>	<i>ea</i>			<i>200.00</i>	<i>200.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>225</i>	<i>SKs</i>			<i>1400</i>	<i>3150.00</i>
<i>276</i>		<i>2</i>			<i>Flange</i>	<i>57</i>	<i>lbs</i>			<i>1.50</i>	<i>85.50</i>
<i>581</i>		<i>2</i>			<i>Service Charge - Cement</i>	<i>225</i>	<i>SKs</i>	<i>22390</i>	<i>lbs</i>	<i>1.50</i>	<i>337.50</i>
<i>583</i>		<i>2</i>			<i>Drainage</i>	<i>839</i>	<i>lb</i>	<i>Tu</i>		<i>1.00</i>	<i>839.03</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Don Lemmas
 SIGNED _____ TIME SIGNED *3-16-10* *12:00* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<i>6192.63</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?					
<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
				TOTAL	<i>6192.63</i>

SWD for Tax 1/yr. Well

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

OR *Don Lemmas*

APPROVAL _____

Thank You!

OWNER Baird Oil Co.

WELL NO. 1-24

LEASE Deb
Curt. Post Colles

JOB TYPE Curt. Post Colles

TICKET NO. 17436

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							On location with P.C. test (Wrong Direction)
	0830							Rig start H ₂ O & test
	1000							Locate P.C @ 1834'
						C	1000	Tst P.C closed
		3	4				550	Open P.C - inj rate
							C	Hook to H ₂ O
		3	3				500	C Start H ₂ O ahead - no blow
							C	start 500 cont @ 11.2#/gal
			10				450	C @ 10' BBI - P.C. clear - no blow
			15				500	C @ 15 BBI - P.C. 1000 - Blow
			22				525	@ 22 Have partial returns
			25				525	@ 25 Have good returns
			165				550	@ 105 BBI - 195 SKS have cont air
			9				500	Test in 30 SKS @ 14#/gal
							1/2	Final - 225 SKS used
		3					400	Displ @ BBI H ₂ O -
							300	Close P.C - Tst - closed
							1000	Rig run 5 Jt.
	1115	3					300	Rev - cont H ₂ O
		3					300	2- flags
	1130		25					Fin Report
								Wash up P.T.
								Job Complete

KCC

JUN 10 2010

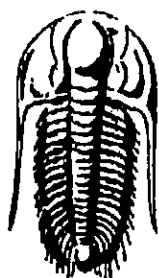
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Thanks
 Dan, Doug & Fran E.
 (25 SKS to RT)

RECEIVED KANSAS CORPORATION COMMISSION

JUN 14 2010

CONSERVATION DIVISION WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Crawford Oil & Gas Co LLC**

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042

ATTN: Larry Dale Crawford

24 4S 21W Norton KS

Deb #1-24

Start Date: 2010.02.27 @ 17:38:08

End Date: 2010.02.28 @ 01:30:02

Job Ticket #: 37172 DST #: 1

RECEIVED

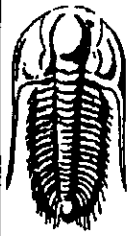
JUN 25 2010

KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRIBOLITE
TESTING, INC**

DRILL STEM TEST REPORT

Crawford Oil & Gas Co LLC

Deb #1-24

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042
ATTN: Larry Dale Crawford

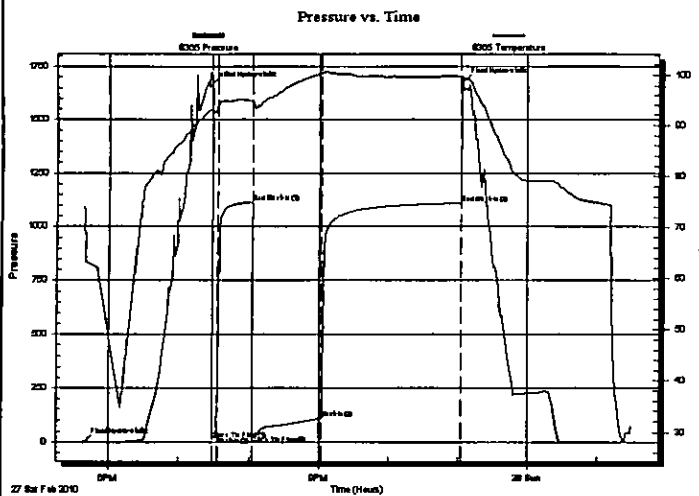
24 4S 21W Norton KS
Job Ticket: 37172 DST#: 1
Test Start: 2010.02.27 @ 17:38:08

GENERAL INFORMATION:

Formation: LKC A-D
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:29:03
Time Test Ended: 01:30:02
Interval: 3393.00 ft (KB) To 3445.00 ft (KB) (TVD)
Total Depth: 3445.00 ft (KB) (TVD)
Hole Diameter: 7.85 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Ray Schwager
Unit No: 42
Reference Elevations: 2165.00 ft (KB)
2160.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8365 Inside
Press@RunDepth: 107.79 psig @ 3427.01 ft (KB)
Start Date: 2010.02.27 End Date: 2010.02.28
Start Time: 17:38:08 End Time: 01:30:02
Capacity: 8000.00 psig
Last Calib.: 2010.02.28
Time On Btm: 2010.02.27 @ 19:26:33
Time Off Btm: 2010.02.27 @ 17:38:53

TEST COMMENT: IFF-w k bl 1 1/2"bl
FFP-w k to a fr bl 1/4"to 5 1/4"bl
Times 3-30-60-120
surface bl bk on shut-in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	-1.84	70.83	Final Hydro-static
108	1658.57	92.85	Initial Hydro-static
111	12.84	91.91	Open To Flow (1)
114	26.97	93.46	Shut-In(1)
144	1116.22	94.91	End Shut-In(1)
145	32.17	94.51	Open To Flow (2)
204	107.79	100.29	Shut-In(2)
325	1109.46	99.76	End Shut-In(2)
326	1675.69	99.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	95'GIP	0.00
20.00	CO	0.10
65.00	OCMW 15%O25%M60%W	0.32
120.00	SOCW 1%O99%W	1.36

