

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278
Name: EOG Resources, Inc.
Address 1: 3817 NW Expressway, Suite 500
Address 2: Suite 500
City Oklahoma City State OK Zip: 73112 +
Contact Person: DAWN ROCKEL
Phone (405) 246-3226

CONTRACTOR: License # 34000
Name: KENAI MID-CONTINENT, INC.
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv.to Enhr _____ Conv.to SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____
2/13/10 2/18/10 2/20/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22690-00-00

Spot Description: _____

SW - NE - SW - SW Sec. 35 Twp. 33 S. R. 39 East West
922 Feet from North / South Line of Section
931 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County STEVENS

Lease Name COULTER Well # 35 #1

Field Name WILDCAT

Producing Formation N/A

Elevation: Ground 3232 Kelley Bushing 3243

Total Depth 6100 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1736 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 6/9/2010

Subscribed and sworn to before me this 9th day of June 2010 DIANA IGLEHEART

Notary Public Diana Igleheart Notary Public State of Oklahoma Commission # 09005487 Expires 07/06/13

Date Commission Expires 7/6/13

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name COULTER

Well # 35 #1

Sec. 35 Twp. 33 S.R. 39 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E.Logs Run:

SD/DS NEUTRON MICRO, SD/DS NEUTRON, MICRO & ARRAY.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1736	MIDCON2 PP	300	SEE ATTACHED
					CLASS 'A'	200	
PRODUCTION	7 7/8	5 1/2	15.5#	3217	50/50 POZ	240	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	3820-3300	50/50 POZ	100	SEE ATTACHED
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr. DRY / APC TAKEOVER WELLBORE 2/20/10	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____ _____
--	---	---------------------------------------

ACO-1 Completion Report

Well Name : COULTER 35 #1

FORMATION	TOP	DATUM
TOPEKA	3664	-421
BASE OF HEEBNER	4144	-901
LANSING	4260	-1017
MARMATON	4945	-1702
CHEROKEE	5240	-1997
ATOKA	5678	-2435
MORROW	5813	-2570

COMPLETION REPORT

JUN 09 2010

KCC

RECEIVED

JUN 11 2010

KCC WICHITA

JUN 9 2010
KCC

RECEIVED
JUN 11 2010
KCC WICHITA

The Road to Excellence Starts with Safety

Sales/Rental/3rd Party (HES)

Sold To #: 348223	Ship To #: 2768364	Quote #:	Sales Order #: 7194533
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Knox, M.D.	
Well Name: Coulter	Well #: 35#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Combination Plug Back & Casing			
Well Type: Development Well		Job Type: Combination Plug Back & Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	16	371263	HAYES, CRAIG H	8	449385	MATA, ADOLFO V	4	419999
WILTSHIRE, MERSHEK Tonje	16	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Job				Date	Time	Time Zone	
Formation Depth (MD)	Top	Bottom	Called Out		19 - Feb - 2010	17:30	CST	
Form Type	BHST			On Location	19 - Feb - 2010	21:00	CST	
Job depth MD	3820. ft		Job Depth TVD	3820. ft	Job Started	19 - Feb - 2010	22:55	CST
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	20 - Feb - 2010	12:01	CST
Perforation Depth (MD)	From	To	Departed Loc		20 - Feb - 2010	13:00	CST	

Well Data

Description	New /	Max	Size	ID	Weight	Thread	Grade	Top	Bottom	Top	Bottom

	Used	pressure psig	in	in	lbm/ft		MD ft	MD ft	TVD ft	TVD ft			
Production Hole				7.875			1732.	6500.					
5 1/2" Production Casing	Unknown		5.5	4.95	15.5			3200.					
Surface Casing	Unknown		8.625	8.097	24.			1732.					
4 1/2 Drill Pipe	Unknown		4.5	3.826	16.6			3820.					
Description							Qty	Qty uom	Depth	Supplier			
CENTRALIZER ASSY - TURBO - API -							18	EA					
CLAMP - LIMIT - 5-1/2 - HINGED -							1	EA					
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA							1	EA					
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

