

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 33753
 Name: Lockard Petroleum Inc
 Address 1: 806 Melanae Ct
 Address 2: _____
 City: Liberty State: Mo Zip: 64068 + _____
 Contact Person: Gale Schroeder
 Phone: (620) 437-6435
 CONTRACTOR: License # 30567
 Name: Rig 6 Drilling Inc
 Wellsite Geologist: William D Stout
 Purchaser: Maclasley Crude Oil Purchasing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Lockard Petroleum Inc
 Well Name: J J Morris 9
 Original Comp. Date: 09-30-1955 Original Total Depth: 1647
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

02-07-2012	02-10-2012	02-29-2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-01022-00-01
 Spot Description: _____
SW NE SE NW Sec. 5 Twp. 24 S. R. 12 East West
3,388 Feet from North / South Line of Section
3,272 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Greenwood
 Lease Name: J J Morris Well #: 9
 Field Name: Seeley/Wick
 Producing Formation: Mississippian
 Elevation: Ground: 1081 Est Kelly Bushing: _____
 Total Depth: 1860 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: Existing 7# @ 1609 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1858
 feet depth to: surface w/ 140 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale L Schroeder
 Title: Agent Date: 06-26-2012

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: WO Dg Date: 7/3/12

Operator Name: Lockard Petroleum Inc Lease Name: J J Morris Well #: 9
 Sec. 5 Twp. 24 S. R. 12 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippian</td> <td>1798</td> <td>-717</td> </tr> <tr> <td>TD</td> <td>1860</td> <td>-779</td> </tr> </table>	Name	Top	Datum	Mississippian	1798	-717	TD	1860	-779
Name	Top	Datum								
Mississippian	1798	-717								
TD	1860	-779								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String	6.5	4.5	10.5	1858	60/40 Poz	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1618-1624		
2	1812-1816		

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TUBING RECORD: Size: <u>2.375</u> Set At: <u>1770</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>02-29-2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u> Gas Mcf _____ Water Bbls. <u>42</u> Gas-Oil Ratio _____ Gravity <u>39.0</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Cattleman</u> <u>Mississippian</u>
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INVOICE #: 30544
 COMPANY: Lockard Petroleum
 ADDRESS: 806 Melanie Ct
 Liberty, MO 64068

DATE: 2/10/2012
 LEASE: ~~Benet~~ JJ Morris
 COUNTY: GW
 WELL: 9-OWWO
 API #: 15-073-01022-0001

ORDERED BY: Gale

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr		N/C
Drilling Charge	\$10.00 Per Ft		
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	4	\$1,000.00
Rigging Up	\$250.00 Per Hr	5	\$1,250.00
Rigging Down	\$250.00 Per Hr	2	\$500.00
Other Drtg.-Day Work OWWO		21	\$5,250.00
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	20	
Sample Bags	\$28.00 Per Box		\$28.00

TOTAL AMOUNT

\$8,028.00
 \$8,028.00

REMIT TO: **RIG 6 DRILLING, INC**
PO BOX 227
IOLA, KS 66749

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THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

COMPANY: Lockard Petroleum
ADDRESS: 806 Melanie Ct.
Liberty, MO 64068

LEASE: J.J. Morris
COUNTY: Greenwood
LOCATION 890'FSL/1760'FEL
5/24/2012

COMMENCED: 2/9/2012
COMPLETED: 2/10/2012
WELL #: 9-OWWO
API#: 15-073-01022-0001
STATUS: Oil Well
TOTAL DEPTH: 1661'-6 1/2"
CASING: Existing 7" #1609'
1858'-4 1/2" Consol Cmt

DRILLER'S LOG

1609	Old T D Casing
1636	Open
1647	Rearm
1661	Sa Sh
1669	Sh Dark
1708	Sh
1710	Co
1761	Sh w/ sa sh
1763	Co
1775	Sh
1776	Co
1780	Sa w/ sh
1782	Co
1790	Sh w/ sa sh
1798	Sa w/ sa sh
1814	Ls Miss
1820	LS (break GO-GS)
1830	LS
1833	LS (break NO-NS)
1860	LS T.D.

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CONSOLIDATED
Oil Well Services, LLC

TAKE to GALE

TICKET NUMBER 36251
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-10-12	4972	JJ Morris #9	5	24S	12E	Greenwood
CUSTOMER Lockard Petroleum Inc			TRUCK #			
MAILING ADDRESS 806 Melrose Ct			DRIVER			
CITY Liberty	STATE Mo	ZIP CODE 64068	485	Alan M.		
			611	Joey		
			667	Allen B		
			452/163	Tim		

JOB TYPE Long string HOLE SIZE 6 1/4" HOLE DEPTH 1860' CASING SIZE & WEIGHT 4 1/2 10.5"
CASING DEPTH 1858' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 135# 135' SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 30 bbls DISPLACEMENT PSI 800 MIX PSI Bump plug 1300# RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ fresh water. Pump 5 bbls fresh water + 5 bbls dye water. Mix 140 sks 60/40 permix cement w/ 6% gel + 1/2" floccs at 135#/gal. Tail in with 50 sks thick set cement w/ 5% Kal-seal 25#/sk at 135#/gal. Wash out pump & lines. Shut down. Release plug. Displace with 30 bbls fresh water. Final pumping pressure 800# bump plug at 1300#. Shut down wait 2 min. Release pressure. Plug held. Circulated 1 bbls good cement to surface. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	20	MILEAGE	4.00	80.00
	140 sks			
1121	722# 140	60/40 Perm. Cement	12.55	1757.00
1118B	722#	Gel 6%	.21	151.62
1107	35#	1/2" Floccs	2.35	82.25
1126A	50 sks	Thick set Cement	19.20	960.00
1108A	250#	Kal Seal 5# per/sk	.46	115.00
5407	8.77	Ten Mileage Bulk Trucks RECEIVED	M/C	250.00
5501C	3 hrs	Water Transport JUN 28 2012	112.00	336.00
1127	6000 gallons	CITY WATER	16.50	99.00
		KCC WICHITA		
4136	1	4 1/2 Flapper Type Float Shoe	238.00	238.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	5243.87
			SALES TAX 2.3%	251.70
			ESTIMATED TOTAL	5495.57

Ravin 3737

AUTHORIZATION [Signature] TITLE agent DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form