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Crawford Oil & Gas Co LLC

Deb #1-24

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042
ATTN: Larry Dale Crawford

24 4S 21W Norton KS
Job Ticket: 37172 DST#: 1
Test Start: 2010.02.27 @ 17:38:08

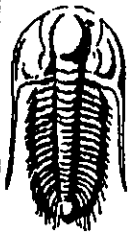
Tool Information

Drill Pipe:	Length: 3260.00 ft	Diameter: 3.80 inches	Volume: 45.73 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 46.32 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3393.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.02 ft			
Tool Length:	75.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3371.00	
Shut In Tool	5.00			3376.00	
Hydraulic tool	5.00			3381.00	
Safety Joint	2.00			3383.00	
Packer	5.00			3388.00	23.00 Bottom Of Top Packer
Packer	5.00			3393.00	
Stubb	1.00			3394.00	
Blank Spacing	33.00			3427.00	
Recorder	0.01	8365	Inside	3427.01	
Recorder	0.01	6625	Outside	3427.02	
Perforations	15.00			3442.02	
Bullnose	3.00			3445.02	52.02 Bottom Packers & Anchor

Total Tool Length: 75.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Crawford Oil & Gas Co LLC

Deb

#1-24

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042
ATTN: Larry Dale Crawford

24 4S 21W Norton KS

Job Ticket: 37172

DST#: 1

Test Start: 2010.02.27 @ 17:38:08

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 5.95 in³

Resistivity: ohm.m

Salinity: 700.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: 21 deg API

Water Salinity: 46000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	95'GP	0.000
20.00	CO	0.098
65.00	OCMW 15%O25%M60%W	0.320
120.00	SOCW 1%O99%W	1.364

Total Length: 205.00 ft Total Volume: 1.782 bbl

Num Fluid Samples: 0

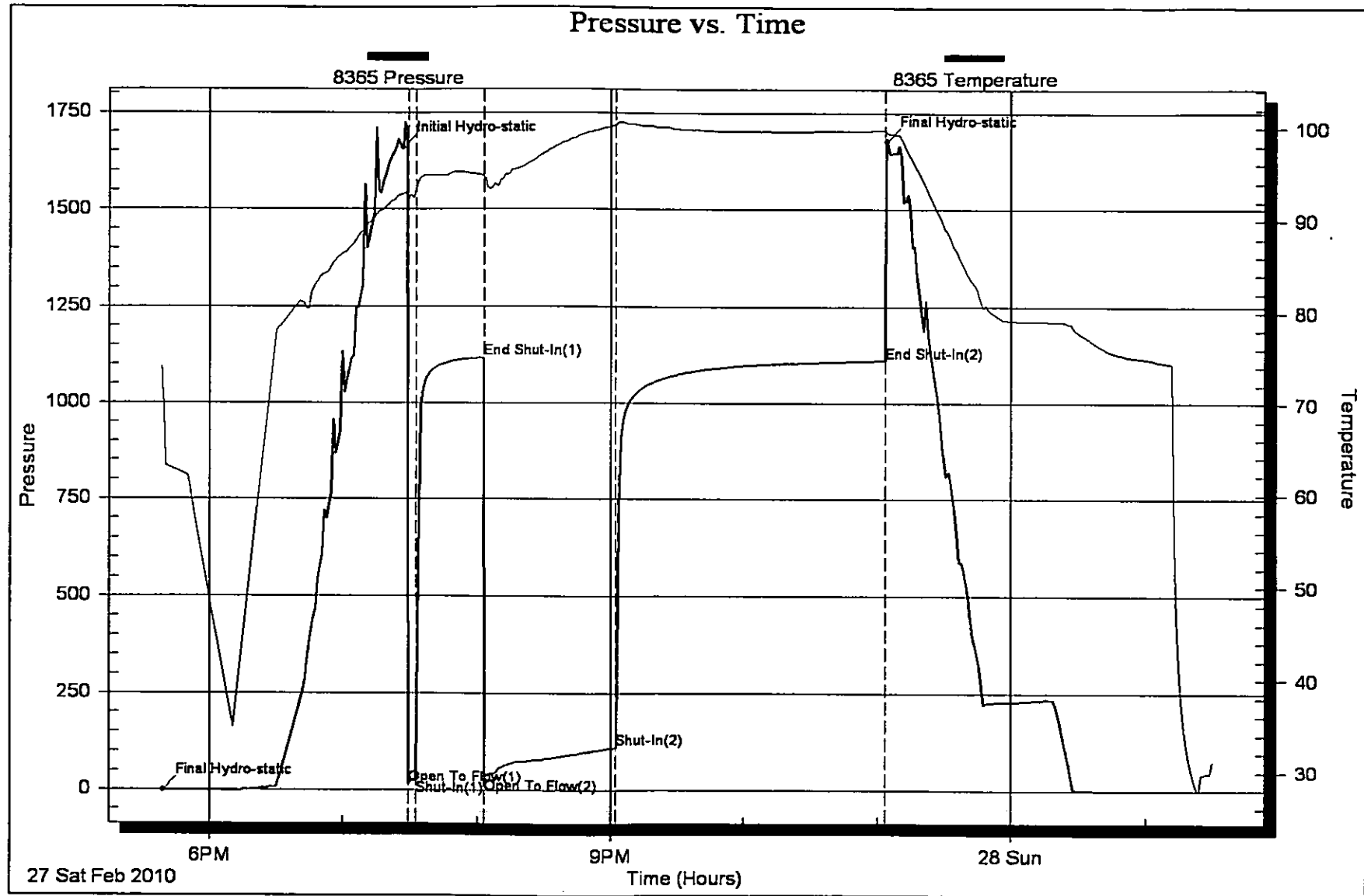
Num Gas Bombs: 0

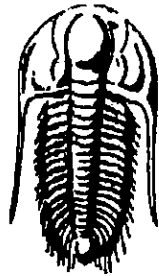
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .17@ 65F