JUN 09 2010
KCC

RECEIVED
JUN 11 2010
KCC WICHITA

Stage/Plug #: 1										
Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Plug Back Cement	POZ STANDARD 50/50 - SBM (12308)	100.0	sacks	13.5	1.74	8.35		8.35	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, 100 LB BAG (100003652)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	8.354 Gal	FRESH WATER								
2	Circulate Drill Pipe		46.00	bbl	.	.0	.0	.0		
3	50/50 Poz Standard	POZ STANDARD 50/50 - SBM (12308)	240.0	sacks	13.5	1.74	8.35		8.35	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, 100 LB BAG (100003652)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	8.354 Gal	FRESH WATER								
4	2% KCL Displacement		75.00	bbl	8.45	.0	.0	.0		
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)								
5	Rat/Mouse Plug Cement (50/50 poz standard)	POZ STANDARD 50/50 - SBM (12308)	50.0	sacks	13.5	1.74	8.35		8.35	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, 100 LB BAG (100003652)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	8.354 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

RECEIVED
 JUN 11 2010
 KCC WICHITA

The Road to Excellence Starts with Safety

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/19/2010 17:30							
Arrive At Loc	02/19/2010 21:00							
Pre-Job Safety Meeting	02/19/2010 21:15							
Start Job	02/19/2010 22:55							PLUG BACK
Test Lines	02/19/2010 22:55					2000.0		
Pump Cement	02/19/2010 23:01		6	31		500.0		100 SKS 50/50 POZ PP @ 13.5#
Pump Displacement	02/19/2010 23:08		6	46		150.0		END CEMENT// DISP W/ DRILLING MUD
Other	02/19/2010 23:15		7	46		400.0		END DISP.
Start Out Of Hole	02/19/2010 23:22							WITH DRILL PIPE
Start Job	02/20/2010 10:42							5 1/2" PRODUCTION CASING
Test Lines	02/20/2010 10:42					4000.0		
Pump Cement	02/20/2010 11:01		6.5	74		380.0		240 SKS 50/50 POZ @ 13.5#
Drop Top Plug	02/20/2010 11:14		6.5		84	260.0		END CEMENT
Clean Lines	02/20/2010 11:16							
Pump Displacement	02/20/2010 11:21		7	75		140.0		RIG WATER
Other	02/20/2010 11:32		2	65		650.0		SLOW RATE
Other	02/20/2010 11:36					750.0		PRESSURE BEFORE LANDING PLUG

Sold To #: 348223		Ship To #: 2768364		Quote #:		Sales Order #: 7194533	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Knox, M.D.			
Well Name: Coulter			Well #: 35#1			API/UWI #:	
Field:		City (SAP): HUGOTON		County/Parish: Stevens		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: Kenai			Rig/Platform Name/Num: 55				
Job Purpose: Combination Plug Back & Casing					Ticket Amount:		
Well Type: Development Well			Job Type: Combination Plug Back & Casing				
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: WILTSHIRE, MERSHEK			MBU ID Emp #: 195811	

RECEIVED

JUN 11 2010

KCC WICHITA

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	02/20/2010 11:36		2		75		1550.0	FLOAT HELD
Pump Cement	02/20/2010 11:46			15				50 SKS 50/50 POZ /// PLUG RAT & MOUSE HOLE
End Job	02/20/2010 12:01							

This e-mail, including any attached files, may contain confidential and privileged information for the sole use of the intended recipient. Any review, use, distribution, or disclosure by others is strictly prohibited. If you are not the intended recipient (or authorized to receive information for the intended recipient), please contact the sender by reply e-mail and delete all copies of this message.

