

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33753
Name: Lockard Petroleum Inc
Address 1: 806 Melanae Ct
Address 2: _____
City: Liberty State: Mo Zip: 64068 + _____
Contact Person: Gale Schroeder
Phone: (620) 437-6435
CONTRACTOR: License # 30567
Name: Rig 6 Drilling Inc
Wellsite Geologist: William M. Stout
Purchaser: Maclasley Crude Oil Purchasing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
01-16-2012 01-19-2012 02-09-2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-24166-00-00
Spot Description: _____
SW_NW_SW_SE Sec. 5 Twp. 24 S. R. 12 East West
911 Feet from North / South Line of Section
2,460 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: Beuchat Well #: 22
Field Name: Seeley/Wick
Producing Formation: Cattleman
Elevation: Ground: 1073 Kelly Bushing: _____
Total Depth: 1842 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1840
feet depth to: surface w/ 240 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: KCC WICHITA
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale L. Schroeder
Title: Agent Date: 06-23-2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 7/3/12

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

Operator Name: Lockard Petroleum Inc Lease Name: Beuchat Well #: 22
 Sec. 5 Twp. 24 S. R. 12 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cattleman</td> <td>1608</td> <td>-535</td> </tr> <tr> <td>Mississippian</td> <td>1782</td> <td>-709</td> </tr> <tr> <td>TD</td> <td>1842</td> <td>-769</td> </tr> </table>	Name	Top	Datum	Cattleman	1608	-535	Mississippian	1782	-709	TD	1842	-769
Name	Top	Datum											
Cattleman	1608	-535											
Mississippian	1782	-709											
TD	1842	-769											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	40	Class a	20	
Long String	6.75	4.50	10.5	1840	60/40 Poz	240	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1810-1816		
2	1621-1630		
2	1610-1618		

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TUBING RECORD: Size: <u>2.375</u> Set At: <u>1770</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>02-09-2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf _____ Water Bbls. <u>83</u> Gas-Oil Ratio _____ Gravity <u>39.0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Cattleman</u> <u>Mississippian</u>
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INVOICE #: 20543
 COMPANY: Lockard Petroleum
 ADDRESS: 806 Melanie Ct
 Liberty, MO 64068

DATE: 1/20/2012
 LEASE: Beuchat
 COUNTY: GW
 WELL: 22
 API #: 17-073-24166

ORDERED BY: Gale

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$11.00 Per Ft	1842'	\$20,262.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	2	\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other	252'-7" csg @ \$8.00 per ft		(\$2,006.00)
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	20	\$120.00
Sample Bags	\$28.00 Per Box		\$28.00

TOTAL AMOUNT \$18,904.00

REMIT TO: RIG 6 DRILLING, INC
 PO BOX 227
 IOLA, KS 66749

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THANK YOU!!! WE APPRECIATE YOUR BUSINESS!!!

COMPANY: Lockard Petroleum
ADDRESS: 806 Melanie Ct.
Liberty, MO 64068

LEASE: Beuchat
COUNTY: Greenwood
LOCATION 911 FSL/2460FEL
Sec 5/Twp24/Rgge12e

COMMENCED: 1/14/2012
COMPLETED: 1/19/2012
WELL #: 22
API#: 15-073-24,166
STATUS: Oil Well
TOTAL DEPTH: 1842'-6 3/4"
CASING: 40'-8 5/8" cmt w/ 20 sx
1840'-4 1/2" consolidated Cmt

DRILLER'S LOG

1	soil & clay	1278	Ls
4	LS	1385	Sh w/ ls strks
7	Sa w/ cl	1391	Ls
13	Sh	1531	Sh w/ ls strks
16	Ls	1534	LS
'124	Sh w/ ls strks	1609	Sh
155	Ls w/ sh brks	1636	Sa w/ sh GO GS
284	Sh w/ ls strks	1641	Sh
340	LS w/ shs trks	1644	Co
363	Sh Red	1772	SH
628	Sh w/ ls strks	1774	Co
634	Ls	1778	Sh
683	Sh	1780	Co
812	Ls	1782	Sh
924	Sh w/ sa sh	1793	Ls (Miss)
964	LS	1799	Ls brk no show
984	Sh	1810	Ls
1034	LS w/ sa ls	1814	Ls Brk Good odor/show)
1036	Co	1842	LS T.D.
1067	Ls		
1070	Sh blk		
1072	LS		
1090	Ls (sandt lt odor)		
1149	LS w/ sh strks		
1268	Sh		

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33587
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-073-24116

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/19/12	4972	Bevchat # 22	5	243	12E	GW

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Lockard Petroleum Inc. MAILING ADDRESS <u>806 Meane CL</u> CITY <u>Liberty</u> STATE <u>Mo</u> ZIP CODE <u>64068</u>	445	Dave	437	Alan M.
	515	Celia		
	479	Mark		
	637	Jim		

JOB TYPE L/S HOLE SIZE 6 7/8" HOLE DEPTH 1842' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1840' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 @ 13.6 SLURRY VOL 68.5 Bbl WATER gal/sk 8-9 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 29.6 Bbl DISPLACEMENT PSI 1200 ~~PSI 1700~~ Bump plug RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing w/ rotating head. Break circulation w/ 1.5 Bbl water ahead. 10 Bbl metasilicate pre-flush, 5 Bbl dye water. Mixed 160 SKS 60/40 Perm mix cement w/ 6% gel + 1/4" flocc/sk @ 12.8*/90'. Tail in w/ 80 SKS thickset cement w/ 1.5" Katsol/sk @ 13.6*/90'. Washout pump + lines, release rubber plug. Displace w/ 29.6 Bbl fresh water. Final prep pressure 1200 PSI Bump plug to 1700 PSI. release pressure float + plug held. Good cement returns to surface = 12 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	20	MILEAGE	4.00	80.00
1131	160 SKS	60/40 Perm mix cement	12.55	2008.00
1118B	825*	6% gel	.21	173.25
1107	40*	1/4" flocc/sk	2.35	94.00
1126A	80 SKS	thickset cement	19.20	1536.00
1110A	400*	5" Katsol/sk	.46	184.00
1111A	50*	metasilicate pre-flush	2.00	100.00
5407	11.28	tan mileage bulk truck	m/c	350.00
5502C	3 hrs	80 Bbl WAG. TRK	90.00	270.00
5502C	3 hrs	80 Bbl WAG. TRK	90.00	270.00
1123	6000 gals	city water	16.50/1000	99.00
4404	1	4 1/2" top rubber plug	45.00	45.00
4129	4	4 1/2" centralizers	42.00	168.00
4156	1	4 1/2" flopper type float shoe	238.00	238.00
5611	1	Rental on 4 1/2" rotating head	100.00	100.00
			Subtotal	6745.25
			SALES TAX	339.10
			ESTIMATED TOTAL	1084.35

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Revin 3737

AUTHORIZATION [Signature] TITLE agent

DATE 1-19-2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.