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Crawford Oil & Gas Co LLC**

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042

ATTN: Larry Dale Crawford

24 4S 21W Norton KS

Deb #1-24

Start Date: 2010.02.28 @ 07:52:59

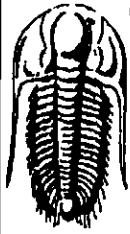
End Date: 2010.02.28 @ 14:51:53

Job Ticket #: 37173 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Crawford Oil & Gas Co LLC

Deb #1-24

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042
ATTN: Larry Dale Crawford

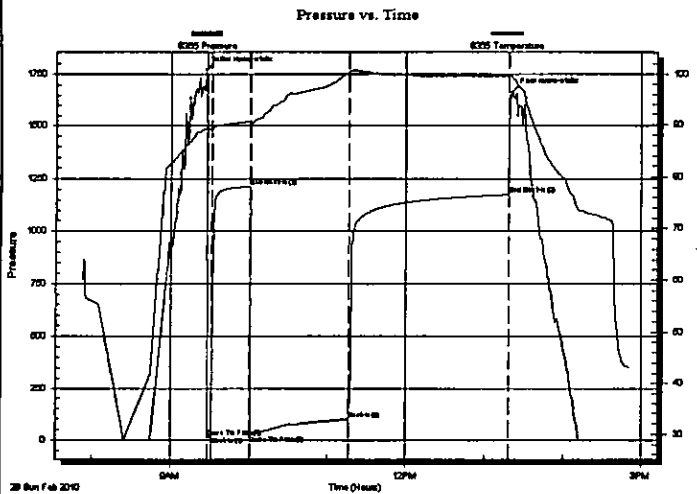
24 4S 21W Norton KS
Job Ticket: 37173 DST#: 2
Test Start: 2010.02.28 @ 07:52:59

GENERAL INFORMATION:

Formation: **LKC EF**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **09:28:24**
 Time Test Ended: **14:51:53**
 Interval: **3442.00 ft (KB) To 3467.00 ft (KB) (TVD)**
 Total Depth: **3467.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Ray Schwager**
 Unit No: **42**
 Reference Elevations: **2165.00 ft (KB)**
2160.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8365 Inside
 Press@RunDepth: **97.58 psig @ 3443.01 ft (KB)**
 Start Date: **2010.02.28** End Date: **2010.02.28**
 Start Time: **07:52:59** End Time: **14:51:53**
 Capacity: **8000.00 psig**
 Last Calib.: **2010.02.28**
 Time On Btm: **2010.02.28 @ 09:26:54**
 Time Off Btm: **2010.02.28 @ 13:21:23**

TEST COMMENT: IFF- w k bl 1/4" to 1/2" bl
 FFP-w k bl surface to 1" bl
 Times 3-30-75-120
 no bl on shut-in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1769.01	89.22	Initial Hydro-static
2	13.67	88.95	Open To Flow (1)
4	17.72	89.16	Shut-In(1)
33	1212.78	90.62	End Shut-In(1)
34	21.89	90.35	Open To Flow (2)
110	97.58	100.26	Shut-In(2)
232	1174.59	99.58	End Shut-In(2)
235	1665.85	99.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	MW 20% M80% W w/show of oil	0.27
120.00	Water	1.09

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Crawford Oil & Gas Co LLC

Deb

#1-24

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042
ATTN: Larry Dale Crawford

24 4S 21W Norton KS
Job Ticket: 37173 DST#: 2
Test Start: 2010.02.28 @ 07:52:59

Tool Information

Drill Pipe:	Length: 3323.00 ft	Diameter: 3.80 inches	Volume: 46.61 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 47.20 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3442.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.02 ft			
Tool Length:	48.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3420.00	
Shut In Tool	5.00			3425.00	
Hydraulic tool	5.00			3430.00	
Safety Joint	2.00			3432.00	
Packer	5.00			3437.00	23.00 Bottom Of Top Packer
Packer	5.00			3442.00	
Stubb	1.00			3443.00	
Recorder	0.01	8365	Inside	3443.01	
Recorder	0.01	6625	Outside	3443.02	
Perforations	21.00			3464.02	
Bullnose	3.00			3467.02	25.02 Bottom Packers & Anchor
Total Tool Length:	48.02				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Crawford Oil & Gas Co LLC

Deb #1-24

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042
ATTN: Larry Dale Crawford