RECEIVED
JUN 11 2010
KCC WICHITA

RECEIVED
JUN 11 2010
KCC WICHITA

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2788364	Quote #:	Sales Order #: 7180210
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Coulter	Well #: 35#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: Kenal	Rig/Platform Name/Num: 55		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	9	371263	MATA, ADOLFO V	9	418999	SLATER, JOE P	9	106095
SMITH, BOBBY Wayne	9	106036						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240239	50 mile	10240245	50 mile	10243558	50 mile	10744298C	50 mile
10886807	50 mile	10898524	50 mile	11133702	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	Job depth MD	1700. ft	Job Depth TVD	1700. ft	Job Started	14 - Feb - 2010 15:05	CST
Water Depth	Perforation Depth (MD)	From	To	Job Completed	14 - Feb - 2010 17:38	CST	
				Departed Loc	14 - Feb - 2010 19:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 Open Hole				12.25					1700.		
8 5/8 Surface Casing	Unknown		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		RECEIVED JUN 11 2010 KCC WICHITA
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
KIT, HALL WELD-A	2	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Mid-con II Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	18.138 Gal	FRESH WATER								
2	Standard Cement	CMT - STANDARD CEMENT (100003684)	200.0	sacks	15.6	1.2	5.22		5.22	
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	5.218 Gal	FRESH WATER								
3	Displacement		108.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns 60		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating			Mixing			Displacement			Avg. Job	
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

JUN 10 2010
KCC

RECEIVED
JUN 11 2010
KCC WICHITA

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2768364	Quote #:	Sales Order #: 7180210
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Coulter	Well #: 35#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Kenai		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/14/2010 06:30							
Depart Location Safety Meeting	02/14/2010 09:00							
Arrive At Loc	02/14/2010 10:00							
Assessment Of Location Safety Meeting	02/14/2010 10:00							Rig is doing a wipertrip
Pre-Rig Up Safety Meeting	02/14/2010 10:05							
Rig-Up Completed	02/14/2010 11:00							
Other	02/14/2010 13:00							Casing going in the hole
Other	02/14/2010 16:00							casing on bottom
Safety Meeting - Pre Job	02/14/2010 16:15							
Start Job	02/14/2010 16:31							
Test Lines	02/14/2010 16:33						3000.0	
Pump Lead Cement	02/14/2010 16:37		8	158.15			400.0	300 sx = 888 ft3. top of cement surface
Other	02/14/2010 16:39							mud returns
Pump Tail Cement	02/14/2010 16:56		6	42.74			300.0	200 sx = 240 ft3. top of cement 1196.24 ft
Drop Top Plug	02/14/2010 17:02							
Pump Displacement	02/14/2010 17:03		7	0			250.0	water
Bump Plug	02/14/2010 17:35		2	107.9			400.0	
Check Floats	02/14/2010 17:36							float held.

Sold To #: 348223

Ship To #: 2768364

Quote #:

Sales Order #:

7180210

SUMMIT Version: 7.20.100

Sunday, February 14, 2010 06:09:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	02/14/2010 17:38							60 bbls of cement back to surface.
Depart Location for Service Center or Other Site	02/14/2010 20:00							Thank you for calling Halliburton. Bob and crew.

RECEIVED
JUN 11 2010
KCC WICHITA

Sold To #: 348223

Ship To #: 2768364

Quote #:

Sales Order #:

7180210

SUMMIT Version: 7.20.130

Sunday, February 14, 2010 06:08:00



Weatherford[®] Completion Systems

DRILL STEM TEST REPORT

Prepared For: **EOG Resources Inc.**

3817 NW Expressway Ste. 500 Oklahoma
City Ok. 73112+1483

ATTN: Preston

35/33/39

Coulter 35-1

Start Date: 2010.02.18 @ 05:15:00

End Date: 2010.02.18 @ 15:41:49

Job Ticket #: 37596

DST #: 1

JUN 09 2010

KCC

RECEIVED

JUN 11 2010

KCC WICHITA

ALPINE OIL SERVICES CORPORATION

2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4

ph: 263-7800 fax: 264-7260



Weatherford[®]

Completion Systems

DRILL STEM TEST REPORT

EOG Resources Inc.
3817 NW Expressway Ste. 500 Oklahoma City
Ok. 73112+1483
ATTN: Preston

