

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33753
Name: Lockard Petroleum Inc
Address 1: 806 Melanae Ct
Address 2: _____
City: Liberty State: Mo Zip: 64068 + _____
Contact Person: Gale Schroeder
Phone: (620) 437-6435
CONTRACTOR: License # 30567
Name: Rig 6 Drilling Inc
Wellsite Geologist: William M Stout
Purchaser: Maclaskey Crude Oil Purchasing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Lockard Petroleum Inc
Well Name: Beuchat 8

Original Comp. Date: 1952 Original Total Depth: 1602
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>04-20-2012</u>	<u>04-21-2012</u>	<u>05-10-2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-19997-00-01
Spot Description: _____
NW SW NW SE Sec. 5 Twp. 24 S. R. 12 East West
1,761 Feet from North / South Line of Section
2,316 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: Beuchat Well #: 8
Field Name: Seeley/Wick
Producing Formation: Mississippian
Elevation: Ground: 1049 Est Kelly Bushing: _____
Total Depth: 1832 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: Existing 7" @ 1556 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1829
feet depth to: Surface w/ 210 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gale Schroeder
Title: Agent Date: 06-26-2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: WD DG Date: 7/3/12

Operator Name: Lockard Petroleum Inc Lease Name: Beuchat Well #: 8
 Sec. 5 Twp. 24 S. R. 12 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippian</td> <td>1755</td> <td>-706</td> </tr> <tr> <td>TD</td> <td>1832</td> <td>-783</td> </tr> </table>	Name	Top	Datum	Mississippian	1755	-706	TD	1832	-783
Name	Top	Datum								
Mississippian	1755	-706								
TD	1832	-783								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String	6.50	4.50	10.5	1829	60-40	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1568-1574		
2	1588-1594		
2	1775-1781		

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TUBING RECORD: Size: <u>2.375</u> Set At: <u>1770</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>05-10-2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf <u>85</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>39.0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Cattleman</u> <u>Mississippian</u>
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34564

LOCATION Euicka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API#15-073-199700-01

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-12	4972	Reuchat # 8	5	243	12E	GW
CUSTOMER <u>LOCKARD Petroleum Inc.</u>		Rig 6 Orly	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>806 Melanac St.</u>			520	Allen B.		
CITY <u>Liberty</u>			667	Chris B.		
STATE <u>Mo</u>	ZIP CODE <u>64068</u>		479	Merle		
			437	Ed		

JOB TYPE L/S O HOLE SIZE _____ HOLE DEPTH 1831' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1836' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2#-13.6# SLURRY VOL 59 bbl WATER gal/sk 8.0-9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.2 DISPLACEMENT PSI 900 BUMP PSI 1400 Bump plug RATE 5 bpm

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 10 bbl water. Mixed 160 sacks 60/40 Poemix cement w/ 670 gal + 44" floccle /sk @ 13.2# /gal. Tail in w/ 50 sacks thickset cement w/ 5" Kolseal /sk @ 13.6# /gal. Washout pump + lines, release rubber plug. Displace w/ 29.2 bbl fresh water. Final pump pressure 900 PSI. Bump plug to 1400 PSI. release pressure, float + plug held. Good cement returns to surface = 16 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	20	MILEAGE	4.00	80.00
1131	160 SXS	60/40 Poemix cement	12.55	2008.00
1188	825#	670 gal	.21	173.25
1107	40"	44" floccle /sk	2.35	94.00
1126A	50 SXS	thickset cement	19.20	960.00
1110A	250#	5" Kolseal /sk	.46	115.00
5407	9.43	tan mileage buik trks	m/l	350.00
5502C	3 hrs	80 bbl vac. TRK	90.00/hr	270.00
1123	3000 gals	city water	16.50/1000	49.50
4156	1	4 1/2" flange type float shoe	239.00	239.00
4404	1	4 1/2" rubber plug	45.00	45.00
			Subtotal	5412.75
			SALES TAX	268.84
			ESTIMATED TOTAL	5681.59

Revin 3737

AUTHORIZATION [Signature]

TITLE Agent

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

INVOICE #: 30550
 COMPANY: Lockard Petroleum
 ADDRESS: 806 Melanie Ct
 Liberty, MO 64068

DATE: 4/21/2012
 LEASE: Beuchat
 COUNTY: GW
 WELL: *S*
 API #: 15-073-19997-0001

ORDERED BY: Gayle

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$300.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$300.00 Per Hr	8	N/C
Drilling Charge	\$12.00 Per Ft		N/A
Circulating	\$300.00 Per Hr	3	\$900.00
Drill Stem Test	\$300.00 Per Hr		N/C
Logging	\$300.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$300.00 Per Hr	4	\$1,200.00
Rigging Up	\$300.00 Per Hr	4	\$200.00
Rigging Down	\$300.00 Per Hr	2	\$500.00
Other Day Work	\$300.00 Per Hr.	20.5	\$6,050.00
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	Per Sx		
Sample Bags	\$28.00 Per Box		\$28.00

TOTAL AMOUNT **\$8,878.00**

REMIT TO: **RIG 6 DRILLING, INC**
PO BOX 227
IOLA, KS 66749

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THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

COMPANY: Lockard Petroleum
ADDRESS: 806 Melanie Ct
Liberty, MO 64068

LEASE: Beuchat
COUNTY: Greenwood
LOCATION 1761'FSL/2316'FEL
5/24/2012

COMMENCED: 4/18/2012
COMPLETED: 4/21/2012
WELL #: ~~8~~OWWO
API#: 15-073-19,997-0001
STATUS: Oil Well
TOTAL DEPTH: 1831'
CASING: 7"-1556',
1829'-4 1/2' Csg Consol Cmt

DRILLER'S LOG

1601 (start Drg)
1755 Sh (top Miss)
1774 Ls
1785 LS (break Good odor
& show
1831 LS T.D.

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