24 4S 21W Norton KS
Job Ticket: 37173 DST#: 2
Test Start: 2010.02.28 @ 07:52:59

Mud and Cushion Information

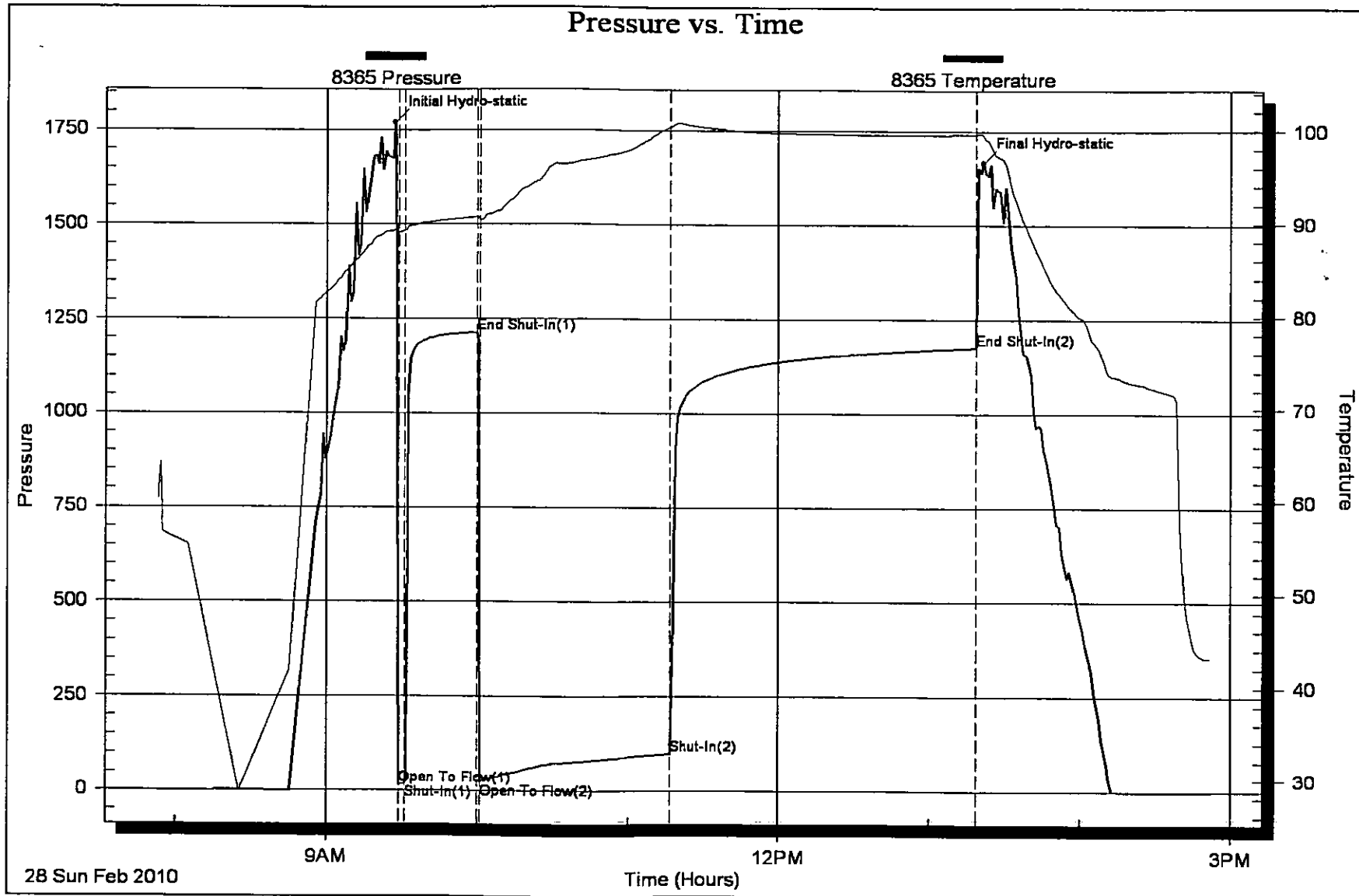
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	68000 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.95 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 700.00 ppm			
Filter Cake: 1.00 inches			

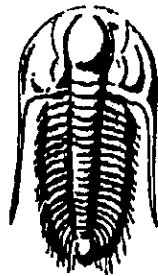
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
55.00	MW 20%MB0%W w/show of oil	0.270
120.00	Water	1.091

Total Length: 175.00 ft Total Volume: 1.361 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: .12 @ 65F





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Crawford Oil & Gas Co LLC**

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042

ATTN: Larry Dale Crawford

24 4S 21W Norton KS

Deb #1-24

Start Date: 2010.02.28 @ 23:44:21

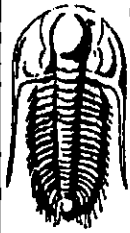
End Date: 2010.03.01 @ 06:47:15

Job Ticket #: 37174 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Crawford Oil & Gas Co LLC

Deb

#1-24

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042
ATTN: Larry Dale Crawford

24 4S 21W Norton KS
Job Ticket: 37174 DST#: 3
Test Start: 2010.02.28 @ 23:44:21

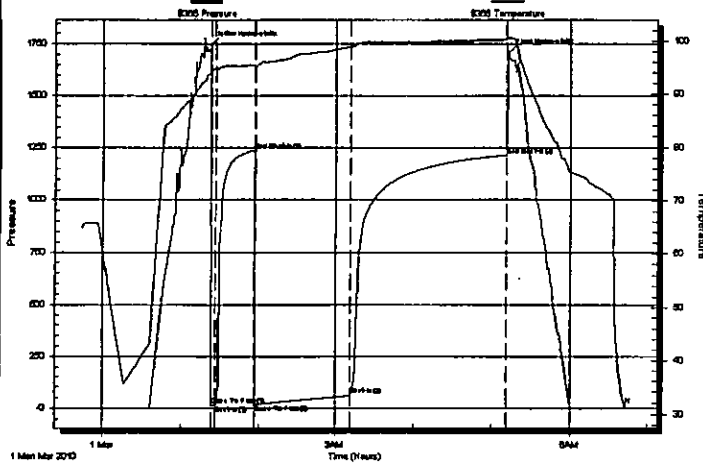
GENERAL INFORMATION:

Formation: **LKC I**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 01:23:46
 Time Test Ended: 06:47:15
 Interval: **3520.00 ft (KB) To 3537.00 ft (KB) (TVD)**
 Total Depth: **3537.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Ray Schwager**
 Unit No: **42**
 Reference Elevations: **2165.00 ft (KB)**
2160.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8365 **Inside**
 Press@RunDepth: **59.57 psig @ 3521.01 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.02.28** End Date: **2010.03.01** Last Calib.: **2010.03.01**
 Start Time: **23:44:21** End Time: **06:47:15** Time On Btm: **2010.03.01 @ 01:22:46**
 Time Off Btm: **2010.03.01 @ 05:12:15**

TEST COMMENT: IFF-wk bl surface to 1/2"bl
 FFP-wk bl 1/4"to 1"bl
 Times 3-30-75-120
 no bl on shut-in