Coulter 35-1
35/33/39
Job Ticket: 37596 DST#: 1
Test Start: 2010.02.18 @ 05:15:00

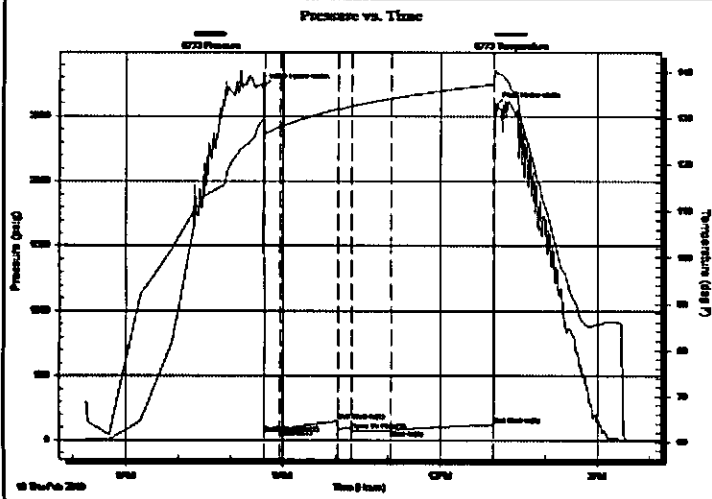
GENERAL INFORMATION:

Formation: **Upper Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:38:40
Time Test Ended: 15:41:49
Interval: **5792.00 ft (KB) To 5927.00 ft (KB) (TVD)**
Total Depth: **5927.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches -ole Condition: Fair**

Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: **3243.00 ft (KB)**
3232.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 6773 Inside
Press@RunDepth: **74.33 psig @ 5795.00 ft (KB)**
Start Date: **2010.02.18** End Date: **2010.02.18**
Start Time: **05:15:05** End Time: **15:41:50**
Capacity: **8000.00 psig**
Last Calib.: **2010.02.18**
Time On Btm: **2010.02.18 @ 08:36:40**
Time Off Btm: **2010.02.18 @ 13:02:39**

TEST COMMENT: F- Weak blow 3 inch in the bucket.
IS- No blow back.
FF- Weak building blow, 4.5 inch into bucket.
FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2718.19	129.59	Initial Hydro-static
2	50.35	127.80	Open To Flow (1)
20	83.92	128.21	Shut-In(1)
86	142.35	132.02	End Shut-In(1)
102	66.97	132.59	Open To Flow (2)
147	74.33	134.24	Shut-In(2)
264	118.64	137.39	End Shut-In(2)
266	2580.61	140.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	100% mud trace oil and gas	0.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
JUN 11 2010
KCC WICHITA



DRILL STEM TEST REPORT

EOG Resources Inc.
 3817 NW Expressway Ste. 500 Oklahoma City
 Ok. 73112+1483
 ATTN: Preston

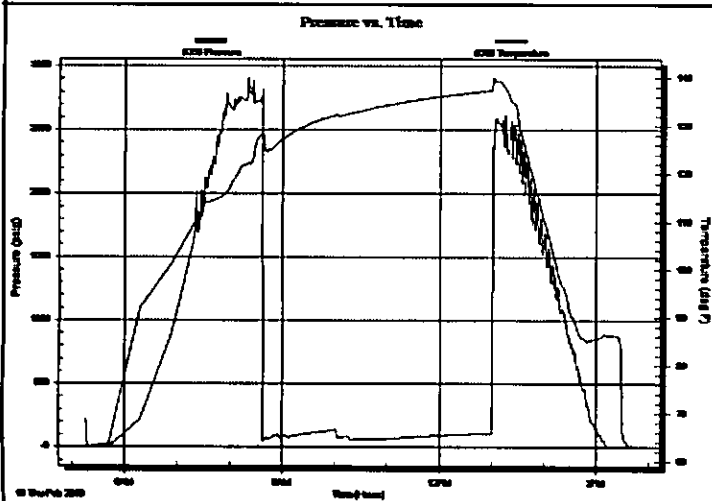
Coulter 35-1
35/33/39
 Job Ticket: 37596 DST#: 1
 Test Start: 2010.02.18 @ 05:15:00

