



KANSAS CORPORATION COMMISSION 1086020
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: Maclaskey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/02/2012</u>	<u>6/04/2012</u>	<u>6/21/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28131-00-00
Spot Description: _____
SE SW SE NE Sec. 8 Twp. 24 S. R. 16 East West
2470 Feet from North / South Line of Section
830 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Hammond E Well #: 24-12
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: 1059 Kelly Bushing: 0
Total Depth: 1085 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 41
feet depth to: 0 w/ 8 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantner Date: 07/02/2012



1086020

Operator Name: Piqua Petro, Inc. Lease Name: Hammond E Well #: 24-12
 Sec. 8 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	41	Regular	8	
Longstring	5.625	2.875	6.5	1083	60/40 Pozmix	140	4% gel, 1% cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1039 to 1054 w/ 32 Perfs		

TUBING RECORD:	Size: <u>1</u>	Set At: <u>1036</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1801

Date: June 07, 2012

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

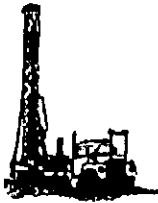
Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

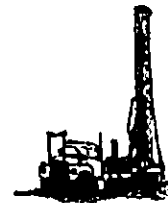
PO Number	Terms	Project
		Hammond 3 Wells

Date	Description	Hours	Rate	Amount
5-31-12	Drill pit	100.00	1.00	100.00
5-31-12	cement for surface	8.00	12.60	100.80
6-1-12	Hammond E 16-12	1,102.00	6.25	6,887.50
6-2-12	Drill pit	100.00	1.00	100.00
6-2-12	cement for surface	8.00	12.60	100.80
6-4-12	Hammond E 24-12	1,085.00	6.25	6,781.25
6-4-12	Drill pit	100.00	1.00	100.00
6-4-12	cement for surface	8.00	12.60	100.80
6-5-12	Hammond E I-1-12	1,088.00	6.25	6,800.00
6-5-12	Dozer time leveling and filling pits	2.00	65.00	130.00
Total				\$21,201.15

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$21,201.15	\$0.00	\$0.00	\$0.00	\$21,201.15



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 15-207-28131-00-00
Operator: Piqua Petro Inc.	Lease: Hammond E
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 24-12
Phone: (620) 433-0099	Spud Date: 6-2-12 Completed: 6-4-12
Contractor License: 32079	Location: SE-SW-SE-NE of 8-24S-16E
T.D. : 1085 T.D. of Pipe: 1083	2470 Feet From North
Surface Pipe Size: 7" Depth: 41'	830 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil/Clay	0	8	4	Lime	936	940
175	Shale	8	183	14	Shale	940	954
55	Lime	183	238	10	Lime	954	964
19	Shale	238	257	9	Shale	964	973
204	Lime	257	461	5	Lime	973	978
8	Shale	461	469	3	Shale	978	981
4	Lime	469	473	2	Black Shale	981	983
5	Shale	473	478	9	Shale	983	992
3	Lime	478	481	7	Oil Sand/good bld	992	999
37	Shale	481	519	37	Shale	999	1036
71	Lime	519	590	1	Lime	1036	1037
5	Shale	590	595	2	Shale	1037	1039
2	Black Shale	595	597	5	Oil Sand	1039	1044
2	Lime	597	599	8	Sand/some oil	1044	1057
4	Shale	599	603	28	Shale	1057	1085
17	Lime	603	620				
5	Black Shale	620	625				
7	Lime	625	632				
4	Shale	632	636		T.D.		1085
15	Lime	636	651		T.D. of Pipe		1083
158	Shale	651	809				
6	Lime	809	815				
20	Shale	815	835				
10	Lime	835	845				
61	Shale	845	906				
3	Lime	906	909				
4	Shale	909	913				
13	Lime	913	926				
10	Shale	926	936				