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1745.52	94.09	Initial Hydro-static
1	13.38	94.05	Open To Flow (1)
4	14.19	94.72	Shut-In(1)
34	1239.50	95.42	End Shut-In(1)
34	17.06	94.94	Open To Flow (2)
109	59.57	98.91	Shut-In(2)
228	1215.94	100.23	End Shut-In(2)
230	1709.54	100.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	90'GIP	0.00
10.00	MO 15%MB5%O	0.05
80.00	CO	0.39

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Crawford Oil & Gas Co LLC

Del #1-24

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042
ATTN: Larry Dale Crawford

24 4S 21W Norton KS
Job Ticket: 37174 DST#: 3
Test Start: 2010.02.28 @ 23:44:21

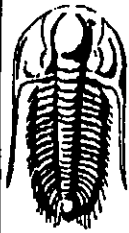
Tool Information

Drill Pipe:	Length: 3387.00 ft	Diameter: 3.80 inches	Volume: 47.51 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 48.10 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3520.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.02 ft			
Tool Length:	40.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3498.00	
Shut In Tool	5.00			3503.00	
Hydraulic tool	5.00			3508.00	
Safety Joint	2.00			3510.00	
Packer	5.00			3515.00	23.00 Bottom Of Top Packer
Packer	5.00			3520.00	
Stubb	1.00			3521.00	
Recorder	0.01	8365	Inside	3521.01	
Recorder	0.01	6625	Outside	3521.02	
Perforations	13.00			3534.02	
Bullnose	3.00			3537.02	17.02 Bottom Packers & Anchor

Total Tool Length: 40.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Crawford Oil & Gas Co LLC

Deb

#1-24

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042
ATTN: Larry Dale Crawford

24 4S 21W Norton KS
Job Ticket: 37174 DST#: 3
Test Start: 2010.02.28 @ 23:44:21

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 18 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl	
Water Loss: 5.95 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 700.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

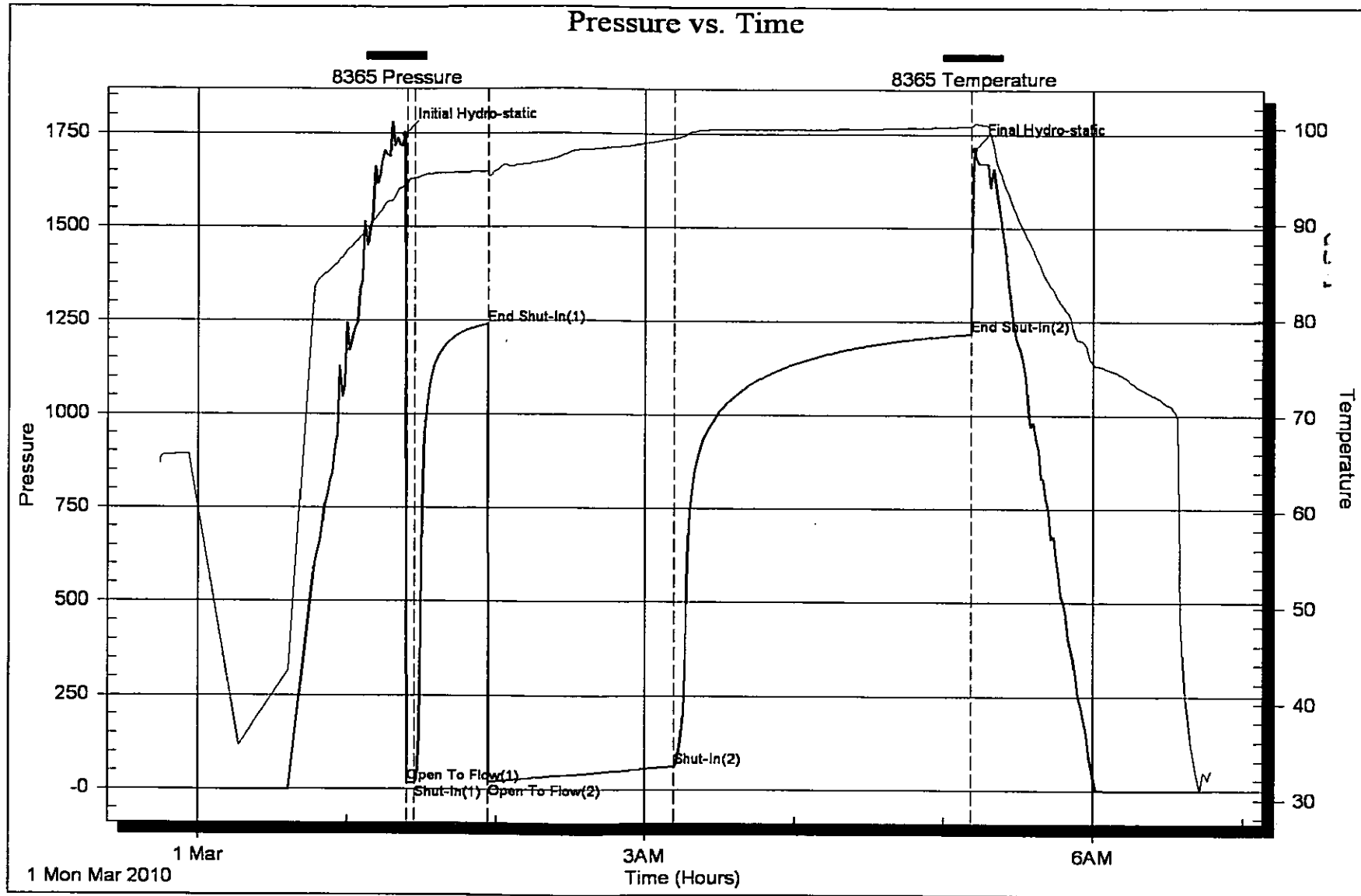
Length ft	Description	Volume bbl
0.00	90'GIP	0.000
10.00	MO 15%MB5%O	0.049
80.00	CO	0.393