GENERAL INFORMATION:

Formation: **Upper Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:38:40
 Time Test Ended: 15:41:49
 Test Type: Conventional Bottom Hole
 Tester: Harley Davidson
 Unit No: 33
 Interval: **5792.00 ft (KB) To 5927.00 ft (KB) (TVD)**
 Reference Elevations: 3243.00 ft (KB)
 Total Depth: 5927.00 ft (KB) (TVD) 3232.00 ft (CF)
 Hole Diameter: 7.78 inches -ole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: **8355** Inside
 Press@RunDepth: psig @ 5795.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.02.18 End Date: 2010.02.18 Last Calb.: 2010.02.18
 Start Time: 05:15:34 End Time: 15:41:49 Time On Btrm:
 Time Off Btrm:

TEST COMMENT: IF- Weak blow 3 inch in the bucket.
 IS- No blow back.
 FF- Weak building blow, 4.5 inch into bucket.
 FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
100.00	100% mud trace oil and gas	0.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
 JUN 11 2010
 KCC WICHITA



Weatherford[®]
Completion Systems

DRILL STEM TEST REPORT

TOOL DIAGRAM

EOG Resources Inc.

Coulter 35-1

3817 NW Expressway Ste. 500 Oklahoma City
 Ok. 73112+1483

35/33/39

Job Ticket: 37596

DST#: 1

ATTN: Preston

Test Start: 2010.02.18 @ 05:15:00

Tool Information

Drill Pipe:	Length: 5395.00 ft	Diameter: 3.80 inches	Volume: 75.68 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 373.00 ft	Diameter: 2.25 inches	Volume: 1.83 bbl	Weight to Pull Loose: 110000.0 lb
			<u>Total Volume: 77.51 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 84000.00 lb
Depth to Top Packer:	5792.00 ft			Final 94000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	135.00 ft			
Tool Length:	165.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5763.00	
Shut In Tool	5.00			5768.00	
Sampler	2.00			5770.00	
Hydraulic tool	5.00			5775.00	
Jars	5.00			5780.00	
Safety Joint	3.00			5783.00	
Packer	5.00			5788.00	30.00 Bottom Of Top Packer
Packer	4.00			5792.00	
Stubb	1.00			5793.00	
Perforations	2.00			5795.00	
Recorder	0.00	6773	Inside	5795.00	
Recorder	0.00	8355	Inside	5795.00	
Change Over Sub	1.00			5796.00	
Drill Pipe	124.00			5920.00	
Change Over Sub	1.00			5921.00	
Perforations	3.00			5924.00	
Bullnose	3.00			5927.00	135.00 Bottom Packers & Anchor
Total Tool Length:	165.00				

RECEIVED
JUN 11 2010
KCC WICHITA



Weatherford[®]
Completion Systems

DRILL STEM TEST REPORT

FLUID SUMMARY

EOG Resources Inc.

Coulter 35-1

3817 NW Expressway Ste. 500 Oklahoma City
 Ok. 73112+1483

35/33/39

Job Ticket: 37596

DST#: 1

ATTN: Preston

Test Start: 2010.02.18 @ 05:15:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.37 cm ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	100% mud trace oil and gas	0.492

Total Length: 100.00 ft Total Volume: 0.492 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data- 2000ML mud slight oil and gas show

RECEIVED
JUN 11 2010
KCC WICHITA



DRILL STEM TEST REPORT

GAS RATES

Weatherford[®]
Completion Systems

EOG Resources Inc.