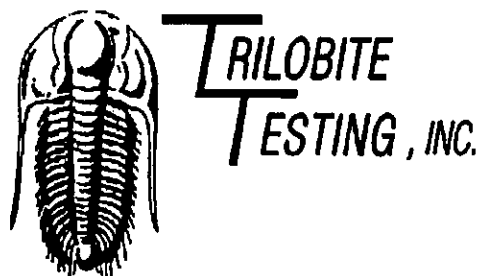
Total Length: 90.00 ft Total Volume: 0.442 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Crawford Oil & Gas Co LLC**

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042

ATTN: Larry Dale Crawford

24 4S 21W Norton KS

DeD

#1-24

Start Date: 2010.03.01 @ 16:21:55

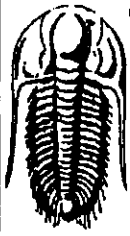
End Date: 2010.03.01 @ 23:41:19

Job Ticket #: 37175 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Crawford Oil & Gas Co LLC

Deb #1-24

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042
ATTN: Larry Dale Crawford

24 4S 21W Norton KS
Job Ticket: 37175 DST#: 4
Test Start: 2010.03.01 @ 16:21:55

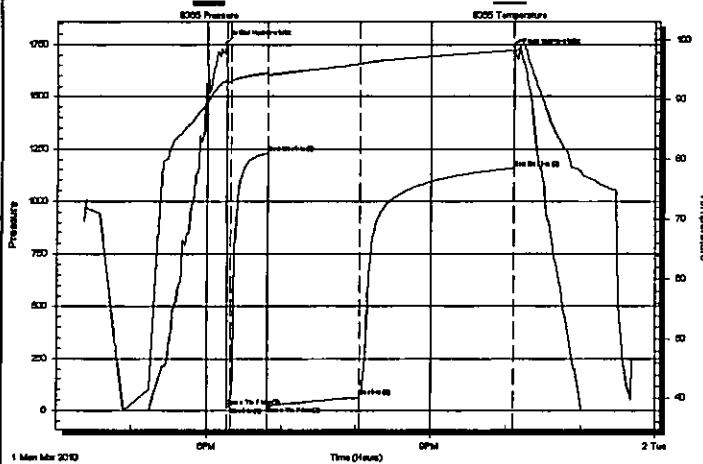
GENERAL INFORMATION:

Formation: LKC J-K
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 18:15:50 Tester: Ray Schwager
 Time Test Ended: 23:41:19 Unit No: 42
 Interval: 3536.00 ft (KB) To 3582.00 ft (KB) (TVD) Reference Elevations: 2165.00 ft (KB)
 Total Depth: 3582.00 ft (KB) (TVD) 2160.00 ft (CF)
 Hole Diameter: 7.85 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8365 Inside
 Press@RunDepth: 62.68 psig @ 3547.01 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.03.01 End Date: 2010.03.01 Last Calib.: 2010.03.01
 Start Time: 16:21:55 End Time: 23:41:19 Time On Btm: 2010.03.01 @ 18:14:20
 Time Off Btm: 2010.03.01 @ 22:06:49

TEST COMMENT: IFP-w k bl surface to 1/4"bl
 FFP-w k bl 1/2"to 2 1/2"bl
 Times 3-30-75-120
 surface bl bk on shut-in

Pressure vs. Time



PRESSURE SUMMARY

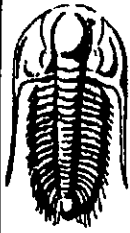
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1756.76	93.14	Initial Hydro-static
2	19.17	92.82	Open To Flow (1)
5	20.34	93.03	Shut-In(1)
34	1230.15	94.41	End Shut-In(1)
35	23.90	93.82	Open To Flow (2)
109	62.68	96.03	Shut-In(2)
232	1158.45	98.33	End Shut-In(2)
233	1714.88	99.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	155'GIP	0.00
10.00	MO 40%M60%O	0.05
80.00	CO	0.39

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Crawford Oil & Gas Co LLC

Deb

#1-24

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042

24 4S 21W Norton KS

Job Ticket: 37175

DST#: 4

ATTN: Larry Dale Crawford

Test Start: 2010.03.01 @ 16:21:55

Tool Information

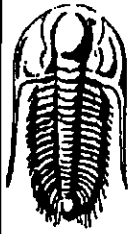
Drill Pipe:	Length: 3417.00 ft	Diameter: 3.80 inches	Volume: 47.93 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 48.52 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3536.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.02 ft			
Tool Length:	69.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3514.00	
Shut In Tool	5.00			3519.00	
Hydraulic tool	5.00			3524.00	
Safety Joint	2.00			3526.00	
Packer	5.00			3531.00	23.00 Bottom Of Top Packer
Packer	5.00			3536.00	
Stubb	1.00			3537.00	
Perforations	10.00			3547.00	
Recorder	0.01	8365	Inside	3547.01	
Recorder	0.01	6625	Outside	3547.02	
Blank Spacing	32.00			3579.02	
Bullnose	3.00			3582.02	46.02 Bottom Packers & Anchor

Total Tool Length: 69.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Crawford Oil & Gas Co LLC

Deb

#1-24

PO Box 1366
1780 Jason Dr.
Eldorado, Ks 67042
ATTN: Larry Dale Crawford

24 4S 21W Norton KS
Job Ticket: 37175 DST#: 4
Test Start: 2010.03.01 @ 16:21:55

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 52.00 sec/qt
Water Loss: 6.79 in³
Resistivity: ohm.m
Salinity: 3900.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 18 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

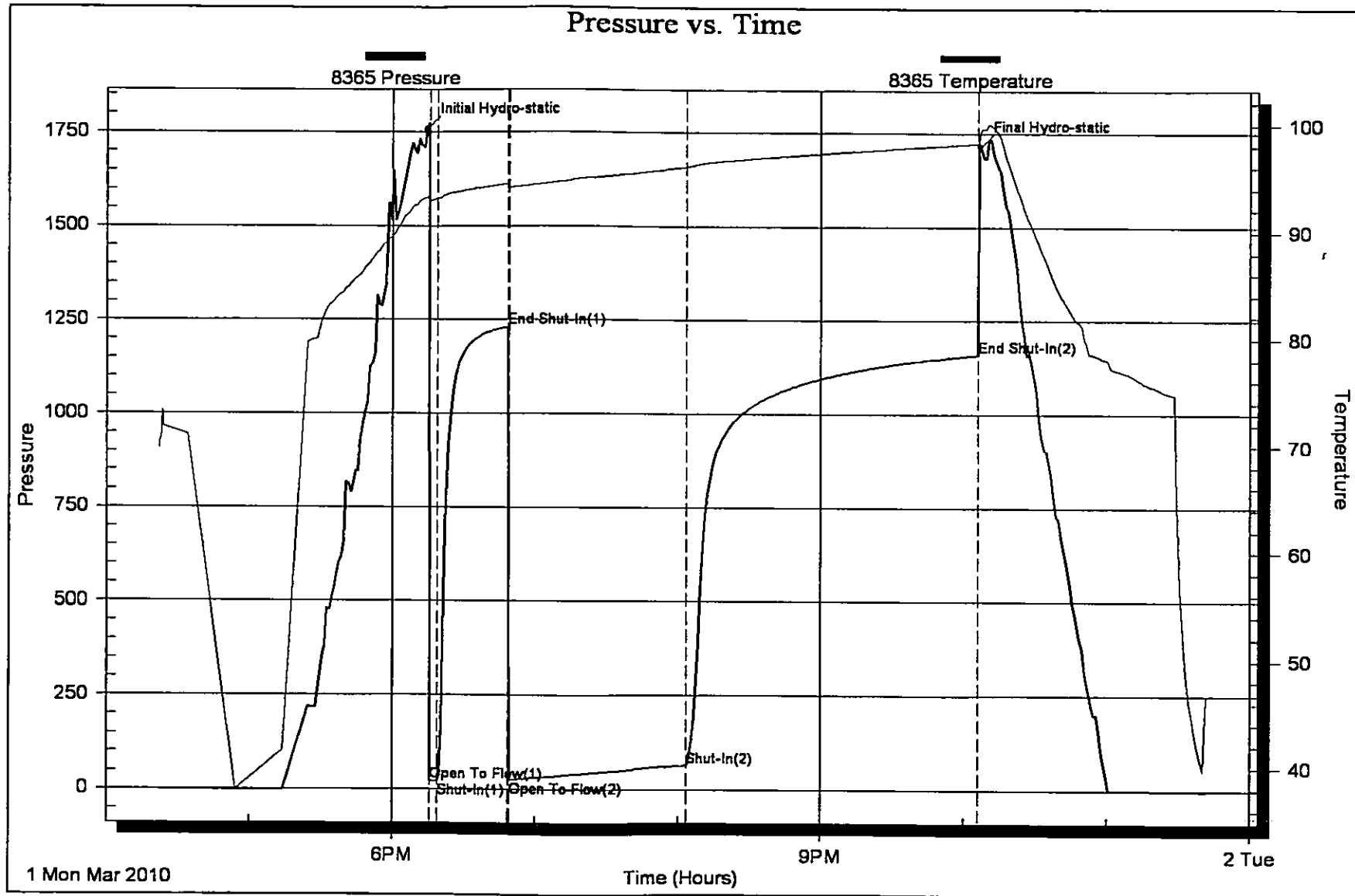
Length ft	Description	Volume bbl
0.00	155'GIP	0.000
10.00	MO 40%M60%O	0.049
80.00	CO	0.393

Total Length: 90.00 ft Total Volume: 0.442 bbl

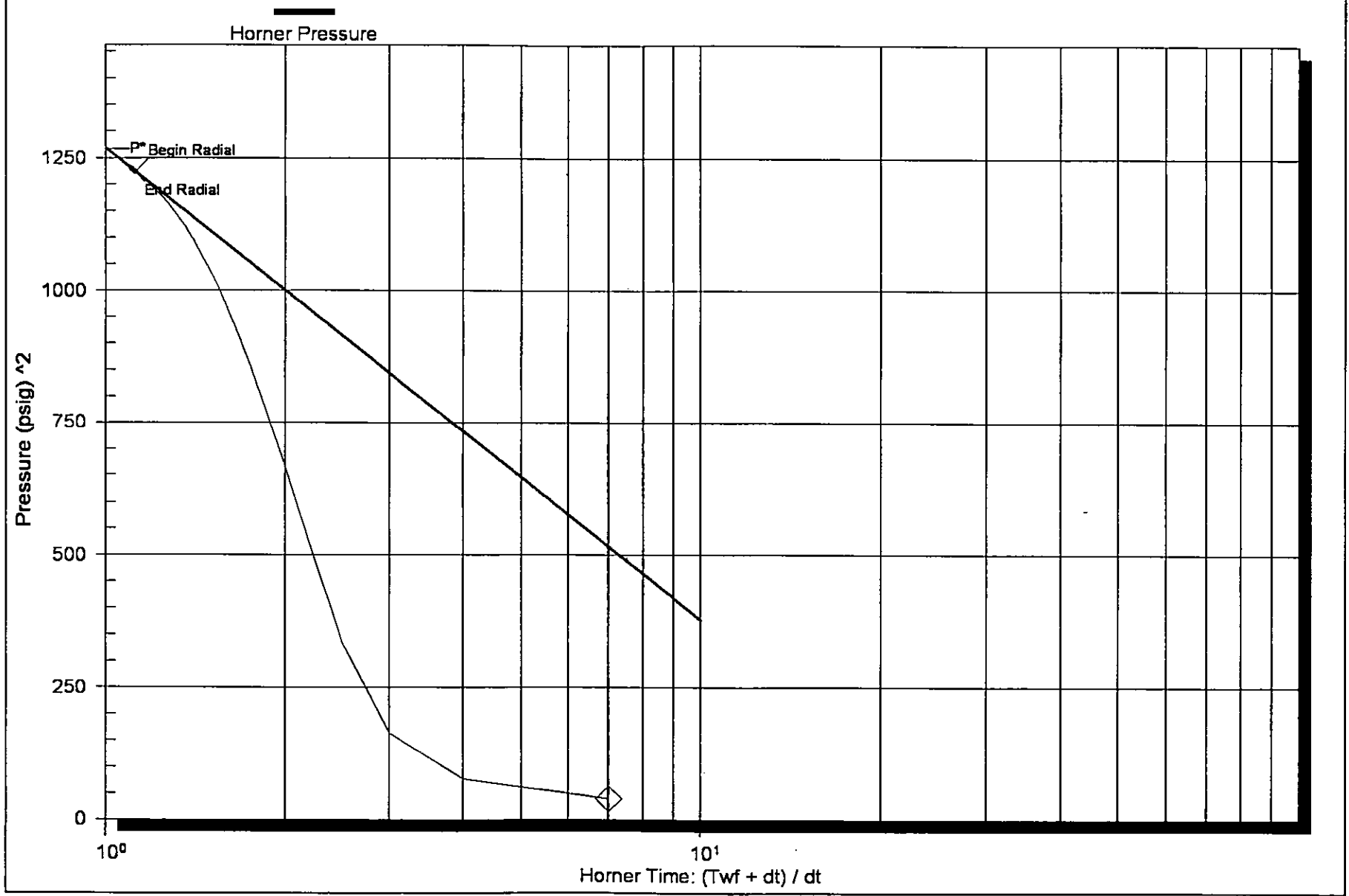
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