Coulter 35-1

3817 NW Expressway Ste. 500 Oklahoma City
Ok. 73112+1483

35/33/39

Job Ticket: 37596

DST#: 1

ATTN: Preston

Test Start: 2010.02.18 @ 05:15:00

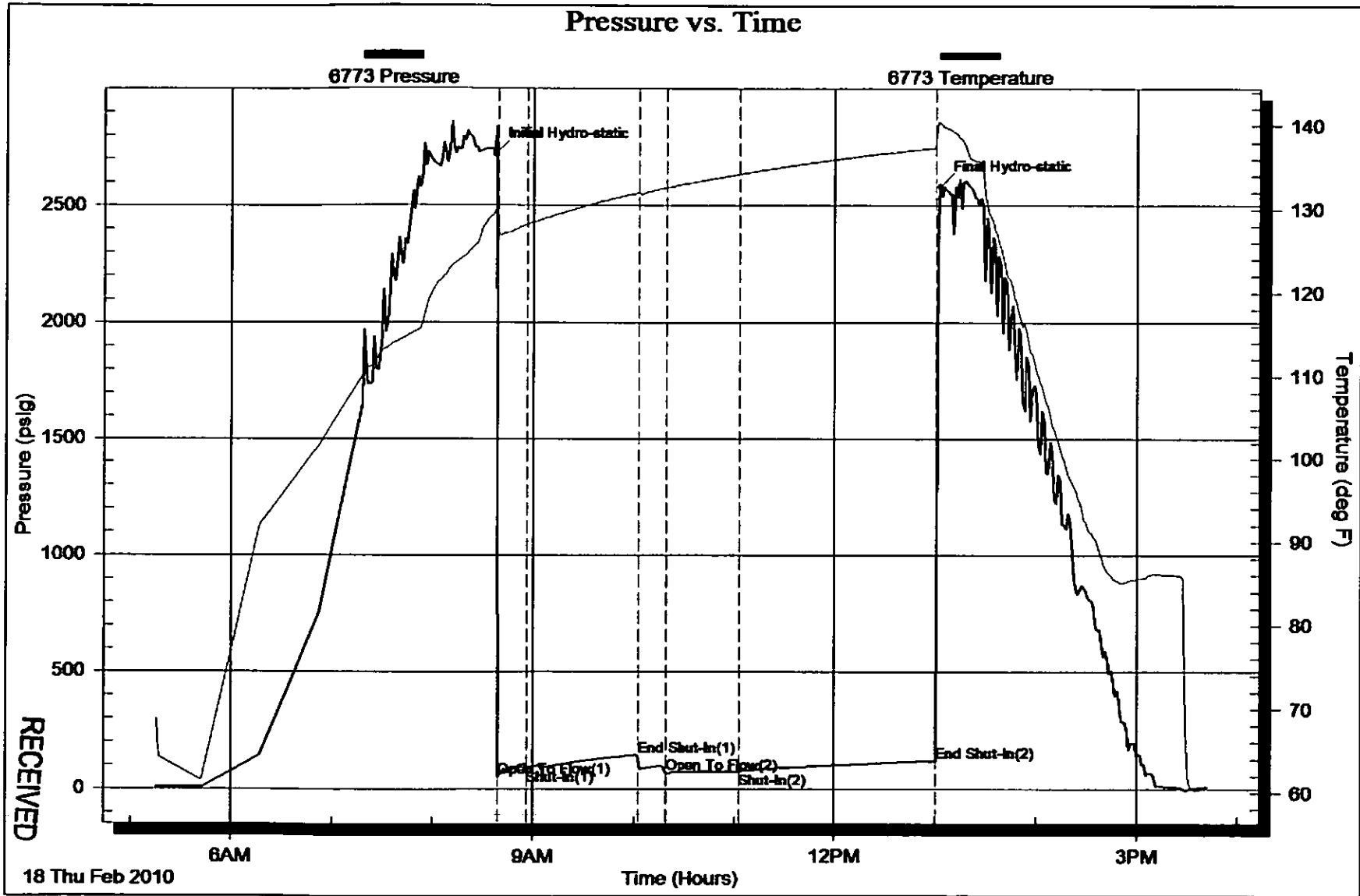
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
		0.00	0.00	0.00