Horner Plot



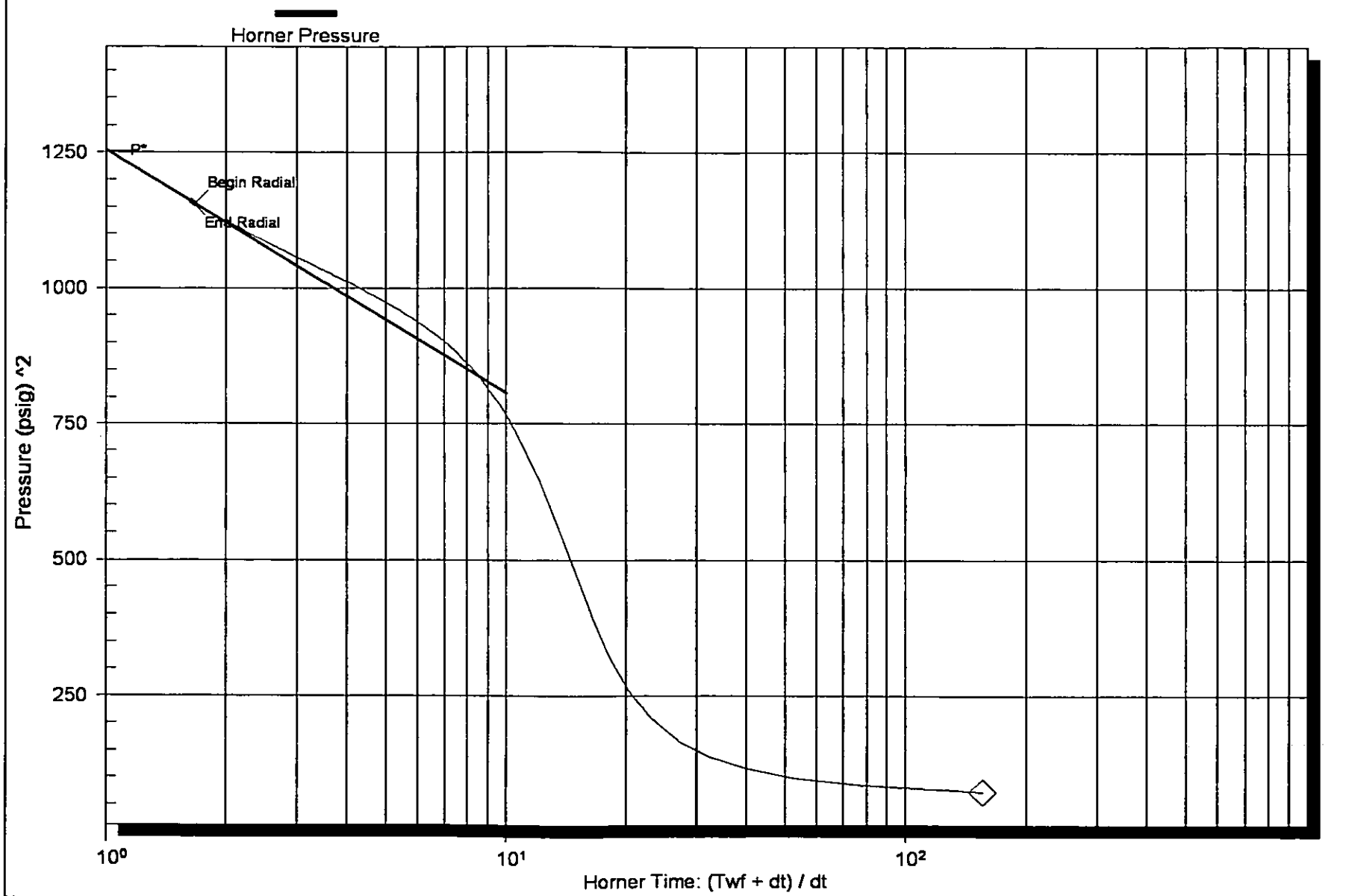
Serial Number: 8365 (Inside)

P* : 35.6

Slope (m) : 890.48 kpa/log cycle

Flow Cycle: 1

Horner Plot



Serial Number: 8365 (Inside)

P* : 35.41

Slope (m) : 446.55 kpa/log cycle

Flow Cycle: 2