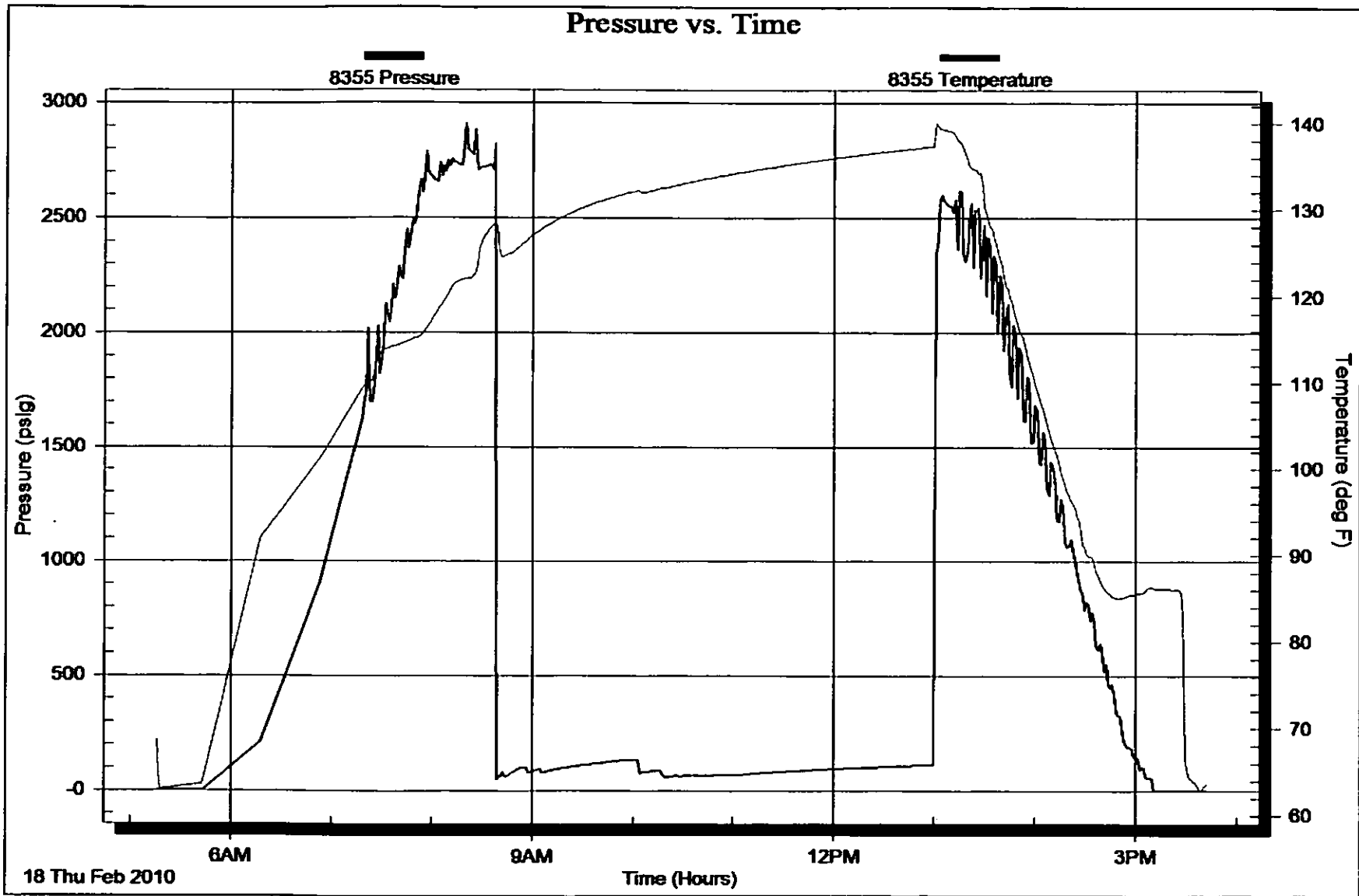
RECEIVED
JUN 11 2010
KCC WICHITA



KCC WICHITA

JUN 11 2010

RECEIVED



18 Thu Feb 2010

RECEIVED
JUN 11 2010
KCC WICHITA